



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

December 14, 2021

Ms. Kimberly Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

**Re: Southern Natural Gas Company, L.L.C.  
CP22-7-000  
CP22-8-000  
CP22-10-000  
CP22-14-000  
Compliance Filing**

Dear Ms. Bose:

Pursuant to Part 154 of the Federal Energy Regulatory Commission's ("Commission") Regulations, Southern Natural Gas Company, L.L.C. ("Southern") hereby submits for filing the following record to its FERC Gas Tariff, Eighth Revised Volume No. 1 ("Tariff") listed below proposed to be effective February 1, 2022.

Section 1.1, Table of Contents, V 13.0.0

### **Nature, Basis and Reasons for the Proposed Tariff Change**

On October 12, 2021, October 19, 2021, October 26, 2021 and November 9, 2021 Southern filed abbreviated applications with the Commission pursuant to Section 7(b) of the Natural Gas Act ("NGA") and Part 157 of the Commission's Regulations, to request an order approving the abandonments of certain transportation agreements between Southern and CenterPoint Energy, Inc. (CP22-7), ANR Pipeline Company (CP22-8), Chevron USA Inc. (CP22-10) and Northern Natural Gas Company (CP22-14) under Southern's Rate Schedules X-54, X-61, X-74 and X-62 respectively, as contained in Southern's FERC Gas Tariff.

On December 3, 2021, December 6, 2021 and December 8, 2021 the Commission issued orders approving the requested abandonments<sup>1</sup> and directed Southern to make these compliance

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<sup>1</sup> See FERC Letter Order issued December 3, 2021 in Docket No. CP22-10-000 ("Order"); FERC Letter Order issued December 6, 2021 in Docket No. CP22-7-000 ("Order"); FERC Letter Order issued December 8, 2021 in Docket No. CP22-8-000 ("Order"); FERC Letter Order issued December 8, 2021 in Docket No. CP22-14-000 ("Order").

filings within 30 days from the date of the Order. Southern hereby complies with this request and removes the referenced rate schedules from its Tariff.

### **Procedural Matters**

Southern respectfully requests waiver of 18 C.F.R. Part 154.207 and any other waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff record to become effective February 1, 2022.

### **Materials Enclosed**

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits the following materials in connection with the filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter; and
2. Clean and marked versions of the tariff section in PDF format.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern's offices in Birmingham, Alabama, and electronically mailed to Southern's customers and to interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and on whom service is to be made are:

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Respectfully submitted,  
SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director – Rates and Regulatory

**UNITED STATES OF AMERICA**  
**BEFORE THE**  
**FEDERAL ENERGY REGULATORY COMMISSION**

Southern Natural Gas Company, L.L.C.	)	Docket No. CP22-7-000
	)	Docket No. CP22-8-000
	)	Docket No. CP22-10-000
	)	Docket No. CP22-14-000

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all Southern's customers and interested state commissions.

Dated at Birmingham, Alabama this 14th day of December 2021.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director – Rates and Regulatory  
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