



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

November 21, 2023

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Docket No. RP24-_____
Annual Storage Cost Reconciliation Mechanism Report

Dear Ms. Bose:

Enclosed for electronic filing is the Annual Storage Cost Reconciliation Mechanism ("SCRM") report of Southern Natural Gas Company, L.L.C. ("Southern") made pursuant to Section 14 of the General Terms and Conditions of Southern's FERC Gas Tariff for the twelve-month period ending October 31, 2023. Southern files the following revised sections to its FERC Gas Tariff to be effective January 1, 2024:

Section 2.1, Statement of Rates – FT Contesting, Version 38.0.0
Section 2.1.1, Statement of Rates – FT Settlement, Version 42.0.0
Section 2.2, Statement of Rates – FTNN Contesting, Version 38.0.0
Section 2.2.1, Statement of Rates – FTNN Settlement, Version 40.0.0
Section 2.3, Statement of Rates – IT Contesting, Version 39.0.0
Section 2.3.1, Statement of Rates – IT Settlement, Version 40.0.0

The above revised sections implement a surcharge credit of \$(.0074) per Dth for the Storage Cost Reconciliation Mechanism Volumetric Surcharge. This compares to the Storage Cost Reconciliation Mechanism Volumetric Surcharge rate currently in effect of \$.0000.

Nature, Basis and Reasons for the Proposed Tariff Changes

Section 14.2(a) of the General Terms and Conditions of Southern's Tariff, which was approved by the Commission's Order Accepting Settlement, Severing Contesting Parties, Issuing Certificates and Approving Abandonment issued in Docket Nos. RP89-224-012, et al., on September 29, 1995¹ ("Order"), provides for an annual reconciliation of Southern's storage gas

¹ *Southern Natural Gas Company*, 72 FERC 61,322 (1995), *order on reh'g*, 75 FERC 61,046 (1996)

costs to reflect differences between the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances and (ii) the purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes. The Order authorized said procedure to become effective as of November 1, 1993, the date Southern's Order No. 636 restructuring plan was put into effect. Pursuant to Section 14.2(b) of Southern's Tariff, Southern established a Storage Cost Reconciliation Deferred Account ("Deferred Account") to track such storage cost differences as of such date.

In Southern's general rate case filed on August 31, 2004 in Docket No. RP04-523, Southern proposed to revise Section 14.2 of its General Terms and Conditions to include supply pooling volumes in the SCRM. On April 29, 2005, Southern filed a comprehensive Settlement in this docket which incorporated Southern's revised SCRM. The Settlement was approved by letter order dated July 13, 2005 in Docket Nos. RP04-523-000 and RP04-523-001.

Under Section 14.2(c) of the General Terms and Conditions of Southern's Tariff, at the end of each twelve-month period after initiating service under Order No. 636 (i.e. twelve months ending October), Southern shall determine whether the balance in the Deferred Account is in excess of \$500,000. If so, Southern is required to refund or to surcharge, as appropriate, over the twelve months beginning the following January the portion of the Deferred Account balance representing fixed and realized gains or losses from the purchase and sale of Southern's storage gas inventory. If the balance is less than or equal to \$500,000, the balance is carried forward in the Deferred Account. As specified under Section 14.2(c) of the General Terms and Conditions of Southern's Tariff, such refund or surcharge, applicable during the following twelve-month period beginning in January, is to be determined by dividing the fixed and realized gain or loss by (1) the total quantity received under supply pool balancing agreements in Dth, excluding receipts from a storage point and PAL points of transactions and (2) the total quantity delivered under rate schedules FT, FT-NN, and IT in DTH.

As set forth on Sheet 1 of Schedule No. 1, the Balance to be Refunded in the instant filing is \$(8,014,417). In accordance with Southern's tariff and as set forth on Schedule No. 1, Sheet 1, Southern computes the Balance to be Refunded of \$(8,014,417) by taking (1) the Balance filed to be Refunded in Docket No. RP23-212-000 of \$(342,868), then subtracting (2) the SCRM surcharge recoveries from Southern's customers for November 2022 through October 2023 of \$390,393, then adding (3) the Realized (Gains)/Losses under Section 14.2(c) for November 2022 through October 2023 of \$2,884,486, and then subtracting (4) the penalty revenue collected during the period November 2022 through October 2023 of \$10,165,643. The resulting Balance to be Refunded of \$(8,014,417) is then divided by the 12 months ending October 31, 2023 throughput of 1,087,548,972 to equal a surcharge credit of \$(.0074)/DTH proposed to be effective January 1, 2024.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits an etariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Appendix A, containing cleaned and marked versions of the tariff sections in PDF format; and
3. Appendix B, containing Schedule 1, Sheets 1-8 showing the derivation of the surcharge amount, in PDF format.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern's office in Birmingham, Alabama, and electronically mailed to Southern's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C

/s/ Shelly L. Busby
Shelly L. Busby
Director, Rates

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all Southern's customers and interested state commissions.

Dated at Birmingham, Alabama this 21st day of November, 2023.

/s/ Shelly L. Busby
Shelly L. Busby
Director, Rates
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Appendix A
Clean Tariff Sheets

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
 <u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
 <u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
 <u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439

2016 Expansion
Reservation Charge
(Dth) 1/ 5/

<u>Maximum:</u>				\$13.03
<u>Minimum:</u>				\$0.00
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$.4284

RECEIPT ZONE

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Backhaul Transportation
Charge (Dth) 1/

Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Small Shipper Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Small Shipper Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (Winter Period: October - March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
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Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.1877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Winter Period: October - March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
 Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (Winter Period: October - March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported.
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (Winter Period: October - March)</u>				
Forward Haul	1.77%	1.77%	2.49%	2.99%
Fuel, Used & Unaccounted For				
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

Appendix A
Marked Tariff Sheets

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
 <u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074)00~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074)00~~ applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439

2016 Expansion
Reservation Charge
(Dth) 1/ 5/

<u>Maximum:</u>				\$13.03
<u>Minimum:</u>				\$0.00
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$.4284

RECEIPT ZONE

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Backhaul Transportation
Charge (Dth) 1/

Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Small Shipper Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Small Shipper Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (Winter Period: October - March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
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Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$ (0.0074) ⁰⁰ applicable to each Dth transported
---	---

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$ (0.0074) ⁰⁰ applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.1877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Winter Period: October - March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074)00~~ applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074)00~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

Production Area		<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
Production Area		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
 Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074)¢¢ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074)¢¢ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (Winter Period: October - March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.77%	1.77%	2.49%	2.99%
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism	\$ (0.0074) 00 applicable to each Dth transported.
Volumetric Surcharge:	

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (Winter Period: October - March)</u>				
Forward Haul	1.77%	1.77%	2.49%	2.99%
Fuel, Used & Unaccounted For				
Intrazone Fuel, Used & Unaccounted For	1.77%	0.73%	0.73%	0.73%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074)¢ applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

Appendix B
Derivation of Surcharge Amount

Southern Natural Gas Company
Derivation of Surcharge Adjustment Pursuant
to Section 14.2 (c) of the General Terms and
Conditions of Southern's FERC Gas Tariff

Schedule No. 1
Sheet 1 of 8

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Balance Filed for Recovery in Docket No. RP23-212	\$ (342,868) 1/
2	Less Surcharge Recoveries/(Credits)	<u>390,393</u> 2/
3	Remaining Balance	\$ (733,261)
4	Realized (Gains) Losses Under Section 14.2 (c)	2,884,486 3/
5	Less Penalties Collected and Credited	<u>10,165,643</u> 4/
6	Balance to be Refunded	\$ (8,014,417)
7	Throughput - Dth	<u>1,087,548,972</u>
8	Surcharge (Credit) Effective January 1, 2024	<u><u>\$ (0.0074)</u></u>

1/ See Southern's November 29, 2022 Filing in Docket No. RP23-212

2/ Schedule No. 1, Sheet 3, Line 13

3/ Schedule No. 1, Sheet 2, Column 2, Line 3

4/ Schedule No. 1, Sheet 4, Line 13

Southern Natural Gas Company
Storage Cost Reconciliation Deferred Account
Realized and Unrealized Gains and Losses
November, 2022 Through October, 2023

Schedule No. 1
Sheet 2 of 8

Line No.	Description	Realized Amounts		Unrealized Amounts 1/		Total	
						(Col. 1 + Col. 3)	(Col. 2 + Col. 4)
		Dth	(Gain) / Loss	Dth	(Gain) / Loss	Dth	(Gain) / Loss
		(1)	(2)	(3)	(4)	(5)	(6)
1	Volumes Injected Into Storage	9,191,436	\$ 8,315,563	-	\$ -	9,191,436	\$ 8,315,563 2/
2	Volumes Withdrawn From Storage	9,191,436	(5,431,077)	-	-	9,191,436	(5,431,077) 3/
3	Balance	-	\$ 2,884,486	-	\$ -	-	\$ 2,884,486

1/ Contingent and unrealized gains and losses are carried forward in the deferred account pursuant to Section 14.2(c) of the General Terms and Conditions of Southern's Ferc Gas Tariff. The amount of such gains and losses that may become fixed and realized is dependent on the cost of gas at the time storage volumes are replaced.

2/ Schedule No.1, Sheet 5, Column 5, Line 13

3/ Schedule No.1, Sheet 6, Column 5, Line 14

Southern Natural Gas Company
Storage Cost Reconciliation Deferred Account
Surcharge Credits During The Period
November, 2022 Through October, 2023

Schedule No. 1
Sheet 3 of 8

<u>Line No.</u>	<u>Month</u>	<u>Amount</u>
1	November, 2022	\$ 186,446
2	December	203,879
3	January, 2023	46
4	February	22
5	March	-
6	April	-
7	May	-
8	June	-
9	July	-
10	August	-
11	September	-
12	October	-
13	Total	<u>\$ 390,393</u>

**Southern Natural Gas Company
Storage Cost Reconciliation Deferred Account
Penalties Collected During The Period
November, 2022 Through October, 2023**

**Schedule No. 1
Sheet 4 of 8**

<u>Line No.</u>	<u>Month</u>	<u>Amount</u>
1	November, 2022	\$ 507,362
2	December	12,198,867
3	January, 2023	(2,628,016)
4	February	-
5	March	-
6	April	-
7	May	-
8	June	-
9	July	87,430
10	August	-
11	September	-
12	October	-
13	Total	<u>\$ 10,165,642.84</u>

Southern Natural Gas Company
Derivation of Amounts Debited and Credited to the
Storage Cost Reconciliation Deferred Account
Volumes Injected Into Storage
November, 2022 Through October, 2023

Schedule No. 1
Sheet 5 of 8

<u>Line No.</u>	<u>Month</u>	<u>Volumes Injected 1/</u>	<u>Unit Cost Of Storage</u>	<u>Per Dth Unit Price Paid For Volumes Injected 2/</u>	<u>Difference (Col. 2 - Col. 3)</u>	<u>Amount (Debited) Credited To Deferred Account (Col. 1 x Col. 4)</u>
		(1)	(2)	(3)	(4)	(5)
1	November, 2022	144,263	\$2.383	\$4.4534	(\$2.0709)	\$ (298,761)
2	December	1,951,610	2.383	4.6878	(2.3053)	(4,498,988)
3	January, 2023	510,470	2.383	2.7132	(0.3307)	(168,833)
4	February	287,288	2.383	2.4219	(0.0394)	(11,325)
5	March	327,106	2.383	1.9454	0.4371	142,986
6	April	348,497	2.383	2.0053	0.3772	131,464
7	May	266,586	2.383	2.5728	(0.1903)	(50,734)
8	June	325,053	2.383	1.9571	0.4254	138,276
9	July	756,162	2.383	2.5948	(0.2123)	(160,545)
10	August	1,017,735	2.383	3.3339	(0.9514)	(968,292)
11	September	275,987	2.383	2.7513	(0.3688)	(101,779)
12	October	<u>2,980,679</u>	2.383	3.2108	(0.8283)	<u>(2,469,032)</u>
13	Total	<u>9,191,436</u>				<u>\$ (8,315,563)</u>

1/ Schedule No. 1, Sheet 7, Column 5

2/ Schedule No. 1, Sheet 7, Column 7

Southern Natural Gas Company
Derivation of Amounts Debited and Credited to The
Storage Cost Reconciliation Deferred Account
Volumes Withdrawn From Storage
November, 2022 Through October, 2023

Schedule No. 1
Sheet 6 of 8

<u>Line No.</u>	<u>Month</u>	<u>Volumes Withdrawn 1/</u>	<u>Unit Cost Of Storage</u>	<u>Per Dth Unit Price Received For Volumes Withdrawn 2/</u>	<u>Difference (Col. 2 - Col. 3)</u>	<u>Amount Debited (Credited) To Deferred Account (Col. 1 x Col. 4)</u>
		(1)	(2)	(3)	(4)	(5)
1	November, 2022	217,157	\$2.383	6.7854	(4.4029)	(956,121)
2	December	2,110,597	\$2.383	3.1714	(0.7889)	(1,664,977)
3	January, 2023	284,703	\$2.383	4.3809	(1.9984)	(568,941)
4	February	280,865	\$2.383	2.5570	(0.1745)	(49,024)
5	March	399,291	\$2.383	2.4279	(0.0454)	(18,143)
6	April	277,177	\$2.383	2.0701	0.3124	86,598
7	May	363,118	\$2.383	2.1114	0.2711	98,443
8	June	227,965	\$2.383	2.3190	0.0635	14,479
9	July	860,216	\$2.383	2.4684	(0.0859)	(73,921)
10	August	868,634	\$2.383	2.4922	(0.1097)	(95,326)
11	September	336,375	\$2.383	2.7509	(0.3684)	(123,919)
12	October	<u>2,965,338</u>	\$2.383	3.0840	(0.7015)	<u>(2,080,225)</u>
13	Total	<u>9,191,436</u>				<u>\$ (5,431,077)</u>

1/ Schedule No. 1, Sheet 8, Column 5

2/ Schedule No. 1, Sheet 8, Column 7

Southern Natural Gas Company
Derivation of Unit Cost of Volumes Injected into Storage
November, 2022 Through October, 2023

Schedule No. 1
Sheet 7 of 8

Line No.	Month	Volumes Injected Into Storage						
		Imbalance Cash Outs 1/		System Management 2/		Total		Unit Price
		Dth	Amount Paid	Dth	Amount Paid	(Col. 1 + Col. 3) Dth	(Col. 2 + Col. 4) Amount Paid	(Col. 6 / Col. 5) Dth
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	November, 2022	108,176	\$ 477,549.56	36,087	\$ 164,917.59	144,263	\$ 642,467.15	\$4.4534
2	December	1,951,610	\$ 9,148,698.75	-	\$ -	1,951,610	\$ 9,148,698.75	4.6878
3	January, 2023	510,470	\$ 1,385,028.02	-	\$ -	510,470	\$ 1,385,028.02	2.7132
4	February	173,288	\$ 417,628.42	114,000	\$ 278,160.00	287,288	\$ 695,788.42	2.4219
5	March	327,106	\$ 636,344.06	-	\$ -	327,106	\$ 636,344.06	1.9454
6	April	348,497	\$ 698,830.03	-	\$ -	348,497	\$ 698,830.03	2.0053
7	May	204,832	\$ 432,065.91	61,754	\$ 253,808.94	266,586	\$ 685,874.85	2.5728
8	June	325,053	\$ 636,162.66	-	\$ -	325,053	\$ 636,162.66	1.9571
9	July	756,162	\$ 1,962,101.09	-	\$ -	756,162	\$ 1,962,101.09	2.5948
10	August	363,635	\$ 976,145.79	654,100	\$ 2,416,899.50	1,017,735	\$ 3,393,045.29	3.3339
11	September	275,987	\$ 759,318.51	-	\$ -	275,987	\$ 759,318.51	2.7513
12	October	215,399	\$ 631,313.21	2,765,280	\$ 8,939,186.48	2,980,679	\$ 9,570,499.69	3.2108

1/ Volumes Purchased Pursuant To Section 14.1(c) Of The General Terms And Conditions Of Southern's FERC Gas Tariff And Section 2.2 Of Southern's Pipeline Balancing Agreement.

2/ Volumes Purchased Pursuant To Section 14.2(b) (iii) Of The General Terms And Conditions Of Southern's FERC Gas Tariff.

Southern Natural Gas Company
Derivation of Unit Cost of Volumes Withdrawn From Storage
November, 2022 Through October, 2023

Schedule No. 1
Sheet 8 of 8

Line No.	Month	Volumes Withdrawn From Storage						
		Imbalance Cash Outs 1/		System Management 2/		Total		Unit Price
		Dth	Amount Received	Dth	Amount Received	(Col. 1 + Col. 3) Dth	(Col. 2 + Col. 4) Amount Received	(Col. 6 / Col. 5) Dth
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	November, 2022	217,157	\$ 1,473,497.40	-	\$ -	217,157	\$ 1,473,497.40	\$6.7854
2	December	281,597	\$ 1,636,289.53	1,829,000	\$ 5,057,185.00	2,110,597	\$ 6,693,474.53	3.1714
3	January, 2023	284,703	\$ 1,247,245.57	-	\$ -	284,703	\$ 1,247,245.57	4.3809
4	February	280,865	\$ 718,185.18	-	\$ -	280,865	\$ 718,185.18	2.5570
5	March	129,291	\$ 300,664.11	270,000	\$ 668,790.00	399,291	\$ 969,454.11	2.4279
6	April	277,177	\$ 573,776.29	-	\$ -	277,177	\$ 573,776.29	2.0701
7	May	363,118	\$ 766,685.94	-	\$ -	363,118	\$ 766,685.94	2.1114
8	June	227,965	\$ 528,647.94	-	\$ -	227,965	\$ 528,647.94	2.3190
9	July	102,377	\$ 304,571.84	757,839	\$ 1,818,813.60	860,216	\$ 2,123,385.44	2.4684
10	August	523,634	\$ 1,423,096.51	345,000	\$ 741,750.00	868,634	\$ 2,164,846.51	2.4922
11	September	336,375	\$ 925,332.42	-	\$ -	336,375	\$ 925,332.42	2.7509
12	October	375,338	\$ 1,186,342.62	2,590,000	\$ 7,958,800.00	2,965,338	\$ 9,145,142.62	3.0840

1/ Volumes Sold Pursuant To Section 14.1(b) Of The General Terms And Conditions Of Southern's FERC Gas Tariff And Section 2.2 Of Southern's Pipeline Balancing Agreement.

2/ Volumes Sold Pursuant To Section 14.2(b) (iii) Of The General Terms And Conditions Of Southern's FERC Gas Tariff.