

November 29, 2023

Ms. Kimberly Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.

Annual Report on Operational Transactions

Docket No. RP24 -

Dear Ms. Bose:

Enclosed for electronic filing is the annual report reflecting the Operational Transactions of Southern Natural Gas Company, L.L.C. ("Southern") made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of Southern's FERC Gas Tariff, for the twelve-month period ending September 30, 2023.

Section 14.1(i) of the GT&C of Southern's Tariff provides that Southern will make an annual filing on or before November 30th of each year indicating the source of the Operational Transactions, the date of the transactions, the volumes, the purchase or sale price, the costs and revenues from the Operational Transactions, the disposition of the associated costs and revenues and an explanation of the purpose of the Operational Transactions. The attached Appendix A and Appendix B provide this information.

#### **Procedural Matters**

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits the following materials in connection with the filing:

- 1. A transmittal letter;
- 2. Appendix A, containing the operational purchases and sales detail; and
- 3. Appendix B, containing support for the monthly cash out activity referenced in Appendix A.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern's office in Birmingham, Alabama, and electronically mailed to Southern's customers and interested state commissions.

Ms. Kimberly Bose, Secretary November 29, 2023 Page 2

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

Shelly L. Busby Director, Rate Southern Natural Gas Company, L.L.C. P. O. Box 2563 Birmingham, Alabama 35202-2563 719-520-4657 shelly busby@kindermorgan.com Patricia S. Francis VP – Managing Counsel Southern Natural Gas Company, L.L.C. P. O. Box 2563 Birmingham, Alabama 35202-2563 205-325-7696 patricia francis@kindermorgan.com

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.LC.

/s/ Shelly L. Busby
Shelly L. Busby
Director, Rates

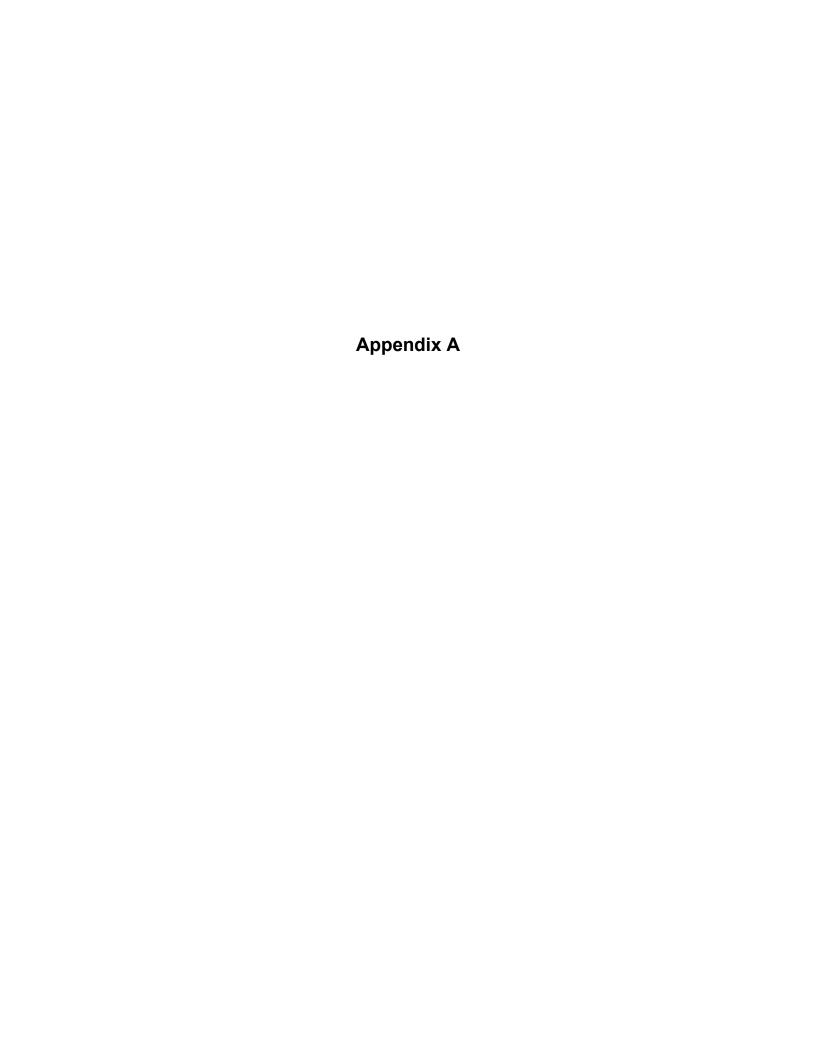
### **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 29<sup>th</sup> day of November, 2023.

/s/ Shelly L. Busby

Shelly L. Busby Director, Rates Southern Natural Gas Company, L.L.C. Post Office Box 2563 Birmingham, Alabama 35202-2563 shelly busby@kindermorgan.com



#### Southern Natural Gas Company, L.L.C. Operational Purchases & Sales Detail

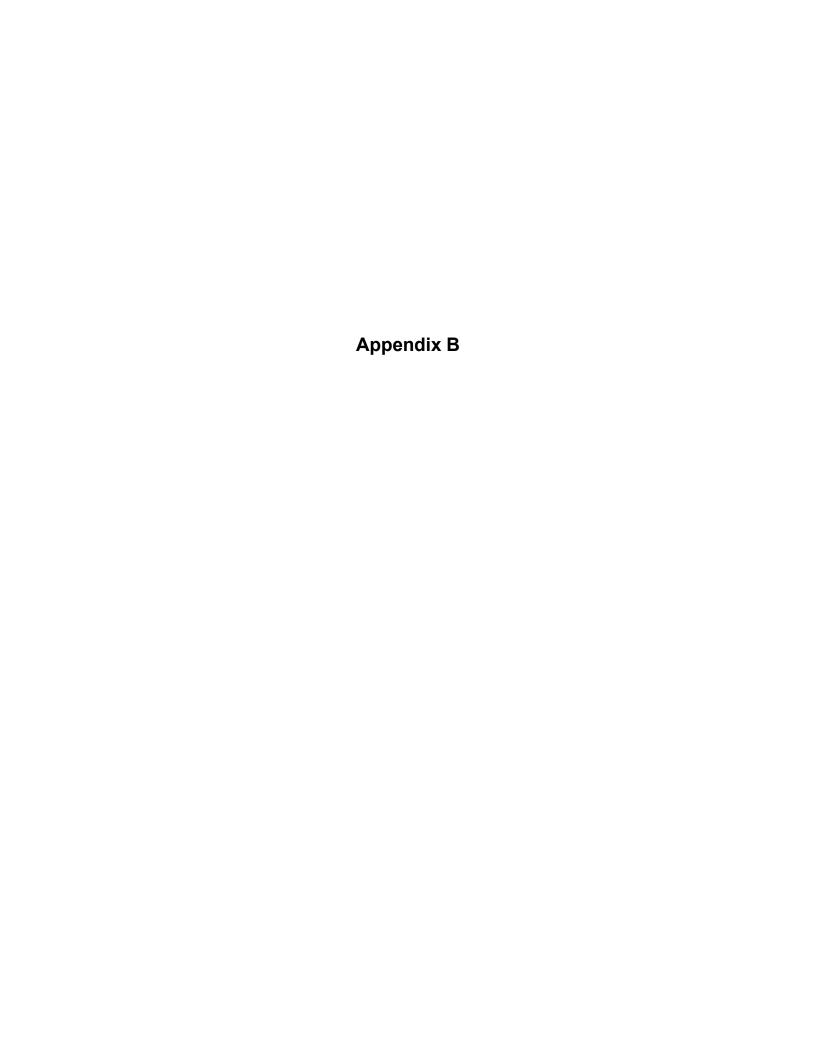
Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
1	October 2022						
2		(343,396)	\$ 4.8676	(\$1,671,513.39)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
3		251,539	\$ 6.0185	\$1,513,875.98	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
4		564,200	\$ 6.7000	\$3,780,140.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
5		802,900	\$ 10.0700	\$8,085,203.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven
6		771,900	\$ 8.9250	\$6,889,207.50	E Dth Fuel Related	Constellation	compressors under Section 35 of SNG's tariff
7	Total October 2022	2,047,143	\$ 9.0843	\$18,596,913.09			
8	November 2022						The purchase of gas in order to resolve shipper imbalances under Section 14 of
9		(144,263)	\$ 4.4472	(\$641,559.38)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of
10		217,157	\$ 6.7854	\$1,473,497.40	Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven
11		576,200	\$ 5.9750	\$3,442,795.00	E Dth Fuel Related	Constellation	compressors under Section 35 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
12		(600,000)	\$ 5.5400	(\$3,324,000.00)	Storage Inventory Management	Wells Fargo	storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
13		(300,000)	\$ 5.5500	(\$1,665,000.00)	Storage Inventory Management	Vitol	storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
14 15	Total November 2022	(000)000)	\$ 5.4800		Storage Inventory Management	Vitol	storage gas inventory for system management purposes under Section 14 of SNG's tariff
15	Total November 2022	(550,906)	\$ 4.2807	(\$2,358,266.98)			
16	December 2022						
17		(1,951,610)	\$ 4.6878	(\$9,148,698.75)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
18		281,597	\$ 5.8107	\$1,636,289.53	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven
19		310,000	\$ 6.6050	\$2,047,550.00	E Dth Fuel Related	Constellation	compressors under Section 35 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven
20		108,500	\$ 6.6010	\$716,208.50	E Dth Fuel Related	Vitol	compressors under Section 35 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of
21		(36,087)	\$ 4.5700	(\$164,917.59)	Storage Inventory Management	Wells Fargo	storage gas inventory for system management purposes under Section 14 of SNG's tariff
22		(654)	\$ 4.5700	(\$2,988.78)	Condensate	Wells Fargo	The purchase of gas required to replace gas loss due to condensate loss.
23		(-0)-00)	\$ 4.5700		Construction	Wells Fargo	The purchase of gas required to replace gas loss during construction projects.
24	Total December 2022	(1,303,513)	\$ 3.8253	(\$4,986,290.72)			
25	January 2023						The purchase of gas in order to resolve shipper imbalances under Section 14 of
26		(510,470)	\$ 2.7132	(\$1,385,028.02)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of  The sale of gas in order to resolve shipper imbalances under Section 14 of
27		284,703	\$ 4.3809	\$1,247,245.57	Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven
28		475,850	\$ 5.7700		E Dth Fuel Related	Shell	compressors under Section 35 of SNG's tariff
29	Total January 2023	250,083	\$ 10.4280	\$2,607,872.05			
30	February 2023						
31		(173,288)	\$ 2.4100	(\$417,628.42)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
32		280,865	\$ 2.5570	\$718,185.18	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff

#### Southern Natural Gas Company, L.L.C. Operational Purchases & Sales Detail

Collection Manual   Coll		Date of Transaction	Quantity (Purchased)/Sold	Average Unit Price				
1	Line				(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.25   15.2								
19	33		(157,638)	\$ 8.9400	(\$1,409,283.72)	Storage Inventory Management	Wells Fargo	
19	34		(55,581)	\$ 8.9400	(\$496,894.14)	Condensate	Wells Fargo	The purchase of gas required to replace gas loss due to condensate loss.
Part	35		(636)	\$ 8.9400	(\$5,685.84)	Construction	Wells Fargo	The purchase of gas required to replace gas loss during construction projects.
Page	36		(3,425)	\$ 8.9400	(\$30,619.50)	Gas Loss	Wells Fargo	
1	37		(280,000)	\$ 6.4800	(\$1,814,400.00)	Storage Inventory Management	Macquarie	SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
March 2023   24,887 5   6,6867   (5,144,179,487   Cantifornium y 2023)   24,887 5   6,6867   (5,144,179,487   Cantifornium y 2023)   24,887 5   (6,1667 5)   (5,144,179,187   Cantifornium y 2023	38		(70,000)	\$ 6.6300	(\$464,100.00)	Storage Inventory Management	Macquarie	SNG's tariff
March 2023	39		684,600	\$ 3.4710	\$2,376,246.60	E Dth Fuel Related	Constellation	
19	40	Total February 2023	224,897	\$ (6.8662)	(\$1,544,179.84)			
19	41	March 2022						
129.21   5   2.2325   5.00,064.11   Cash Out Sale   Various SNG Customers - See Appendix 9   SNG starff		March 2023	(327,106)	\$ 1.9454	(\$636,344.06)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff
45   (25,752)   5   6.100   (5157,4472)   Construction   Wells Fargo   The purchase of gas required to replace gas loss during construction projects.	43		129,291	\$ 2.3255	\$300,664.11	Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff
Accordance	44		(227,171)	\$ 6.1100	(\$1,388,014.81)	Condensate	Wells Fargo	The purchase of gas required to replace gas loss due to condensate loss.
STAILON   STAI	45		(25,752)	\$ 6.1100	(\$157,344.72)	Construction	Wells Fargo	The purchase of gas required to replace gas loss during construction projects.
Agril 2023  49 Agril 2023  50 (348,497) \$ 2,0053 (5698,830.03) Cash Out Purchase  51 277,177 \$ 2,0701 \$573,776.29 Cash Out Sale  51 277,177 \$ 2,0701 \$573,776.29 Cash Out Sale  52 180,000 \$ 4,9350 \$888,300.00 Storage Inventory Management  53 562,500 \$ 5,5550 \$3,124,687.30 Storage Inventory Management  54 377,871 \$ 4,7550 \$1,796,776.51 Storage Inventory Management  55 5 Total Agril 2023  56 6 70 14,891 2023  57 May 2023  58 (204,832) \$ 2,1700 \$1,8351 \$ 3,8366 \$7,788,0931.37  59 363,118 \$ 2,1114 \$766,685.94 Cash Out Sale  59 363,118 \$ 2,1114 \$766,685.94 Cash Out Sale  50 Cash Out Furchase  50 Cash Out Furchase  50 Cash Out Furchase  50 Cash Out Furchase  50 Cash Out Sale  50 Cash Out Furchase  51 Cash Out Furchase  52 Cash Out Sale  53 Cash Out Furchase  54 Cash Out Sale  55 Cash Out Furchase  56 Total Agril 2023  57 May 2023  58 (204,832) \$ 2,1700 \$1,203,810.00 EOth Fuel Related  59 363,118 \$ 2,1114 \$766,685.94 Cash Out Sale  59 363,118 \$ 2,1114 \$766,685.94 Cash Out Sale  59 Cash Out Sale  50 Cash Out Furchase  51 Cash Out Furchase  52 Cash Out Furchase  53 Cash Out Furchase  54 Cash Out Furchase  55 Cash Out Furchase  56 Cash Out Furchase  57 Cash Out Furchase  58 Cash Out Furchase  59 Cash Out Furchase  50 Cash O								Gas that is retained and sold to cover the electric power cost of electric driven
April 2023    Second Content of C		Total March 2022				E Dth Fuel Related	Shell	compressors under Section 35 of SNG's tariff
The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG starff	48	Total March 2023	240,835	\$ (4.8960)	(\$1,179,127.95)			
Second Comment of the Purchase of Second Comment of Second Comme	49	April 2023						
S1 277,177 5 2,070 573,776.29 Cash Out Sale Various SNG Customers - See Appendix B  SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Sec	50		(348,497)	\$ 2.0053	(\$698,830.03)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff
storage gas inventory or system management purposes under Section 14 of SNS's stariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNS's stariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNS's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to res	51		277,177	\$ 2.0701	\$573,776.29	Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff
53 562,500 \$ 5.5550 \$3,124,687.50 Storage Inventory Management Constellation (Exelon) SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase of gas inventory for system management purposes under Section 14 of SNG's tariff Total April 2023 2,118,315 \$ 3.8586 S7,788,091.37  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as an eccasary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff The purchase of gas required to replace gas loss due to condensate loss.  The purchase of gas required to replace gas loss due to condensate loss.  The purchase of gas required to replace gas loss due to condensate loss.	52		180,000	\$ 4.9350	\$888,300.00	Storage Inventory Management	Constellation (Exelon)	storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
54 377,871 \$ 4.7550 \$1,796,776.61 Storage Inventory Management Constellation SNG's tariff  55 969,300 \$ 2.1700 \$2,103,381.00 \$EDth Fuel Related Shell compressors under Section 35 of SNG's tariff  56 Total April 2023 2,018,351 \$ 3.8586 \$7,788,091.37  57 May 2023  58 (204,832) \$ 2.1094 (\$432,065.91) Cash Out Purchase Various SNG Customers - See Appendix B  59 363,118 \$ 2.1114 \$766,685.94 Cash Out Sale Various SNG Customers - See Appendix B  59 SNG's tariff  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  The purchase of gas required to replace gas loss due to condensate loss.  Gas that is retained and sold to cover the electric driven compressors under Section 35 of SNG's tariff  The purchase of gas required to replace gas loss during construction projects.	53		562,500	\$ 5.5550	\$3,124,687.50	Storage Inventory Management	Constellation (Exelon)	SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of
Second Section 3	54		377,871	\$ 4.7550	\$1,796,776.61	Storage Inventory Management	Constellation	SNG's tariff
May 2023  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff The purchase of gas required to replace gas loss due to condensate loss.  The purchase of gas required to replace gas loss during construction projects.			,	7		E Dth Fuel Related	Shell	
The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  62 (21,121) \$ 1.8700 (\$39,496.27) Condensate  Texla  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Shell  The purchase of gas required to condensate loss.  The purchase of gas required to replace gas loss due to condensate loss.	56	Total April 2023	2,018,351	\$ 3.8586	\$7,788,091.37			
S8 (204,832) \$ 2.1094 (\$432,065.91) Cash Out Purchase Various SNG Customers - See Appendix B  SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  62 (21,121) \$ 1.8700 (\$39,496.27) Condensate Texla The purchase of gas required to replace gas loss due to condensate loss.	57	May 2023						The purchase of gas in order to resolve shinner imbalances under Section 14 of
59 363,118 \$ 2.114 \$766,685.94 Cash Out Sale Various SNG Customers - See Appendix B  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  62 (21,121) \$ 1.8700 (\$39,496.27) Condensate  Texla  The purchase of gas required to replace gas loss due to condensate loss.	58		(204,832)	\$ 2.1094	(\$432,065.91)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff
60 1,829,000 \$ 2.7650 \$5,057,185.00 Storage Inventory Management Shell SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  62 (21,121) \$ 1.8700 (\$39,496.27) Condensate Texla The purchase of gas required to replace gas loss due to condensate loss.  63 (2,879) \$ 1.8700 (\$5,383.73) Construction Texla The purchase of gas required to replace gas loss during construction projects.	59		363,118	\$ 2.1114	\$766,685.94	Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff
61 1,131,500 \$ 2,1250 \$2,404,437.50 E Dth Fuel Related Shell compressors under Section 35 of SNG's tariff  62 (21,121) \$ 1.8700 (\$39,496.27) Condensate Texla The purchase of gas required to replace gas loss due to condensate loss.  63 (2,879) \$ 1.8700 (\$5,383.73) Construction Texla The purchase of gas required to replace gas loss during construction projects.	60		1,829,000	\$ 2.7650	\$5,057,185.00	Storage Inventory Management	Shell	storage gas inventory for system management purposes under Section 14 of SNG's tariff
63 (2,879) \$ 1.8700 (\$5,383.73) Construction Texla The purchase of gas required to replace gas loss during construction projects.	61		1,131,500	\$ 2.1250	\$2,404,437.50	E Dth Fuel Related	Shell	· · · · · · · · · · · · · · · · · · ·
	62		(21,121)	\$ 1.8700	(\$39,496.27)	Condensate	Texla	The purchase of gas required to replace gas loss due to condensate loss.
		Total May 2023				Construction	Texia	The purchase of gas required to replace gas loss during construction projects.

#### Southern Natural Gas Company, L.L.C. Operational Purchases & Sales Detail

Part		Date of Transaction	Quantity (Purchased)/Sold	Average Unit Price				
Part			(Dth)	(\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
Company   Comp	65	June 2023						The purchase of gas in order to resolve chipper imbalances under Section 14 of
1	66		(325,053)	\$ 1.9571	(\$636,162.66)	Cash Out Purchase	Various SNG Customers - See Appendix B	SNG's tariff
Part	67		227,965	\$ 2.3190	\$528,647.94	Cash Out Sale	Various SNG Customers - See Appendix B	
Page   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000	68				\$47,491.77	Fuel Related Sale		
11.5   11.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5   12.5								
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Process of the Process of Section 1.5   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0	70		1 003 927	\$ 2,4900	\$2,499,778,23	F Oth Fuel Related	Shell	
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1	72	July 2023						
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storage pas inventory for yetem management purposes under Section 14 of SHO's tariff  76	74		102,377	\$ 2.9750	\$304,571.84	Cash Out Sale	Various SNG Customers - See Appendix B	
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78 542,500 \$ 5,0870 \$1,567,670.00 Storage Inventory Management Colonial SNG's tariff 79 Total July 2023 1,122,215 \$ 5,0880 \$2,760,240.00 Storage Inventory Management Constellation SNO's tariff 79 Total July 2023 1,122,215 \$ 5,0880 \$2,760,240.00 Storage Inventory Management Constellation SNO's tariff 81 (363,635) \$ 2,6844 (\$976,145,79) Cash Out Purchase Various SNO Customers - See Appendix B SNO's tariff 82 Total July 2023 159,999 \$ 2,73935 5,443,006.51 Cash Out Purchase Various SNO Customers - See Appendix B SNO's tariff 83 Total July 2023 159,999 \$ 2,73935 5,443,006.51 Cash Out Purchase Various SNO Customers - See Appendix B SNO's tariff 84 September 2023								
The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tarriff  78 Total July 2023 1,122,215 5 6,5029 57,297,660.75  80 August 2023  81 (363,635) 5 2,6844 (5976,145.79) Cash Out Purchase  82 523,654 5 2,717 51,422,096.51 Cash Out Sale  83 Total August 2023 The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tarriff  83 Total August 2023 159,99 5 2,7935 5446,590.72  84 September 2023  85 (275,987) 5 2,7513 (5759,318.51) Cash Out Purchase  86 (275,987) 5 2,7513 (5759,318.51) Cash Out Purchase  87 (275,987) 5 2,7513 (5759,318.51) Cash Out Purchase  88 (275,987) 5 2,7513 (5759,318.51) Cash Out Purchase  89 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  89 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  80 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  80 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  80 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  81 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  82 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  83 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  84 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  85 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  86 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  87 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  88 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  89 (275,987) 5 2,7509 5925,332.42 Cash Out Sale  80 (275,987) 5 2,7509 5925,332			240.000	ć 5.0570	64 567 670 00	61	Colored	
S42,500   S   50,880   S2,760,240,00   Storage Inventory Management   Constellation   SNG's tariff	//		310,000	\$ 5.0570	\$1,567,670.00	Storage inventory Management	Colonial	
The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  1,122,215 \$ 6,5029 \$7,297,660.75  81								
August 2023    Record   Part	78		542,500	\$ 5.0880	\$2,760,240.00	Storage Inventory Management	Constellation	SNG's tariff
The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  1	79	Total July 2023	1,122,215	\$ 6.5029	\$7,297,660.75			
The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  1	90	August 2022						
81 (363,635) \$ 2.6844 (5976,145.79) Cash Out Purchase Various SNG Customers - See Appendix B  82 523,634 \$ 2.7177	80	August 2023						The purchase of gas in order to resolve shipper imbalances under Section 14 of
82 523,634 \$ 2,717 \$1,423,096.51 Cash Out Sale Various SNG Customers - See Appendix B SNG's tariff  83 Total August 2023  84 September 2023  85 (275,987) \$ 2,7513 (\$759,318.51) Cash Out Purchase Various SNG Customers - See Appendix B SNG's tariff  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management p	81		(363,635)	\$ 2.6844	(\$976,145.79)	Cash Out Purchase	Various SNG Customers - See Appendix B	· · · · · · · · · · · · · · · · · · ·
83 Total August 2023 159,999 \$ 2.7935 \$446,950.72  84 September 2023  85 September 2023  86 September 2023  86 September 2023  87 September 2023  88 September 2023  88 September 2023  89 September 2023  89 September 2023  80 September 2023  80 September 2023  80 September 2023  81 September 2023  82 September 2023  83 September 2023  84 September 2023  85 September 2023  86 September 2023  87 September 2023  88 September 2023  88 September 2023  88 September 2023  89 September 2023  89 September 2023  80 September 2023								
September 2023  The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff The purchase and sale of gas as an exessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as an exessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for		Total Assessed 2022	,			Cash Out Sale	Various SNG Customers - See Appendix B	SNG's tariff
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85 (275,987) \$ 2.7513 (5759,318.51) Cash Out Purchase Various SNG Customers - See Appendix B  86 336,375 \$ 2.7509 \$925,332.42 Cash Out Sale  87 1,941,000 \$ 2.8000 \$5,434,800.00 E Dth Fuel Related  88 1,623,000 \$ 2.6500 \$4,300,950.00 E Dth Fuel Related  89 270,000 \$ 2.4770 \$668,790.00 Storage Inventory Management  90 757,839 \$ 2.4000 \$1,818,813.60 Storage Inventory Management  91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  92 \$ 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  93 \$ 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  94 \$ 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  95 \$ 500 \$741,750.00 Storage Inventory Management  96 \$ 500 \$741,750.00 Storage Inventory Management  97 \$ 500 \$741,750.00 Storage Inventory Management  98 \$ 500 \$ 500 \$741,750.00 Storage Inventory Management  99 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 500 \$ 50	84	September 2023						
The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff								· · · · · · · · · · · · · · · · · · ·
86 336,375 \$ 2,7509 \$925,332.42 Cash Out Sale Various SNG Customers - See Appendix B  87 1,941,000 \$ 2,8000 \$5,434,800.00 E Dth Fuel Related  88 1,623,000 \$ 2,6500 \$4,300,950.00 E Dth Fuel Related  89 270,000 \$ 2,4770 \$668,790.00 Storage Inventory Management  90 757,839 \$ 2,4000 \$1,818,813.60 Storage Inventory Management  91 345,000 \$ 2,1500 \$741,750.00 Storage Inventory Management  91 345,000 \$ 2,1500 \$741,750.00 Storage Inventory Management  92 Symmetry  93 Symmetry  94 Symmetry  95 Symmetry  96 Symmetry  97 Symmetry  98 SynG's tariff  Gas that is retained and sold to cover the electric power cost of electric driven  98 Constellation  98 Constellation  98 Constellation  99 Constellatio	85		(275,987)	\$ 2.7513	(\$759,318.51)	Cash Out Purchase	Various SNG Customers - See Appendix B	
Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  88 1,623,000 \$ 2.6500 \$4,300,950.00 E Dth Fuel Related  89 270,000 \$ 2.4770 \$668,790.00 Storage Inventory Management  90 757,839 \$ 2.4000 \$1,818,813.60 Storage Inventory Management  91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management  Symmetry  Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Symmetry  SNG's tariff  Symmetry  SNG's tariff	96		226 275	\$ 2.7500	\$025 222 42	Cash Out Sale	Various SNG Customers - See Annendix P	
87 1,94,000 \$ 2.8000 \$5,434,800.00 E Dth Fuel Related Constellation compressors under Section 35 of SNG's tariff  88 1,623,000 \$ 2.6500 \$4,300,950.00 E Dth Fuel Related Vitol compressors under Section 35 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  90 757,839 \$ 2.4000 \$1,818,813.60 Storage Inventory Management Vitol SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  SNG's tariff  SNG's tariff  SNG's tariff  SNG's tariff  SNG's tariff	80		330,373	Ş 2.7303	3323,332.42	Cash out sale	various sive customers - see Appendix B	
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The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Symmetry  SNG's tariff  Symmetry  SNG's tariff								· · · · · · · · · · · · · · · · · · ·
storage gas inventory for system management purposes under Section 14 of SNG's tariff  90 757,839 \$ 2.400 \$1,818,813.60 Storage Inventory Management Vitol SNG's tariff  91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management Symmetry  Symmetry  Symmetry  Symmetry  Storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  Symmetry  SNG's tariff  Symmetry  SNG's tariff	88		1,623,000	\$ 2.6500	\$4,300,950.00	E Dth Fuel Related	Vitol	
89 270,000 \$ 2.4770 \$668,790.0 Storage Inventory Management Colonial SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  90 757,839 \$ 2.4000 \$1,818,813.60 Storage Inventory Management Vitol SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management purposes under Section 14 of Storage gas inventory for system management gas an excessory to maintain an appropriate level of Storage gas inventory for system management gas an excessory to maintain an appropriate level of storage gas inventory for system management gas an excessory to maintain an appropriate level of storage gas inventory for system management gas an excessory to maintain an appropriate level of storage gas inventory for system management gas an excessory to maintain an appropriate level of storage gas inventory for system gas an excessory to maintain an appropriate level of storage gas inventory for system gas an excess								
storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff  The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff	89		270,000	\$ 2.4770	\$668,790.00	Storage Inventory Management	Colonial	
90 757,839 \$ 2.4000 \$1,818,813.60 Storage Inventory Management Vitol SNG's tariff The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff 91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management Symmetry SNG's tariff						_ , 0		The purchase and sale of gas as necessary to maintain an appropriate level of
The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management Symmetry SNG's tariff								
storage gas inventory for system management purposes under Section 14 of  345,000 \$ 2.1500	90		757,839	\$ 2.4000	\$1,818,813.60	Storage Inventory Management	Vitol	
91 345,000 \$ 2.1500 \$741,750.00 Storage Inventory Management Symmetry SNG's tariff								
	91		345,000	\$ 2.1500	\$741,750.00	Storage Inventory Management	Symmetry	
	92	Total September 2023	4,997,227	\$ 2.6277		<u> </u>	•	



# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH OCTOBER 2022

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
ANEW RNG, LLC		(1,748)		\$(10,155.88)
BP ENERGY COMPANY	207	(13,334)	64 702 67	\$(59,469.64)
CAMP HILL, TOWN OF	307		\$1,783.67	
COLONIAL ENERGY INC	164	(1.4)	\$952.84	¢/01 24\
COLONIAL ENERGY, INC.	758	(14)	\$4,403.98	\$(81.34)
CONOCO PHILLIPS CONSTELLATION ENERGY GEN	/36	(120)	\$4,405.96	¢/001 70\
DIRECT ENERGY BUSINESS MKT LLC		(138)		\$(801.78) \$(17,400.95)
DOMINION ENERGY SOUTH CAROLINA	13,786	(2,995)	\$80,096.66	\$(17,400.95)
DXT COMMODITIES NORTH AMERICA	91		\$528.71	
EMC NATURAL GAS, INC.	91	(73)	\$320.71	\$(424.13)
EMERA ENERGY SERVICES INC.		(3,658)		\$(21,252.98)
GAS SOUTH	20,254	(3,038)	\$117,675.74	\$(21,232.30)
HARTREE PARTNERS, LP	20,234		\$117,073.74	
HUNTSVILLE UTILITIES GAS SYSTE	9	(2,268)	\$32.29	\$(13,177.08)
INTERCONN	10,468	(2,208)	\$60,819.08	\$(13,177.08)
KOCH ENERGY SERVICES, LLC	10,768		\$62,562.08	
MANSFIELD POWER AND GAS, LLC	10,708	(30)	J02,J02.08	\$(174.30)
MORGAN STANLEY CAPITAL		(7)		\$(40.67)
MUNICIPAL GAS AUTHORITY OF GEO	36,125	(7)	\$209,886.25	\$(40.07)
OGLETHORPE POWER CORP.	622		\$3,613.82	
PCS NITROGEN	022	(82,377)	75,015.02	\$(243,627.06)
PEOPLES GAS SYSTEM, INC.	36,469	(02,377)	\$211,884.89	7(243,027.00)
PILGRIMS PRIDE INC.	30, <del>4</del> 03 87		\$505.47	
RADIATE ENERGY	5,345		\$31,054.45	
SCANA ENERGY MARKETING, LLC	3,3 13	(19,060)	ψ <b>31</b> ,03 1. 13	\$(85,007.60)
SCANA ENERGY REGULATED DIVISIO		(11)		\$(63.91)
SCONA LLC		(17,798)		\$(77,249.65)
SEQUENT ENERGY MANAGEMENT LLC	5,962	(=: /: = = /	\$34,639.22	+(,=,
SHELL ENERGY NORTH	6,728		\$39,089.68	
SOUTHEAST UTILITIES, LLC	37. =3	(106)	400,000	\$(615.86)
SOUTHERN COMPANY SERVICES, INC	6,475	(===)	\$37,619.75	7(0-0:00)
SOUTHSTAR ENERGY SERVICES LLC	2,011		\$11,683.91	
SUMMIT NATURAL RESOURCES BLACK	,-	(459)	, ,	\$(2,666.79)
SYMMETRY ENERGY SOLUTIONS, LLC		(39,905)		\$(177,976.30)
TALLAHASSEE, CITY OF	2,834		\$16,465.54	,
TENASKA MKTG. VENTURES	705		\$4,096.05	
TEXICAN NATURAL GAS CO.		(33,819)	. ,	\$(150,832.74)
TEXLA ENERGY MGMT. INC.		(1,082)		\$(6,286.42)
THE ENERGY AUTHORITY, INC.		(14,723)		\$(65,664.58)
TWIN EAGLE RESOURCE MANAGEMENT		(13)		\$(75.53)
UNITED ENERGY TRADING, LLC		(573)		\$(3,329.13)
VITOL INC.		(7,411)		\$(33,053.06)
WASHINGTON PARISH, GAS UTILITY		(865)		\$(5,025.65)
WESTROCK MWV	12,207		\$70,922.67	
TOTAL CURRENT MONTH	172,175	(242,467)	\$1,000,336.75	(\$974,453.03)

		•	40.00	40.00
PPA TOTAL	Ü	0	\$0.00	\$0.00

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH OCTOBER 2022

	TOTAL	251,539	(343,396)	\$1,513,875.98	(\$1,671,513.39)
	TOTAL ADJUSTIVIENTS	79,304	(100,323)	7313,339.23	(5057,000.30)
	TOTAL ADJUSTMENTS	79,364	(100,929)	\$513,539.23	(\$697,060.36)
Man. Adj.	Texican offset		33,819		\$150,832.74
Man. Adj.	Huntsville offset		2,268		\$13,177.08
Man. Adj.	Elba Express corr.		(4)		(\$33.84)
Man. Adj.	Dominion Energy South Carolina offset				
OBA C/O	TRANSCONTINENTAL GAS P/L		(12,538)		(\$104,131.85)
OBA C/O	SEACOAST GAS TRANSMISSION		(18,688)		(\$108,577.28)
OBA C/O	SABINE PIPE LINE LLC	6,298		\$39,929.32	
OBA C/O	PELICO PIPELINE, LLC	2,029		\$11,788.49	
OBA C/O	GULF SOUTH P/L COMPANY, L		(63,950)		(\$405,443.00)
OBA C/O	ETC TEXAS PIPELINE		(4,311)		(\$25,046.91)
OBA C/O	ENABLE MIDSTREAM PARTNERS	•	(3,627)	·	(\$21,072.87)
OBA C/O	DESTIN PIPELINE COMPANY	5,201		\$31,003.16	
OBA C/O	CAROLINA GAS TRANSMISSION	65,836	( , ,	\$430,818.26	() / /
OBA C/O	BBT MISSISSIPPI, LLC		(2,156)		(\$12,343.41)
OBA C/O	BBT ALABAMA, LLC		(10,188)		(\$59,192.28)
OBA C/O	BBT ALABAMA INTRASTATE, LLC		(21,554)		(\$125,228.74)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH NOVEMBER 2022

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
ANEW RNG, LLC	1,919		\$10,650.45	
BP ENERGY COMPANY	28,380		\$157,509.00	
CAMP HILL, TOWN OF	598		\$3,318.90	
CMU	415	(22)	\$2,303.25	¢(422.40)
COLONIAL ENERGY, INC.		(22)	40= 440 00	\$(122.10)
CONOCO PHILLIPS	6,386		\$35,442.30	
CONSTELLATION ENERGY GEN	549		\$3,046.95	
DIRECT ENERGY BUSINESS MKT LLC	18,887		\$104,822.85	
EMC NATURAL GAS, INC.		(99)		\$(549.45)
EMERA ENERGY SERVICES INC.		(2,422)		\$(13,442.10)
ENGIE ENERGY MARKETING	1		\$5.55	
GAS SOUTH	62,112		\$344,721.60	
INTERCONN		(19,179)		\$(75,277.58)
KOCH ENERGY SERVICES, LLC	12,388		\$68,753.40	
MANSFIELD POWER AND GAS, LLC		(43)		\$(238.65)
MORGAN STANLEY CAPITAL	40		\$222.00	
OGLETHORPE POWER CORP.	3,577		\$19,852.35	
PCS NITROGEN		(58,727)		\$(230,503.48)
PEOPLES GAS SYSTEM, INC.	18,833		\$104,523.15	
PILGRIMS PRIDE INC.		(207)		\$(1,148.85)
RADIATE ENERGY		(3,438)		\$(19,080.90)
RAINBOW ENERGY	237		\$1,315.35	
SCANA ENERGY MARKETING, LLC	13,239		\$73,476.45	
SCANA ENERGY REGULATED DIVISIO		(18)		\$(99.90)
SCONA LLC	27,535		\$152,819.25	
SEQUENT ENERGY MANAGEMENT LLC		(2,508)		\$(13,919.40)
SHELL ENERGY NORTH		(10,651)		\$(41,805.18)
SOUTHEAST UTILITIES, LLC		(41)		\$(227.55)
SOUTHERN COMPANY SERVICES, INC	21,177		\$117,532.35	
SOUTHSTAR ENERGY SERVICES LLC		(562)		\$(3,119.10)
SUMMIT NATURAL RESOURCES BLACK	524		\$2,908.20	
SUPERIOR NATURAL GAS CORP.	332		\$1,842.60	
SYMMETRY ENERGY SOLUTIONS, LLC		(5,496)		\$(21,571.80)
TALLAHASSEE, CITY OF		(7,907)		\$(30,444.80)
TENASKA MKTG. VENTURES	1,379		\$7,653.45	
TEXICAN NATURAL GAS CO.	,	(51,388)	. ,	\$(201,697.90)
TEXLA ENERGY MGMT. INC.		(1,227)		\$(6,809.85)
THE ENERGY AUTHORITY, INC.	11,481	(-//	\$63,719.55	+(=/====)
UNITED ENERGY TRADING, LLC	, -	(1,040)	,,	\$(5,772.00)
VITOL INC.		(1,555)		\$(8,630.25)
WASHINGTON PARISH, GAS UTILITY		(161)		\$(893.55)
WELLS FARGO COMMODITIES, LLC	1	(101)	\$5.55	<del>+</del> (033.33)
WESTROCK MWV	3,195		\$17,732.25	
	3,133		¥1.,,52.23	
TOTAL CURRENT MONTH	233,185	(166,691)	\$1,294,176.75	(\$675,354.39)

	PPA TOTAL	0	0	\$0.00	\$0.00
	ADJUSTMENTS				
OBA C/O	BBT ALABAMA INTRASTATE, LLC		(795)		(\$4,412.25)
OBA C/O	CAROLINA GAS TRANSMISSION	(49,063)		\$1,509.60	

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH NOVEMBER 2022

	TOTAL	217,157	(144,263)	\$1,473,497.40	(\$641,559.38)
	TOTAL ADJUSTMENTS	(16,028)	22,428	\$179,320.65	\$33,795.01
Man. Adj.	Texican offset		51,388		\$201,697.90
Man. Adj.	Oglethorpe offset / Symmetry Storage	(2,091)	<b>54.000</b>	\$(11,605.05)	4004 007 00
Man. Adj.	Interconn offset		19,179		\$75,277.58
Man. Adj.	Elba Express corr.		(7)		(\$39.90)
OBA C/O	SEACOAST GAS TRANSMISSION		(4,047)		(\$22,460.85)
OBA C/O	SABINE PIPE LINE LLC		(13,029)		(\$67,750.80)
OBA C/O	PENINSULA P/L COMPANY		(24,955)		(\$128,168.49)
OBA C/O	GULF SOUTH P/L COMPANY, L	12,093		\$62,883.60	
OBA C/O	ETC TEXAS PIPELINE	4,338		\$24,075.90	
OBA C/O	ENABLE MIDSTREAM PARTNERS	15,360		\$85,248.00	
OBA C/O	ENABLE GAS TRANSMISSION		(5,306)		(\$20,348.18)
OBA C/O	DESTIN PIPELINE COMPANY	3,335		\$17,208.60	

Net Position 72,894 \$831,938.02

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH DECEMBER 2022

	SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
	ANEW RNG, LLC		(178)		\$(1,019.94)
	BP ENERGY COMPANY		(4,036)		\$(23,126.28)
	CAMP HILL, TOWN OF	613	( ,,	\$3,512.49	1( -//
	CMU	378		\$2,165.94	
	COLONIAL ENERGY, INC.		(12)	<i>+-</i> /	\$(68.76)
	CONOCO PHILLIPS	1,749	,	\$10,021.77	, ( /
	CONSTELLATION ENERGY GEN	_/	(52)	<b>,,</b>	\$(297.96)
	CUTHBERT, CITY OF	211	(- )	\$1,209.03	, , , , , , , , , , , , , , , , , , , ,
	DIRECT ENERGY BUSINESS MKT LLC	115,062		\$659,305.26	
	DOMINION ENERGY SOUTH CAROLINA		(245,068)	+/	\$(1,113,834.06)
	EMC NATURAL GAS, INC.		(71)		\$(406.83)
	EMERA ENERGY SERVICES INC.		(7,477)		\$(33,579.23)
	GAS SOUTH	47,304	(,,,,,	\$271,051.92	+(00)010120)
	HARTREE PARTNERS, LP	,	(9)	<b>7</b> =	\$(51.57)
	INTERCONN		(154,125)		\$(700,498.13)
	J. ARON & CO.	10	( '/'/	\$57.30	7(100)100120)
	J.P. MORGAN VENTURES ENERGY CO		(293)	7-11-1	\$(1,678.89)
	KOCH ENERGY SERVICES, LLC		(19,952)		\$(90,681.85)
	MANSFIELD POWER AND GAS, LLC		(17)		\$(97.41)
	MORGAN STANLEY CAPITAL		(1,934)		\$(11,081.82)
	OGLETHORPE POWER CORP.		(1,857)		\$(10,640.61)
	PCS NITROGEN		(48,465)		\$(220,273.43)
	PEOPLES GAS SYSTEM, INC.	30,764	(10,100)	\$176,277.72	Ψ(220,273.13)
	PILGRIMS PRIDE INC.	1,974		\$11,311.02	
	RADIATE ENERGY	1,980		\$11,345.40	
	SCANA ENERGY MARKETING, LLC	12,342		\$70,719.66	
	SCANA ENERGY REGULATED DIVISIO	12,542	(10)	\$70,715.00	\$(57.30)
	SCONA LLC		(33,426)		\$(139,826.49)
	SEQUENT ENERGY MANAGEMENT LLC		(754)		\$(4,320.42)
	SHELL ENERGY NORTH		(9,275)		\$(42,154.88)
	SOUTHEAST UTILITIES, LLC		(128)		\$(733.44)
	SOUTHERN COMPANY SERVICES, INC		(919,332)		\$(4,178,363.94)
	SOUTHSTAR ENERGY SERVICES LLC		(285)		\$(1,633.05)
	SPOTLIGHT ENERGY, LLC	1,219	(200)	\$6,984.87	7(1,033.03)
	SUMMIT NATURAL RESOURCES BLACK	2,529		\$14,491.17	
	SUPERIOR NATURAL GAS CORP.	266		\$1,524.18	
	SYMMETRY ENERGY SOLUTIONS, LLC	200	(16,369)	71,324.10	\$(74,397.11)
	TALLAHASSEE, CITY OF	3,026	(10,303)	\$17,338.98	٦(١٩,٥٥١.١١)
	TENASKA MKTG. VENTURES	3,020	(2,140)	717,330.30	\$(12,262.20)
	TEXICAN NATURAL GAS CO.		(130,135)		\$(591,463.58)
	TEXLA ENERGY MGMT. INC.	245	(130,133)	\$1,403.85	7(331,403.30)
	THE ENERGY AUTHORITY, INC.	243	(23,297)	\$1,403.83	\$(105,884.87)
	UNITED ENERGY TRADING, LLC	469	(23,297)	\$2,687.37	(105,884.87)
	VITOL INC.	403	(18,434)	\$2,087.37	\$(83,782.53)
	WESTROCK MWV		(44,555)		\$(85,782.33)
	WEST ROCK WWW		(44,333)		\$(130,731.27)
	TOTAL CURRENT MONTH	220,141	(1,681,686)	\$1,261,407.93	(\$7,598,947.85)
8/1/2022	GULF SOUTH P/L COMPANY, L		(698)		(\$7,356.92)
	PPA TOTAL	0	(698)	\$0.00	(\$7,356.92)

ADJUSTMENTS

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH DECEMBER 2022

	TOTAL	281,597	(1,951,610)	\$1,636,289.53	(\$9,148,698.75)
	TOTAL ADJUSTMENTS	61,456	(269,226)	\$374,881.60	(\$1,542,393.98)
Man. Adj.	Texican partial offset		55,135		\$250,588.57
Man. Adj.	Elba Express corr.		(61)		(\$327.57)
Man. Adj.	Dominion Energy South Carolina offset		245,068		\$1,113,834.06
OBA C/O	TRANSCONTINENTAL GAS P/L		(38,765)		(\$221,046.47)
OBA C/O	SEACOAST GAS TRANSMISSION		(167,552)		(\$960,072.96)
OBA C/O	SABINE PIPE LINE LLC		(7,160)		(\$43,676.00)
OBA C/O	PENINSULA P/L COMPANY		(52,142)		(\$184,122.39)
OBA C/O	GULF SOUTH P/L COMPANY, L	61,456		\$374,881.60	
OBA C/O	ETC TEXAS PIPELINE		(4,550)		(\$26,071.50)
OBA C/O	ENABLE MIDSTREAM PARTNERS				
OBA C/O	DESTIN PIPELINE COMPANY		(2,571)		(\$15,765.37)
OBA C/O	CAROLINA GAS TRANSMISSION		(275,091)		(\$1,332,327.34)
OBA C/O	BBT MISSISSIPPI, LLC		(3,621)		(\$20,748.33)
OBA C/O	BBT ALABAMA INTRASTATE, LLC		(17,916)		(\$102,658.68)

Net Position (1,670,013) (\$7,512,409.22)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JANUARY 2023

		CASHOUT	CASHOUT		
	SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
	ANEW RNG, LLC	19		\$67.45	
	BP ENERGY COMPANY	27,201		\$96,563.55	
	CAMP HILL, TOWN OF	763		\$2,708.65	
	CMU	416		\$1,476.80	
	COLONIAL ENERGY, INC.		(27)		\$(95.85)
	CONOCO PHILLIPS	6,400		\$22,720.00	
	CONSTELLATION ENERGY GEN		(168)		\$(596.40)
	DIRECT ENERGY BUSINESS MKT LLC	11,261		\$39,976.55	
	DOMINION ENERGY SOUTH CAROLINA		(74,475)		\$(193,262.63)
	EMC NATURAL GAS, INC.		(192)		\$(681.60)
	EMERA ENERGY SERVICES INC.		(6,292)		\$(16,327.75)
	FLORIDA GAS TRNSM. CO., LLC		(20)		\$(71.00)
	GAS SOUTH		(58,275)		\$(151,223.63)
	HUNTSVILLE UTILITIES GAS SYSTE	1,066	(, -,	\$3,784.30	, , , , , , , , , , , , , , , , , , , ,
	INTERCONN	_,	(31,937)	4-7	\$(82,876.52)
	KOCH ENERGY SERVICES, LLC		(28,290)		\$(73,412.55)
	MANSFIELD POWER AND GAS, LLC		(19)		\$(67.45)
	OGLETHORPE POWER CORP.	256	(13)	\$908.80	\$(07.13)
	PCS NITROGEN	250	(39,183)	\$500.00	\$(101,679.89)
	PEOPLES GAS SYSTEM, INC.	25,227	(55,165)	\$89,555.85	7(101,075.05)
	PILGRIMS PRIDE INC.	25,227	(529)	705,555.05	\$(1,877.95)
	RADIATE ENERGY		(5,086)		\$(13,198.17)
					\$(5,722.60)
	SCANA ENERGY MARKETING, LLC		(1,612)		
	SCANA ENERGY REGULATED DIVISIO SCONA LLC		(30)		\$(106.50)
			(21,305)		\$(55,286.48)
	SEQUENT ENERGY MANAGEMENT LLC		(28,175)		\$(73,114.13)
	SHELL ENERGY NORTH	227	(986)	¢1 100 0F	\$(3,500.30)
	SOUTHEAST UTILITIES, LLC	327	(404 444)	\$1,160.85	Ć/504 574 40\
	SOUTHERN COMPANY SERVICES, INC		(194,441)		\$(504,574.40)
	SOUTHSTAR ENERGY SERVICES LLC	24	(688)	6420.70	\$(2,442.40)
	SPOTLIGHT ENERGY, LLC	34	(4.024)	\$120.70	¢(C 0CE 70)
	SUMMIT NATURAL RESOURCES BLACK	0.610	(1,934)	¢20 F.CF F.O	\$(6,865.70)
	SUPERIOR NATURAL GAS CORP.	8,610	(4.4.520)	\$30,565.50	6/27 720 74)
	SYMMETRY ENERGY SOLUTIONS, LLC	464	(14,539)	d=02.20	\$(37,728.71)
	TALLAHASSEE, CITY OF	164		\$582.20	
	TENASKA MKTG. VENTURES	133	(00 = 1=)	\$472.15	*/o o=o .=\
	TEXICAN NATURAL GAS CO.	504	(32,747)	42.000.05	\$(84,978.47)
	TEXLA ENERGY MGMT. INC.	591	(0.242)	\$2,098.05	\$124 F72 24\
	THE ENERGY AUTHORITY, INC.		(8,313)		\$(21,572.24)
	UNITED ENERGY TRADING, LLC		(120)		\$(426.00)
	VITOL INC.		(9,664)		\$(25,078.08)
	WASHINGTON PARISH, GAS UTILITY		(23)		\$(81.65)
	WESTROCK MWV		(1,919)		\$(6,812.45)
	YORK, CITY OF	1,901		\$6,748.55	
<del>-</del>	TOTAL CURRENT MONTH	84,369	(560,989)	\$299,509.95	(\$1,463,661.50)
11/1/2022	INTERCONN	896		\$3,180.80	
	MUNICIPAL GAS AUTHORITY OF GEO	1,225		\$4,348.75	
· · · · · · · · · · · · · · · · · · ·	CAMP HILL, TOWN OF	251		\$1,438.23	
	INTERCONN	21,480		\$123,080.40	
	MUNICIPAL GAS AUTHORITY OF GEO	6,829		\$39,130.17	

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JANUARY 2023

	PPA TOTAL	30,681	0	\$171,178.35	\$0.00
	ADJUSTMENTS				
OBA C/O	BBT ALABAMA INTRASTATE, LLC	4,761		\$16,901.55	
OBA C/O	BBT MISSISSIPPI, LLC	•	(3,505)		(\$10,238.75)
OBA C/O	CAROLINA GAS TRANSMISSION	124,114		\$596,515.70	
OBA C/O	DESTIN PIPELINE COMPANY	9,513		\$36,149.40	
OBA C/O	ENABLE MIDSTREAM PARTNERS		(9,230)		(\$32,766.50)
OBA C/O	ETC TEXAS PIPELINE	1,752		\$6,219.60	
OBA C/O	GULF SOUTH P/L COMPANY, L	27,375		\$107,857.50	
OBA C/O	PELICO PIPELINE, LLC		(3,803)		(\$13,500.65)
OBA C/O	PENINSULA P/L COMPANY		(6,251)		(\$22,191.05)
OBA C/O	SABINE PIPE LINE LLC		(1,323)		(\$5,212.62)
OBA C/O	SEACOAST GAS TRANSMISSION		(32,591)		(\$115,698.05)
Man. Adj.	Elba Express corr.	2,138		\$12,913.52	
Man. Adj.	Dominion Energy South Carolina offset		74,475		\$193,262.63
Man. Adj.	Texican offset		32,747		\$84,978.47
	TOTAL ADJUSTMENTS	169,653	50,519	\$776,557.27	\$78,633.48
	TOTAL	284,703	(510,470)	\$1,247,245.57	(\$1,385,028.02)

### SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH FEBRUARY 2023

CHIPDED NAME	CASHOUT SALES	CASHOUT PURCHASES	DEVENUE	COST
SHIPPER NAME ANEW RNG, LLC	398	PURCHASES	REVENUE \$991.02	COST
BP ENERGY COMPANY	336	(2,901)	\$331.02	\$(7,223.49)
CAMP HILL, TOWN OF	195	(2,901)	\$485.55	(۲,223.43)
CMU	193	(332)	Ş <del>4</del> 65.55	\$(826.68)
COLONIAL ENERGY, INC.		(19)		\$(47.31)
CONOCO PHILLIPS		(691)		\$(1,720.59)
CONSTELLATION ENERGY GEN		(110)		\$(273.90)
DIRECT ENERGY BUSINESS MKT LLC		(110)		\$(480.57)
DIVERSIFIED ENERGY MARKETING,		(2,104)		\$(5,238.96)
DOMINION ENERGY SOUTH CAROLINA		(44,390)		\$(110,531.10)
DTE ENERGY TRADING, INC.	1	(44,330)	\$2.49	\$(110,551.10)
EMC NATURAL GAS, INC.	1	(114)	<b>72.49</b>	\$(283.86)
·		(114)		\$(265.66) \$(1,528.86)
EMERA ENERGY SERVICES, INC.	44.022	(614)	Ć111 OFF 70	\$(1,528.86)
GAS SOUTH	44,922	(206)	\$111,855.78	¢(0C4 4 4)
HUNTSVILLE UTILITIES GAS SYSTE	22.220	(386)	dee 272.62	\$(961.14)
INTERCONN	22,238		\$55,372.62	
KOCH ENERGY SERVICES, LLC	21,275		\$52,974.75	
MANSFIELD POWER AND GAS, LLC		(27)		\$(67.23)
MORGAN STANLEY CAPITAL	19		\$47.31	
OGLETHORPE POWER CORP.	159		\$395.91	
PCS NITROGEN	8,300		\$20,667.00	
PEOPLES GAS SYSTEM, INC.	11,705		\$29,145.45	
PILGRIMS PRIDE INC.		(446)		\$(1,110.54)
RADIATE ENERGY	1,300		\$3,237.00	
SCANA ENERGY MARKETING, LLC	11,544		\$28,744.56	
SCANA ENERGY REGULATED DIVISIO		(2,392)		\$(5,956.08)
SCONA LLC	2,895		\$7,208.55	
SEQUENT ENERGY MANAGEMENT LLC		(23,788)		\$(59,232.12)
SHELL ENERGY NORTH		(4,821)		\$(12,004.29)
SOUTHEAST UTILITIES, LLC		(361)		\$(898.89)
SOUTHERN COMPANY SERVICES, INC	48,847		\$121,629.03	
SOUTHSTAR ENERGY SERVICES LLC		(534)		\$(1,329.66)
SPOTLIGHT ENERGY, LLC		(1)		\$(2.49)
SUMMIT NATURAL RESOURCES BLACK	167		\$415.83	
SYMMETRY ENERGY SOLUTIONS, LLC		(16,424)		\$(40,895.76)
TALLAHASSEE, CITY OF	2,854	, , ,	\$7,106.46	
TENASKA MKTG. VENTURES	751		\$1,869.99	
TEXICAN NATURAL GAS CO.		(54,959)	<del>+ = / = = = =</del>	\$(136,847.91)
TEXLA ENERGY MGMT. INC.	246	(- ,,	\$612.54	, ,, ,
THE ENERGY AUTHORITY, INC.		(1,445)	70-2-0	\$(3,598.05)
UNITED ENERGY TRADING, LLC		(1,560)		\$(3,884.40)
VITOL INC.		(2,412)		\$(6,005.88)
WILTON, TOWN OF	255	(2,112)	\$634.95	φ(0,003.00)
YORK, CITY OF	2,354		\$5,861.46	
TORK, CITT OF	2,334		\$3,001.40	
TOTAL CURRENT MONTH	180,425	(161,024)	\$449,258.25	(\$400,949.76)
12/1/2022 CONOCO PHILLIPS		(331)		(\$1,896.63)
PPA TOTAL	0	(331)	\$0.00	(\$1,896.63)
ADJUSTMENTS				
ADJUSTMENTS  DBA C/O BBT ALATENN, LLC		(7,960)		(\$19,820.40)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH FEBRUARY 2023

	TOTAL	280,865	(173,288)	\$718,185.18	(\$417,628.42)
			, -,,	,,,	(, ), =====
	TOTAL ADJUSTMENTS	100,440	(11,933)	\$268,926.93	(\$14,782.03)
Man. Adj.	Elba Express corr.		(108)		(\$387.72)
Man. Adj.	Dominion Energy South Carolina offset		44,390		\$110,531.10
OBA C/O	TRANSCONTINENTAL GAS P/L	19,249		\$64,007.34	
OBA C/O	SEACOAST GAS TRANSMISSION	40,867		\$101,758.83	
OBA C/O	SABINE PIPE LINE LLC		(240)		(\$621.60)
OBA C/O	PENINSULA P/L COMPANY		(20,295)		(\$40,290.45)
OBA C/O	PELICO PIPELINE, LLC		(4,644)		(\$11,563.56)
OBA C/O	GULF SOUTH P/L COMPANY, L	24,060		\$62,315.40	
OBA C/O	ETC TEXAS PIPELINE	3,176		\$7,908.24	
OBA C/O	ENABLE MIDSTREAM PARTNERS	1,488		\$3,705.12	
OBA C/O	DESTIN PIPELINE COMPANY	11,600		\$29,232.00	
OBA C/O	CAROLINA GAS TRANSMISSION		(23,076)		(\$52,629.40)
OBA C/O	BBT MISSISSIPPI, LLC				

Net Position 107,577 \$300,556.76

### SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH MARCH 2023

CASHOUT

CASHOUT

		CASHOUT	CASHOUT		
	SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
	ANEW RNG, LLC	1,075		\$2,451.00	
	BP ENERGY COMPANY		(3,506)		\$(7,993.68)
	CAMP HILL, TOWN OF	1,659		\$3,782.52	
	CMU		(1,326)		\$(3,023.28)
	COLONIAL ENERGY, INC.		(16)		\$(36.48)
	CONOCO PHILLIPS		(3,555)		\$(8,105.40)
	CONSTELLATION ENERGY GEN		(196)		\$(446.88)
	DIRECT ENERGY BUSINESS MKT LLC	9,924	(233)	\$22,626.72	ψ(1.0.00)
	DOMINION ENERGY SOUTH CAROLINA	3,321	(14,620)	<i>\$22,020.72</i>	\$(29,020.70)
	EMC NATURAL GAS, INC.		(207)		\$(471.96)
	EMERA ENERGY SERVICES, INC.		(2,828)		\$(6,447.84)
	GAS SOUTH		(1,128)		\$(2,571.84)
	HUNTSVILLE UTILITIES GAS SYSTE	1 602	(1,120)	¢2 924 06	(2,371.04)
		1,682	(26.270)	\$3,834.96	¢/72.011.02\
	INTERCONN  KOCH ENERGY SERVICES I I C	2 200	(36,278)	Ć7 F14 00	\$(72,011.83)
	KOCH ENERGY SERVICES, LLC	3,296	(26)	\$7,514.88	¢/50, 20\
	MANSFIELD POWER AND GAS, LLC		(26)	40= 00	\$(59.28)
	MORGAN STANLEY CAPITAL	11		\$25.08	
	OGLETHORPE POWER CORP.	1,382		\$3,150.96	
	PCS NITROGEN	1,800		\$4,104.00	
	PEOPLES GAS SYSTEM, INC.	44,811		\$102,169.08	
	PILGRIMS PRIDE INC.		(119)		\$(271.32)
	RADIATE ENERGY		(736)		\$(1,678.08)
	SCANA ENERGY MARKETING, LLC	2,518		\$5,741.04	
	SCANA ENERGY REGULATED DIVISIO		(27)		\$(61.56)
	SCONA LLC	6,170		\$14,067.60	
	SEQUENT ENERGY MANAGEMENT LLC		(7,296)		\$(14,482.56)
	SHELL ENERGY NORTH		(247)		\$(563.16)
	SOUTHEAST UTILITIES, LLC		(576)		\$(1,313.28)
	SOUTHERN COMPANY SERVICES, INC		(129,858)		\$(257,768.13)
	SOUTHSTAR ENERGY SERVICES LLC		(770)		\$(1,755.60)
	SUMMIT NATURAL RESOURCES BLACK		(335)		\$(763.80)
	SYMMETRY ENERGY SOLUTIONS, LLC		(38,326)		\$(76,077.11)
	TALLAHASSEE, CITY OF		(2,949)		\$(6,723.72)
	TENASKA MKTG. VENTURES	2,968		\$6,767.04	
	TEXICAN NATURAL GAS CO.		(80,913)		\$(160,612.31)
	TEXLA ENERGY MGMT. INC.		(792)		\$(1,805.76)
	THE ENERGY AUTHORITY, INC.		(9,004)		\$(17,872.94)
	UNITED ENERGY TRADING, LLC	300	(-,,	\$684.00	+(,,
	VITOL INC.		(24,581)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$(48,793.29)
	WESTROCK MWV		(66,958)		\$(106,139.11)
	WILTON, TOWN OF	282	(00,550)	\$642.96	φ(100,133.11)
	YORK, CITY OF	2,055		\$4,685.40	
	Tom, erri or	2,033		Ş <del>-</del> ,0050	
	TOTAL CURRENT MONTH	79,933	(427,173)	\$182,247.24	(\$826,870.90)
		. 5,555	(127)273)	Ψ101/2 1712 1	(4020,070.00)
11/1/2022	2 INTERCONN	253		\$576.84	
	PPA TOTAL	253	0	\$576.84	\$0.00
05/-	ADJUSTMENTS		, <b>.</b>		/40 :
OBA C/O	BBT MISSISSIPPI, LLC		(1,437)		(\$3,095.67)
OBA C/O	CAROLINA GAS TRANSMISSION		(1,840)	4	(\$4,195.20)
OBA C/O	DESTIN PIPELINE COMPANY	27,587		\$66,401.91	

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH MARCH 2023

	TOTAL	129,291	(327,106)	\$300,664.11	(\$636,344.06)
	TOTAL ADJUSTMENTS	49,105	100,067	\$117,840.03	\$190,526.84
Man. Adj.	Texican offset		80,913		\$160,612.31
Man. Adj.	Symmetry offset / Jacksonville Storage		9,070		\$18,003.95
Man. Adj.	Interconn offset		36,278		\$72,011.83
Man. Adj.	Elba Express corr.		(13)		(\$31.07)
Man. Adj.	Dominion Energy South Carolina offset		14,620		\$29,020.70
OBA C/O	TRANSCONTINENTAL GAS P/L		(1,287)		(\$2,999.22)
OBA C/O	SABINE PIPE LINE LLC		(931)		(\$2,234.40)
OBA C/O	PENINSULA P/L COMPANY		(17,381)		(\$35,697.39)
OBA C/O	GULF SOUTH P/L COMPANY, L	19,809		\$47,541.60	
OBA C/O	ETC TEXAS PIPELINE		(17,925)		(\$40,869.00)
OBA C/O	ENABLE MIDSTREAM PARTNERS	1,709		\$3,896.52	

Net Position (197,815) (\$335,679.95)

### SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH APRIL 2023

		CASHOUT	CASHOUT		
	SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
	ANEW RNG, LLC	48		\$99.36	
	BP ENERGY COMPANY	3,101		\$6,419.07	
	CAMP HILL, TOWN OF	999		\$2,067.93	<b>4</b> (0,000,70)
	CITADEL ENERGY MARKETING		(968)		\$(2,003.76)
	CMU	614		\$1,270.98	
	COLONIAL ENERGY, INC.		(13)		\$(26.91)
	CONOCO PHILLIPS	3,957		\$8,190.99	
	CONSTELLATION ENERGY GEN		(268)		\$(554.76)
	DIRECT ENERGY BUSINESS MKT LLC		(228)		\$(471.96)
	DOMINION ENERGY SOUTH CAROLINA		(54,355)		\$(107,894.68)
	EMC NATURAL GAS, INC.		(147)		\$(304.29)
	EMERA ENERGY SERVICES, INC.		(2,168)		\$(4,487.76)
	GAS SOUTH	11,131		\$23,041.17	
	HUNTSVILLE UTILITIES GAS SYSTE	2,418		\$5,005.26	
	INTERCONN	13,297		\$27,524.79	
	KOCH ENERGY SERVICES, LLC	6,440		\$13,330.80	
	MANSFIELD POWER AND GAS, LLC		(36)		\$(74.52)
	MORGAN STANLEY CAPITAL	81		\$167.67	
	OGLETHORPE POWER CORP.	23,676		\$49,009.32	
	PCS NITROGEN	68,495		\$141,784.65	
	PEOPLES GAS SYSTEM, INC.	35,151		\$72,762.57	
	PILGRIMS PRIDE INC.		(659)		\$(1,364.13)
	RADIATE ENERGY		(200)		\$(414.00)
	SCANA ENERGY MARKETING, LLC	24,873		\$51,487.11	
	SCANA ENERGY REGULATED DIVISIO	•	(29)		\$(60.03)
	SCONA LLC		(10,623)		\$(21,086.66)
	SEQUENT ENERGY MANAGEMENT LLC		(39,036)		\$(77,486.46)
	SHELL ENERGY NORTH		(1,905)		\$(3,943.35)
	SOUTHEAST UTILITIES, LLC		(232)		\$(480.24)
	SOUTHERN COMPANY SERVICES, INC		(139,690)		\$(277,284.65)
	SOUTHSTAR ENERGY SERVICES LLC		(468)		\$(968.76)
	SPOTLIGHT ENERGY, LLC	1	(400)	\$2.07	*(*************************************
	SUMMIT NATURAL RESOURCES BLACK	•	(364)	Ψ2.0.	\$(753.48)
	SYMMETRY ENERGY SOLUTIONS, LLC	10,300	(304)	\$21,321.00	ψ(100.10)
	TALLAHASSEE, CITY OF	7,145		\$14,790.15	
	TALLAPOOSA, CITY OF	1,355		\$2,804.85	
		47,394		\$98,105.58	
	TEXICAN NATURAL GAS CO.	47,394	(967)	ψ30, 103.30	\$(1,794.69)
	TEXLA ENERGY MGMT. INC.	1 444	(867)	\$2,989.08	Ψ(1,794.09)
	THE ENERGY AUTHORITY, INC.	1,444	(1 100)	Ψ2,909.00	\$(2,475.72)
	UNITED ENERGY TRADING, LLC		(1,196)		\$(18,148.86)
	VITOL INC.	4 22 4	(9,143)	¢0.764.20	φ(10,140.00)
	WESTROCK MWV	4,234		\$8,764.38 \$296.01	
	WILTON, TOWN OF	143			
	YORK, CITY OF	1,598		\$3,307.86	
•	TOTAL CURRENT MONTH	267,895	(262,595)	\$554,542.65	(\$522,079.67)
2/1/2022	KOCH ENERGY SERVICES, LLC	507		1,155.96	
	MUNICIPAL GAS AUTHORITY OF GEO	307	(2,568)	1,133.30	(5,855.04)
J, 1, 2023	mone, he dro no monin of dec		(2,300)		(5,055.04)
	PPA TOTAL	507	(2,568)	\$1,155.96	(\$5,855.04)
	ADJUSTMENTS				
OBA C/O	BBT MISSISSIPPI, LLC		(1,585)		(\$3,280.95)
	•		\ /= = = I		//

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH APRIL 2023

	TOTAL	277,177	(348,497)	\$573,776.29	(\$698,830.03)
	TOTAL ADJUSTMENTS	8,775	(83,334)	\$18,077.68	(\$170,895.32)
Man. Adj.	Texican offset	(47,394)		\$(98,105.58)	
Man. Adj.	Tallapoosa offset	(1,355)		\$(2,804.85)	
Man. Adj.	Elba Express corr.		(49)		(\$113.68)
Man. Adj.	Dominion Energy South Carolina offset		54,355		\$107,894.68
OBA C/O	TRANSCONTINENTAL GAS P/L	1,297		\$3,006.71	
OBA C/O	SEACOAST GAS TRANSMISSION	21,953		\$45,442.71	
OBA C/O	SABINE PIPE LINE LLC		(1,154)		(\$2,365.70)
OBA C/O	PENINSULA P/L COMPANY		(32,082)		(\$62,709.57)
OBA C/O	PELICO PIPELINE, LLC		(4,243)		(\$8,783.01)
OBA C/O	GULF SOUTH P/L COMPANY, L	3,497		\$7,168.85	
OBA C/O	ETC TEXAS PIPELINE		(17,534)		(\$36,295.38)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(4,744)		(\$9,820.08)
OBA C/O	DESTIN PIPELINE COMPANY	30,777		\$63,369.84	
OBA C/O	CAROLINA GAS TRANSMISSION		(76,298)		(\$155,421.63)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH MAY 2023

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(2,099)		\$(4,428.89)
CAMP HILL, TOWN OF	348		\$734.28	
CEA AMERICUS	1,311		\$2,766.21	
CMU	258		\$544.38	
COLONIAL ENERGY, INC.		(5)		\$(10.55)
CONOCO PHILLIPS		(782)		\$(1,650.02)
CONSTELLATION ENERGY GEN	283		\$597.13	
CORDELE, CITY OF	1,642		\$3,464.62	
DIRECT ENERGY BUSINESS MKT LLC		(225)		\$(474.75)
DOMINION ENERGY SOUTH CAROLINA	3,329		\$7,024.19	
EMC NATURAL GAS, INC.		(20)		\$(42.20)
EMERA ENERGY SERVICES, INC.		(1,604)		\$(3,384.44)
GAS SOUTH	20,693		\$43,662.23	
HUNTSVILLE UTILITIES GAS SYSTE	2,866		\$6,047.26	
INTERCONN		(1,969)		\$(4,154.59)
KOCH ENERGY SERVICES, LLC	25,416		\$53,627.76	
MANSFIELD POWER AND GAS, LLC		(12)		\$(25.32)
MUNICIPAL GAS AUTHORITY OF GEO		(64,639)		\$(136,388.29)
OCILLA, CITY OF	1,092		\$2,304.12	
OGLETHORPE POWER CORP.		(1,339)		\$(2,825.29)
PCS NITROGEN	26,744		\$56,429.84	
PEOPLES GAS SYSTEM, INC.	51,422		\$108,500.42	
PILGRIMS PRIDE INC.		(687)		\$(1,449.57)
RADIATE ENERGY	14,728		\$31,076.08	
RAINBOW ENERGY	11		\$23.21	
SCANA ENERGY MARKETING, LLC	9,944		\$20,981.84	
SCANA ENERGY REGULATED DIVISIO		(4)		\$(8.44)
SCONA LLC		(39,833)		\$(84,047.63)
SEQUENT ENERGY MANAGEMENT LLC		(51,539)		\$(108,747.29)
SHELL ENERGY NORTH	6,258		\$13,204.38	
SOUTHEAST UTILITIES, LLC		(116)		\$(244.76)
SOUTHERN COMPANY SERVICES, INC	80,795		\$170,477.45	
SOUTHSTAR ENERGY SERVICES LLC		(140)		\$(295.40)
SUMMIT NATURAL RESOURCES BLACK		(1,340)		\$(2,827.40)
SYMMETRY ENERGY SOLUTIONS, LLC	6,361		\$13,421.71	
TALLAHASSEE, CITY OF	6,070		\$12,807.70	
TALLAPOOSA, CITY OF	174		\$367.14	
TEXICAN NATURAL GAS CO.	2,987		\$6,302.57	
TEXLA ENERGY MGMT. INC.		(545)		\$(1,149.95)
THE ENERGY AUTHORITY, INC.		(1,071)		\$(2,259.81)
UNADILLA, CITY OF	3,153		\$6,652.83	
UNITED ENERGY TRADING, LLC		(303)		\$(639.33)
VITOL INC.		(6,460)		\$(13,630.60)
WESTROCK MWV	30,726		\$64,831.86	
WILTON, TOWN OF	134		\$282.74	
YORK, CITY OF	1,479		\$3,120.69	
TOTAL CURRENT MONTH	298,224	(174,732)	\$629,252.64	(\$368,684.52)

PPA TOTAL	0	0	\$0.00	\$0.00

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH MAY 2023

### ADJUSTMENTS

	TOTAL	363,118	(204,832)	\$766,685.94	(\$432,065.91)
	TOTAL ADJUSTMENTS	64,894	(30,100)	\$137,433.30	(\$63,381.39)
Man. Adj.	Interconn offset		1,969		\$4,154.59
Man. Adj.	Elba Express corr.	1,906		\$4,021.66	
OBA C/O	SABINE PIPE LINE LLC		(792)		(\$1,686.96)
OBA C/O	PENINSULA P/L COMPANY		(23,975)		(\$50,441.80)
OBA C/O	PELICO PIPELINE, LLC	810		\$1,709.10	
OBA C/O	GULF SOUTH P/L COMPANY, L	8,548		\$18,207.24	
OBA C/O	ETC TEXAS PIPELINE	2,466		\$5,203.26	
OBA C/O	ENABLE MIDSTREAM PARTNERS		(409)		(\$862.99)
OBA C/O	DESTIN PIPELINE COMPANY	8,000		\$17,216.00	
OBA C/O	CAROLINA GAS TRANSMISSION	43,164		\$91,076.04	
OBA C/O	BBT MISSISSIPPI, LLC		(6,893)		(\$14,544.23)

Net Position 158,286 \$334,620.03

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JUNE 2023

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(2,853)	<b>#</b> 405.40	\$(6,647.49)
CAMP HILL, TOWN OF	174	()	\$405.42	0/5 440 50)
CEA AMERICUS		(2,326)		\$(5,419.58)
CMU		(1,349)		\$(3,143.17)
COLONIAL ENERGY, INC.		(28)		\$(65.24)
CONOCO PHILLIPS		(1,159)		\$(2,700.47)
CONSTELLATION ENERGY GEN		(95)	¢40.470.70	\$(221.35)
CORDELE, CITY OF	4,366	(00)	\$10,172.78	¢(000 70)
DIRECT ENERGY BUSINESS MKT LLC		(90)		\$(209.70)
DOMINION ENERGY SOUTH CAROLINA		(16,757)		\$(32,005.87)
EMC NATURAL GAS, INC.		(95)		\$(221.35)
EMERA ENERGY SERVICES, INC.		(4,562)	¢40.005.50	\$(10,629.46)
GAS SOUTH	18,041		\$42,035.53	
HUNTSVILLE UTILITIES GAS SYSTE	4,637		\$10,804.21	
INTERCONN	58,483	(0.015)	\$136,265.39	#(40.004.0E)
KOCH ENERGY SERVICES, LLC		(6,645)		\$(12,691.95)
MANSFIELD POWER AND GAS, LLC	22	(54)	\$205.04	\$(125.82)
MORGAN STANLEY CAPITAL	88		\$205.04 \$3,299.28	
NEXTERA ENERGY MARKETING	1,416			
OCILLA, CITY OF	1,089	(44.202)	\$2,537.37	₾/Q4 EG7 7Q\
OGLETHORPE POWER CORP.		(11,292)		\$(21,567.72) \$(44,781.86)
PCS NITROGEN	C4 002	(23,446)	\$151,408.06	Φ(44,701.00)
PEOPLES GAS SYSTEM, INC.	64,982	(202)	\$151,408.06	¢(900 06)
PILGRIMS PRIDE INC.	20.546	(382)	¢47 000 00	\$(890.06)
RADIATE ENERGY	20,516	(0.004)	\$47,802.28	\$(17,178.54)
SCANA ENERGY MARKETING, LLC		(8,994)		\$(358.82)
SCANA ENERGY REGULATED DIVISIO		(154)		\$(45,986.23)
SCONA LLC		(24,425)		\$(38,352.80)
SEQUENT ENERGY MANAGEMENT LLC	12.000	(20,080)	\$30,047.68	φ(30,332.00)
SHELL ENERGY NORTH	12,896	(110)	φ30,04 <i>1</i> .00	\$(277.27)
SOUTHEAST UTILITIES, LLC SOUTHERN COMPANY SERVICES, INC		(119) (64,498)		\$(123,191.18)
SOUTHERN COMPANY SERVICES, INC		(2,079)		\$(4,844.07)
SOUTHWEST ENERGY, L.P.		(1)		\$(2.33)
SPOTLIGHT ENERGY, LLC	84	(1)	\$195.72	Ψ(2.00)
SUMMIT NATURAL RESOURCES BLACK	11,234		\$26,175.22	
SYMMETRY ENERGY SOLUTIONS, LLC	11,234	(29,658)	Ψ20,170.22	\$(56,646.78)
TALLAHASSEE, CITY OF	4,901	(29,038)	\$11,419.33	ψ(00,040.70)
TALLAPOOSA, CITY OF	1,128		\$2,628.24	
TEXICAN NATURAL GAS CO.	1,120	(3,714)	ΨΣ,0Σ0.Σ1	\$(8,653.62)
TEXLA ENERGY MGMT. INC.		(2,519)		\$(5,869.27)
THE ENERGY AUTHORITY, INC.		(2,799)		\$(6,521.67)
UNADILLA, CITY OF	4,000	(2,733)	\$9,320.00	Ψ(0,021.01)
UNITED ENERGY TRADING, LLC	4,000	(1 252)	ψ5,020.00	\$(2,919.49)
VITOL INC.		(1,253) (7,401)		\$(14,135.91)
WELLS FARGO COMMODITIES, LLC	116	(7,401)	\$270.28	Ψ(11,100.01)
WESTROCK MWV	1,438		\$3,350.54	
WILTON, TOWN OF	1,438		\$179.41	
YORK, CITY OF	1,353		\$3,152.49	
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TOTAL CURRENT MONTH	211,019	(238,827)	\$491,674.27	(\$466,259.07)

### SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JUNE 2023

	PPA TOTAL	0	0	\$0.00	\$0.00
	ADJUSTMENTS				
OBA C/O	CAROLINA GAS TRANSMISSION		(70,380)		(\$128,966.64)
OBA C/O	DESTIN PIPELINE COMPANY	3,377	(70,000)	\$7,334.84	(4120)300.0.1)
OBA C/O	ETC TEXAS PIPELINE	-,-	(2,520)	, ,	(\$5,871.60)
OBA C/O	ENABLE MIDSTREAM PARTNERS	3,788	( //	\$8,826.04	(1-7-
OBA C/O	GULF SOUTH P/L COMPANY, LP	10,983		\$23,613.45	
OBA C/O	PENINSULA P/L COMPANY		(30,246)		(\$68,113.75)
OBA C/O	SABINE PIPE LINE LLC		(2,962)		(\$6,368.30)
Man. Adj.	Cordele partial offset	(1,074)	, , ,	\$(2,502.42)	
Man. Adj.	Dominion South Carolina offset	, , ,	16,757		\$32,005.87
Man. Adj.	Elba Express corr.		(589)		(\$1,242.79)
Man. Adj.	Tallapoosa partial offset	(128)		\$(298.24)	
Man. Adj.	Texican offset		3,714		\$8,653.62
	TOTAL ADJUSTMENTS	16,946	(86,226)	\$36,973.67	(\$169,903.59)
	TOTAL	227,965	(325,053)	\$528,647.94	(\$636,162.66

(97,088)

**Net Position** 

(\$107,514.72)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JULY 2023

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
BP ENERGY COMPANY	2,018		\$5,529.32	
CAMP HILL, TOWN OF	435	(2.407)	\$1,191.90	¢(0.722.20\
CEA AMERICUS		(3,187)		\$(8,732.38)
CMU		(2,321)		\$(6,359.54)
COLONIAL ENERGY, INC.	250	(83)	¢700.00	\$(227.42)
CONOCO PHILLIPS	258	(267)	\$706.92	¢/1 005 50\
CONSTELLATION ENERGY GEN CORDELE, CITY OF	2.050	(367)	ć7 800 00	\$(1,005.58)
•	2,850	(75.261)	\$7,809.00	¢/104 172 20\
DOMINION ENERGY SOUTH CAROLINA EMC NATURAL GAS, INC.		(75,261)		\$(194,173.38) \$(690.48)
•		(252)		
EMERA ENERGY SERVICES, INC.		(18,961)		\$(48,919.38)
GAS SOUTH		(40,874)		\$(105,454.92)
HUNTSVILLE UTILITIES GAS SYSTE		(820)		\$(2,246.80)
INTERCONN	200	(4,890)	ć <del>7</del> 12.40	\$(13,398.60)
J.P. MORGAN VENTURES ENERGY CO	260		\$712.40	
KOCH ENERGY SERVICES, LLC	1,362	(206)	\$3,731.88	¢/504.44\
MANSFIELD POWER AND GAS, LLC	42	(206)	Ć115 00	\$(564.44)
MORGAN STANLEY CAPITAL	42	(254)	\$115.08	¢(000 00)
NRG BUSINESS MKT LLC	272	(354)	6745.20	\$(969.96)
OCILLA, CITY OF	272	(25.446)	\$745.28	¢(c= c=0 c0)
OGLETHORPE POWER CORP.		(25,446)		\$(65,650.68)
PCS NITROGEN	7 000	(2,958)	da4 aaa aa	\$(8,104.92)
PEOPLES GAS SYSTEM, INC.	7,803	(764)	\$21,380.22	Ć/2 00F 44\
PILGRIMS PRIDE INC.		(761)		\$(2,085.14)
RADIATE ENERGY	50	(461)	d4.64.66	\$(1,263.14)
RAINBOW ENERGY	59		\$161.66	
SCANA ENERGY MARKETING, LLC	9,223	(F.4)	\$25,271.02	¢(4.47.06)
SCANA ENERGY REGULATED DIVISIO		(54)		\$(147.96)
SCONA LLC	0.202	(40,744)	¢25 726 02	\$(96,514.06)
SEQUENT ENERGY MANAGEMENT LLC	9,393	(40.407)	\$25,736.82	¢(47,400,00)
SHELL ENERGY NORTH		(18,407)		\$(47,490.06)
SOUTHEAST UTILITIES, LLC		(64)		\$(175.36)
SOUTHERN COMPANY SERVICES, INC		(273,538)		\$(705,728.04)
SOUTHSTAR ENERGY SERVICES LLC	6 020	(7,976)	¢40.000.00	\$(20,578.08)
SPOTLIGHT ENERGY, LLC	6,820	(2.056)	\$18,686.80	¢(0.272.44)
SUMMIT NATURAL RESOURCES BLACK		(3,056)		\$(8,373.44)
SYMMETRY ENERGY SOLUTIONS, LLC	047	(2,467)	ć2 220 F0	\$(6,759.58)
TALLAHASSEE, CITY OF	817		\$2,238.58	
TALLAPOOSA, CITY OF	155	(44.200)	\$424.70	¢(20,400,42)
TEXICAN NATURAL GAS CO.		(11,399)		\$(29,409.42)
TEXLA ENERGY MGMT. INC.		(6,390)		\$(16,486.20)
THE ENERGY AUTHORITY, INC.	400	(45,093)	64 227 42	\$(116,339.94)
UNADILLA, CITY OF	488	(4.074)	\$1,337.12	¢(2,764,76)
UNITED ENERGY TRADING, LLC		(1,374)		\$(3,764.76)
VITOL INC.		(13,743)		\$(35,456.94)
WESTROCK MWV		(38,835)	6475.00	\$(89,971.44)
WILTON, TOWN OF	64		\$175.36	
YORK, CITY OF	1,380		\$3,781.20	
TOTAL CURRENT MONTH	43,699	(640,342)	\$119,735.26	(\$1,637,042.04)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH JULY 2023

	PPA TOTAL	0	0	\$0.00	\$0.00
	ADJUSTMENTS				
OBA C/O	BBT ALABAMA, LLC		(48,646)		(\$132,243.36)
OBA C/O	CAROLINA GAS TRANSMISSION	44,277		\$121,318.98	
OBA C/O	DESTIN PIPELINE COMPANY	5,926		\$16,610.58	
OBA C/O	ETC TEXAS PIPELINE		(4,763)		(\$13,050.62)
OBA C/O	GULF SOUTH P/L COMPANY, L	10,141		\$28,191.98	
OBA C/O	PENINSULA P/L COMPANY		(33,681)		(\$87,179.27)
OBA C/O	SABINE PIPE LINE LLC	1,100		\$3,058.00	
OBA C/O	SEACOAST GAS TRANSMISSION		(115,390)		(\$316,168.60)
OBA C/O	TRANSCONTINENTAL GAS P/L	1		\$2.22	
Man. Adj.	Cordele offset	ele offset (2,850)	\$(7,8	\$(7,809.00)	00)
Man. Adj.	Dominion Energy South Carolina offset		75,261		\$194,173.38
Man. Adj.	Elba Express corr.	84		\$190.68	
Man. Adj.	Elba Express C/O true-up refund/charge			\$23,275.88	
Man. Adj.	Tallapoosa partial offset	(1)		\$(2.74)	
Man. Adj.	Texican offset		11,399		\$29,409.42
	TOTAL ADJUSTMENTS	58,678	(115,820)	\$184,836.58	(\$325,059.05)
	TOTAL	102,377	(756,162)	\$304,571.84	(\$1,962,101.09)

Net Position (653,785) (\$1,657,529.25)

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH AUGUST 2023

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
BP ENERGY COMPANY	251	(2,231)	¢675.40	\$(6,001.39)
CAMP HILL, TOWN OF	201	(133)	\$675.19	¢/257.77\
CARTERSVILLE, CITY OF CEA AMERICUS		(1,083)		\$(357.77)
CMU		(1,995)		\$(2,913.27) \$(5,366.55)
COLONIAL ENERGY, INC.		(37)		\$(3,300.33)
CONOCO PHILLIPS		(6,968)		\$(18,743.92)
CONSTELLATION ENERGY GEN		(196)		\$(527.24)
DOMINION ENERGY SOUTH CAROLINA		(14,079)		\$(37,872.51)
EMC NATURAL GAS, INC.		(122)		\$(328.18)
EMERA ENERGY SERVICES, INC.		(14,043)		\$(37,775.67)
GAS SOUTH	8,507	( , ,	\$22,883.83	φ(σ.)σ.σ.γ
HUNTSVILLE UTILITIES GAS SYSTE	911		\$2,450.59	
INTERCONN	31,382		\$84,417.58	
KOCH ENERGY SERVICES, LLC		(9,126)	, - ,	\$(24,548.94)
MANSFIELD POWER AND GAS, LLC	427	,	\$1,148.63	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
MUNICIPAL GAS AUTHORITY OF GEO		(42,419)	, ,	\$(114,107.11)
NRG BUSINESS MKT LLC		(855)		\$(2,299.95)
OCILLA, CITY OF	1,982		\$5,331.58	,
OGLETHORPE POWER CORP.		(15,185)		\$(40,847.65)
PCS NITROGEN	4,751		\$12,780.19	,
PEOPLES GAS SYSTEM, INC.	40,183		\$108,092.27	
PILGRIMS PRIDE INC.		(705)		\$(1,896.45)
RADIATE ENERGY		(48)		\$(129.12)
RAINBOW ENERGY	6		\$16.14	
SCANA ENERGY MARKETING, LLC	7,414		\$19,943.66	
SCANA ENERGY REGULATED DIVISIO		(115)		\$(309.35)
SCONA LLC	28,938		\$77,843.22	
SEQUENT ENERGY MANAGEMENT LLC		(59,455)		\$(159,933.95)
SHELL ENERGY NORTH	8,045		\$21,641.05	
SOUTHEAST UTILITIES, LLC		(78)		\$(209.82)
SOUTHERN COMPANY SERVICES, INC	61,588		\$165,671.72	
SOUTHSTAR ENERGY SERVICES LLC		(1,081)		\$(2,907.89)
SPOTLIGHT ENERGY, LLC	1,552		\$4,174.88	
SUMMIT NATURAL RESOURCES BLACK	915		\$2,461.35	
SYMMETRY ENERGY SOLUTIONS, LLC		(19,446)		\$(52,309.74)
TALLAHASSEE, CITY OF		(3,212)		\$(8,640.28)
TEXICAN NATURAL GAS CO.	10,244		\$27,556.36	
TEXLA ENERGY MGMT. INC.		(5,738)		\$(15,435.22)
THE ENERGY AUTHORITY, INC.		(1,961)		\$(5,275.09)
UNADILLA, CITY OF	576		\$1,549.44	
UNITED ENERGY TRADING, LLC	301		\$809.69	
VITOL INC.		(16,936)		\$(45,557.84)
WESTROCK MWV	11,877		\$31,949.13	
WILCOX COUNTY GAS DISTRICT	2,637		\$7,093.53	
WILTON, TOWN OF	62		\$166.78	
YORK, CITY OF	1,362		\$3,663.78	
TOTAL CURRENT MONTH	223,911	(217,247)	\$602,320.59	(\$584,394.43)
2023 GULF SOUTH P/L COMPANY, L	9,119		\$24,712.49	
PPA TOTAL	9,119	0	\$24,712.49	\$0.00

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH AUGUST 2023

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	TOTAL	523,634	(363,635)	\$1,423,096.51	(\$976,145.79)
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	TOTAL ADJUSTMENTS	290,604	(146,388)	\$796,063.43	(\$391,751.36)
Man. Adj.	Interconn offset	(31,382)		(\$84,417.58)	
Man. Adj.	Elba Express corr.		(33)		(\$91.74)
Man. Adj.	Cartersville offset / MGAG Storage		133		\$357.77
OBA C/O	TRANSCONTINENTAL GAS P/L		(7,447)		(\$20,818.83)
OBA C/O	SEACOAST GAS TRANSMISSION		(74,170)		(\$199,517.30)
OBA C/O	SABINE PIPE LINE LLC	7,421		\$20,110.91	
OBA C/O	PENINSULA P/L COMPANY		(38,029)		(\$99,476.28)
OBA C/O	GULF SOUTH P/L COMPANY, L	9,592		\$25,994.32	
OBA C/O	ETC TEXAS PIPELINE		(9,482)		(\$25,506.58)
OBA C/O	ENABLE GAS TRANSMISSION	33,376		\$89,781.44	
OBA C/O	DESTIN PIPELINE COMPANY	3,559		\$9,769.46	
OBA C/O	CAROLINA GAS TRANSMISSION	265,348		\$727,588.78	
OBA C/O	BBT MISSISSIPPI, LLC	2,690		\$7,236.10	
OBA C/O	BBT ALABAMA, LLC		(17,360)		(\$46,698.40)

Net Position 159,999 \$446,950.72

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH SEPTEMBER 2023

	CASHOUT	CASHOUT		
SHIPPER NAME	SALES	PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(1,488)		\$(4,092.00)
CAMP HILL, TOWN OF	293	(2.524)	\$805.75	4/- 00>
CEA AMERICUS		(2,621)		\$(7,207.75)
CMU		(2,162)		\$(5,945.50)
COLONIAL ENERGY, INC.		(41)	40.00	\$(112.75)
CONOCO PHILLIPS	344	(100)	\$946.00	4/252.00
CONSTELLATION ENERGY GEN		(132)	44 -00 -0	\$(363.00)
CORDOVA WATER WORKS AND GAS BO	578		\$1,589.50	
DOMINION ENERGY SOUTH CAROLINA	11,268	(407)	\$30,987.00	¢(204.25)
EMC NATURAL GAS, INC.		(107)		\$(294.25)
EMERA ENERGY SERVICES, INC.		(9,451)	4.6	\$(25,990.25)
GAS SOUTH	59,682	45.5	\$164,125.50	4/
HUNTSVILLE UTILITIES GAS SYSTE		(2,611)	4	\$(7,180.25)
INTERCONN	36,619	(4.056)	\$100,702.25	4/= 0=0 00\
KOCH ENERGY SERVICES, LLC		(1,956)		\$(5,379.00)
MANSFIELD POWER AND GAS, LLC		(467)		\$(1,284.25)
NEXTERA ENERGY MARKETING	8,946		\$24,601.50	
NRG BUSINESS MKT LLC		(8,140)		\$(22,385.00)
OCILLA, CITY OF	84		\$231.00	
OGLETHORPE POWER CORP.	13,152		\$36,168.00	
PCS NITROGEN	47,187		\$129,764.25	
PEOPLES GAS SYSTEM, INC.	34,535		\$94,971.25	
PILGRIMS PRIDE INC.		(271)		\$(745.25)
RADIATE ENERGY	1,539		\$4,232.25	
SCANA ENERGY MARKETING, LLC	1,977		\$5,436.75	
SCANA ENERGY REGULATED DIVISIO		(18)		\$(49.50)
SCONA LLC		(9,472)	4.44	\$(26,048.00)
SEQUENT ENERGY MANAGEMENT LLC	6,890		\$18,947.50	
SHELL ENERGY NORTH		(17,605)		\$(48,413.75)
SOUTHEAST UTILITIES, LLC		(235)		\$(646.25)
SOUTHERN COMPANY SERVICES, INC	42,392		\$116,578.00	
SOUTHSTAR ENERGY SERVICES LLC		(1,057)		\$(2,906.75)
SPOTLIGHT ENERGY, LLC	176		\$484.00	
SUMMIT NATURAL RESOURCES BLACK	114		\$313.50	
SYMMETRY ENERGY SOLUTIONS, LLC		(80,698)		\$(221,919.50)
TALLAHASSEE, CITY OF	445		\$1,223.75	
TEXICAN NATURAL GAS CO.	16,223		\$44,613.25	
TEXLA ENERGY MGMT. INC.		(783)		\$(2,153.25)
THE ENERGY AUTHORITY, INC.		(7,288)		\$(20,042.00)
UNADILLA, CITY OF	2,396		\$6,589.00	
UNITED ENERGY TRADING, LLC		(416)		\$(1,144.00)
VITOL INC.		(16,686)		\$(45,886.50)
WESTROCK MWV		(5,559)		\$(15,287.25)
WILCOX COUNTY GAS DISTRICT	448		\$1,232.00	
WILTON, TOWN OF	56		\$154.00	
YORK, CITY OF	1,339		\$3,682.25	
TOTAL CURRENT MONTH	286,683	(169,264)	\$788,378.25	(\$465,476.00)

PPA TOTAL	0	0	\$0.00	\$0.00

# SOUTHERN NATURAL GAS COMPANY L.L.C. CASH-OUT REVENUE/COST FOR THE MONTH SEPTEMBER 2023

### ADJUSTMENTS

	TOTAL	336,375	(275,987)	\$925,332.42	(\$759,318.51)
	TOTAL ADJUSTMENTS	49,692	(106,723)	\$136,954.17	(\$293,842.51)
Man. Adj.	Wilcox County offset	(448)		(\$1,232.00)	
Man. Adj.	Unadilla partial offset	(8)		(\$22.00)	
Man. Adj.	Ocilla offset	(84)		(\$231.00)	
Man. Adj.	Elba Express corr.		(59)		(\$165.20)
OBA C/O	TRANSCONTINENTAL GAS P/L		(11,203)		(\$31,211.56)
OBA C/O	SEACOAST GAS TRANSMISSION		(58,770)		(\$161,617.50)
OBA C/O	SABINE PIPE LINE LLC		(938)		(\$2,541.98)
OBA C/O	PENINSULA P/L COMPANY		(19,971)		(\$54,920.25)
OBA C/O	GULF SOUTH P/L COMPANY, L		(362)		(\$981.02)
OBA C/O	ETC TEXAS PIPELINE	7,411		\$20,380.25	
OBA C/O	ENABLE GAS TRANSMISSION	25,105		\$69,038.75	
OBA C/O	DESTIN PIPELINE COMPANY	17,716		\$49,020.17	
OBA C/O	CAROLINA GAS TRANSMISSION		(15,420)		(\$42,405.00)

Net Position 60,388 \$166,013.91