



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

November 12, 2021

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Annual Report on Operational Transactions
Docket No. RP22 -

Dear Ms. Bose:

Enclosed for electronic filing is the annual report reflecting the Operational Transactions of Southern Natural Gas Company, L.L.C. ("Southern") made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of Southern's FERC Gas Tariff, for the twelve-month period ending September 30, 2021.

Section 14.1(i) of the GT&C of Southern's Tariff provides that Southern will make an annual filing on or before November 30th of each year indicating the source of the Operational Transactions, the date of the transactions, the volumes, the purchase or sale price, the costs and revenues from the Operational Transactions, the disposition of the associated costs and revenues and an explanation of the purpose of the Operational Transactions. The attached Appendix A and Appendix B provide this information.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing the operational purchases and sales detail; and
3. Appendix B, containing support for the monthly cash out activity referenced in Appendix A.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern's office in Birmingham, Alabama, and electronically mailed to Southern's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director, Rates & Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 12th day of November, 2021.

/s/ T. Brooks Henderson

T. Brooks Henderson
Director – Rates & Regulatory
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Appendix A

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
1	October 2020						
2		(148,136)	\$1.710	(\$253,245.18)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
3		232,153	\$2.474	\$574,264.86	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
4		1,510,000	\$2.140	\$3,231,400.00	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
5		966,000	\$2.285	\$2,207,310.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
6		310,000	\$2.287	\$708,970.00	E Dth Fuel Related	Texla	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
7		620,000	\$2.287	\$1,417,940.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
8		(50,000)	\$1.450	(\$72,500.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
9		(10,000)	\$1.450	(\$14,500.00)	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
10		(211,800)	\$1.035	(\$219,213.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
11		(25,000)	\$2.050	(\$51,250.00)	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
12		(50,000)	\$2.085	(\$104,250.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
13		(50,000)	\$2.085	(\$104,250.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
14		(50,000)	\$2.090	(\$104,500.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
15		(50,000)	\$2.090	(\$104,500.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
16		(25,000)	\$2.083	(\$52,062.50)	Storage Inventory Management	Spotlight	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
17		(25,000)	\$2.090	(\$52,250.00)	Storage Inventory Management	Spotlight	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
18		(25,000)	\$2.090	(\$52,250.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
19		(25,000)	\$2.328	(\$58,187.50)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
20		(25,000)	\$2.655	(\$66,375.00)	Storage Inventory Management	Spotlight	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
21		(50,000)	\$2.760	(\$138,000.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
22		(50,000)	\$2.850	(\$142,500.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
23		(102,000)	\$2.795	(\$285,090.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
24	Total October 2020	2,666,217	\$2.350	\$6,264,961.68			

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
25	November 2020						
26		(161,965)	\$2.357	(\$381,804.06)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
27		235,444	\$2.696	\$634,826.58	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
28		900,000	\$2.920	\$2,628,000.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
29		(2)	\$2.700	(\$5.40)	Storage Inventory Management	Spotlight	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
30		(30,993)	\$2.690	(\$83,371.17)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
31	Total November 2020	942,484	\$2.968	\$2,797,645.95			
32	December 2020						
33		(318,183)	\$2.510	(\$798,701.66)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
34		122,168	\$2.641	\$322,675.14	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
35		(40,000)	\$2.710	(\$108,400.00)	Storage Inventory Management	Infinite	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
36		(25,000)	\$2.655	(\$66,375.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
37		30,000	\$2.638	\$79,125.00	E Dth Fuel Related	Castleton	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
38		18,000	\$2.638	\$47,475.00	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
39		30,000	\$2.640	\$79,200.00	E Dth Fuel Related	Eco-Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
40		12,000	\$2.638	\$31,650.00	E Dth Fuel Related	Gas South	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
41		90,000	\$2.637	\$237,300.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
42		10,000	\$2.685	\$26,850.00	E Dth Fuel Related	Eco-Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
43		1,700	\$2.685	\$4,564.50	E Dth Fuel Related	Gas South	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
44		8,500	\$2.685	\$22,822.50	E Dth Fuel Related	Infinite	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
45		8,000	\$2.685	\$21,480.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
46	Total December 2020	(52,815)	\$1.900	(\$100,334.52)			
47	January 2021						
48		(423,038)	\$2.533	(\$1,071,470.89)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
49		176,624	\$2.576	\$454,959.81	Cash Out Sale	Various SNG Customers - See Appendix B	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
50		3,000	\$2.675	\$8,025.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
51		29,300	\$2.642	\$77,404.50	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
52		10,000	\$2.640	\$26,400.00	E Dth Fuel Related	Eco-Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
53		10,000	\$2.640	\$26,400.00	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
54		70,000	\$2.635	\$184,475.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
55		30,000	\$2.637	\$79,100.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
56		10,000	\$2.705	\$27,050.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
57		16,000	\$2.686	\$42,980.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
58		(65,000)	\$2.433	(\$158,112.50)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
59	Total January 2021	(133,114)	\$2.275	(\$302,789.08)			

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
60	February 2021						
61		(662,663)	\$4.154	(\$2,752,526.63)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
62		168,993	\$4.315	\$729,142.68	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
63	Total February 2021	(493,670)	\$4.099	(\$2,023,383.95)			
64	March 2021						
65		(115,816)	\$2.959	(\$342,670.07)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
		423,835	\$2.808	\$1,189,970.80	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
		60,000	\$2.493	\$149,574.00	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
		20,000	\$2.493	\$49,850.00	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
		10,000	\$2.480	\$24,800.00	Storage Inventory Management	Sequent	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
66		7,500	\$2.490	\$18,675.00	Storage Inventory Management	Eco-Energy	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
67	Total March 2021	405,519	\$2.688	\$1,090,199.73			
68	April 2021						
69		(226,996)	\$2.598	(\$589,651.83)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
70		229,260	\$2.589	\$593,555.40	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
71		300,000	\$2.810	\$843,000.00	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
72		1,743,000	\$2.805	\$4,889,115.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
73	Total April 2021	2,045,264	\$2.805	\$5,736,018.57			
74	May 2021						
75		(143,371)	\$3.198	(\$458,448.11)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
76		404,508	\$2.867	\$1,159,816.98	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
77		775,000	\$2.731	\$2,116,525.00	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
78		139,500	\$2.651	\$369,814.50	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
79		188,757	\$2.810	\$530,407.17	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
80		8,743	\$2.810	\$24,567.83	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
81		197,500	\$2.810	\$554,975.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
82		538,558	\$2.630	\$1,416,407.54	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
83		147,442	\$2.630	\$387,772.46	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
84		930,000	\$2.6650	\$2,478,450.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
85	Total May 2021	3,186,637	\$2.693	\$8,580,288.37			

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
86	June 2021						
87		(42,220)	\$4.243	(\$179,156.02)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
88		367,494	\$3.556	\$1,306,670.55	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
89		186,000	\$2.8900	\$537,540.00	Storage Inventory Management	Exelon	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
90		402,240	\$2.9050	\$1,168,507.20	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
91	Total June 2021	913,514	\$3.102	\$2,833,561.73			
92	July 2021						
93		(155,594)	\$2.980	(\$463,661.37)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
94		128,700	\$3.7055	\$476,903.10	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
95	Total July 2021	(26,894)	(\$0.492)	\$13,241.73			
96	August 2021						
97		(196,319)	\$4.331	(\$850,354.53)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
98		387,477	\$4.053	\$1,570,378.89	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
99		(40,000)	\$4.100	(\$164,000.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
100		(40,000)	\$4.1600	(\$166,400.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
101	Total August 2021	111,158	\$3.505	\$389,624.36			
102	September 2021						
103		(233,406)	\$5.114	(\$1,193,731.20)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
104		192,373	\$4.811	\$925,525.74	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
105		19,784	\$3.205	\$63,407.72	Fuel Related Sale	Macquarie	Sale to cover Elba Express dollar fuel charge to SNG
106		376,216	\$3.205	\$1,205,772.28	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
107		1,080,000	\$3.900	\$4,212,000.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
108	Total September 2021	1,434,967	\$3.633	\$5,212,974.54			

Appendix B

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH OCTOBER 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(35,766)		\$(43,276.86)
CAMP HILL, TOWN OF	249		\$552.78	
CMU		(690)		\$(1,531.80)
COLONIAL ENERGY, INC.		(33)		\$(73.26)
CONOCO PHILLIPS		(3,056)		\$(6,784.32)
DOMINION ENERGY SOUTH CAROLINA	26,318		\$58,425.96	
EMERA ENERGY SERVICES INC.		(2,533)		\$(5,623.26)
EXELON GENERATION COMPANY		(285)		\$(632.70)
GAS SOUTH		(2,020)		\$(4,484.40)
HUNTSVILLE UTILITIES GAS SYSTE	7,167		\$15,910.74	
INFINITE ENERGY, INC.		(870)		\$(1,931.40)
INTERCONN	22,298		\$49,501.56	
MANSFIELD POWER AND GAS, LLC		(47)		\$(104.34)
PCS NITROGEN		(17,326)		\$(20,964.46)
PEOPLES GAS SYSTEM, INC.	29,838		\$66,240.36	
PILGRIMS PRIDE INC.	18		\$39.96	
SCANA ENERGY MARKETING, LLC	12,325		\$27,361.50	
SCANA ENERGY REGULATED DIVISIO		(28)		\$(62.16)
SCONA LLC	9,459		\$20,998.98	
SEQUENT ENERGY MANAGEMENT, L.P		(63,402)		\$(76,716.42)
SHELL ENERGY NORTH		(3,455)		\$(7,670.10)
SOUTHEAST UTILITIES, LLC		(33)		\$(73.26)
SOUTHERN COMPANY SERVICES, INC		(2,359)		\$(5,236.98)
SOUTHSTAR ENERGY SERVICES LLC		(689)		\$(1,529.58)
STREAM GEORGIA GAS SPE, LLC		(58)		\$(128.76)
SUMMIT NATURAL RESOURCES BLACK		(1,011)		\$(2,244.42)
SYMMETRY ENERGY SOLUTIONS, LLC		(14,936)		\$(18,072.56)
TALLAHASSEE, CITY OF	583		\$1,294.26	
TEXICAN NATURAL GAS CO.	25,871		\$57,433.62	
TEXLA ENERGY MGMT. INC.	1,758		\$3,902.76	
THE ENERGY AUTHORITY, INC.	2,592		\$5,754.24	
UNADILLA, CITY OF	6,501		\$14,432.22	
UNITED ENERGY TRADING		(590)		\$(1,309.80)
WESTROCK MWV	1,656		\$3,676.32	
XOOM ENERGY GEORGIA LLC		(11)		\$(24.42)
TOTAL CURRENT MONTH	146,633	(149,198)	\$325,525.26	\$(198,475.26)
9/1/2020 INFINITE ENERGY, INC.		(2,456)		\$(4,764.64)
8/1/2020 MUNICIPAL GAS AUTHORITY OF GEORGIA		(11)		\$(24.42)
PPA TOTAL	0	(2,467)	\$0.00	\$(4,789.06)
ADJUSTMENTS				
OBA C/O DESTIN PIPELINE COMPANY		(70)		\$(137.69)
OBA C/O DOMINION CAROLINA GAS	(2,188)		\$55,299.25	
OBA C/O ENABLE MIDSTREAM PARTNERS	69,154		\$153,521.88	
OBA C/O ETC TEXAS PIPELINE	13,785		\$30,602.70	
OBA C/O GULF SOUTH P/L COMPANY, L	4,116		\$8,067.36	
OBA C/O SABINE PIPE LINE LLC		(30,988)		\$(60,736.48)
OBA C/O SEACOAST GAS TRANSMISSION		(28,489)		\$(63,245.58)
OBA C/O THIRD COAST MISSISSIPPI P/L		(2,139)		\$(4,748.58)
OBA C/O TRANSCONTINENTAL GAS P/L	653		\$1,248.41	
Man. Adj. BP Energy offset		35,766		\$43,276.86

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH OCTOBER 2020

Man. Adj.	Elba Express corr.		(36)		(\$66.24)
Man. Adj.	Sequent offset		29,485		\$35,676.85
TOTAL ADJUSTMENTS		85,520	3,529	\$248,739.60	(\$49,980.86)
TOTAL		232,153	(148,136)	\$574,264.86	(\$253,245.18)
Net Position		84,017		\$321,019.68	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH NOVEMBER 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	3,856		\$10,141.28	
CAMP HILL, TOWN OF	494		\$1,299.22	
CMU	418		\$1,099.34	
COLONIAL ENERGY, INC.		(30)		\$(78.90)
CONOCO PHILLIPS		(296)		\$(778.48)
DOMINION ENERGY SOUTH CAROLINA		(4,114)		\$(10,819.82)
DXT COMMODITIES NORTH AMERICA	2,667		\$7,014.21	
EMERA ENERGY SERVICES INC.		(385)		\$(1,012.55)
EXELON GENERATION COMPANY		(313)		\$(823.19)
GAS SOUTH		(799)		\$(2,101.37)
HARTREE PARTNERS, LP	754		\$1,983.02	
HUNTSVILLE UTILITIES GAS SYSTE	793		\$2,085.59	
INTERCONN	27,587		\$72,553.81	
MANSFIELD POWER AND GAS, LLC		(34)		\$(89.42)
PCS NITROGEN	34,961		\$91,947.43	
PEOPLES GAS SYSTEM, INC.	18,026		\$47,408.38	
PILGRIMS PRIDE INC.	140		\$368.20	
SCANA ENERGY MARKETING, LLC	44,418		\$116,819.34	
SCANA ENERGY REGULATED DIVISIO		(62)		\$(163.06)
SCONA LLC		(2,160)		\$(5,680.80)
SEQUENT ENERGY MANAGEMENT, L.P	18,166		\$47,776.58	
SHELL ENERGY NORTH		(284)		\$(746.92)
SOUTHEAST UTILITIES, LLC	21		\$55.23	
SOUTHERN COMPANY SERVICES, INC		(12,858)		\$(28,351.89)
SOUTHSTAR ENERGY SERVICES LLC		(4,022)		\$(10,577.86)
STREAM GEORGIA GAS SPE, LLC		(91)		\$(239.33)
SUMMIT NATURAL RESOURCES BLACK		(901)		\$(2,369.63)
SUPERIOR NATURAL GAS CORP.		(5,923)		\$(13,060.22)
SYMMETRY ENERGY SOLUTIONS, LLC		(37,741)		\$(83,218.91)
TALLAHASSEE, CITY OF		(997)		\$(2,622.11)
TENASKA MKTG. VENTURES		(3)		\$(7.89)
TEXICAN NATURAL GAS CO.		(41,567)		\$(91,655.24)
TEXLA ENERGY MGMT. INC.	554		\$1,457.02	
THE ENERGY AUTHORITY, INC.	838		\$2,203.94	
UNADILLA, CITY OF	129		\$339.27	
UNITED ENERGY TRADING		(272)		\$(715.36)
WESTROCK MWV		(11,974)		\$(26,402.68)
XOOM ENERGY GEORGIA LLC		(17)		\$(44.71)
TOTAL CURRENT MONTH	153,822	(124,843)	\$404,551.86	(\$281,560.34)

7/1/2020 SEA ROBIN P/L

\$0.01

PPA TOTAL	0	0	\$0.01	\$0.00
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ADJUSTMENTS				
OBA C/O	DESTIN PIPELINE COMPANY	(1,116)		\$(2,925.04)
OBA C/O	DOMINION CAROLINA GAS	(60,751)		\$(147,127.98)
OBA C/O	ENABLE MIDSTREAM PARTNERS	11,358	\$29,871.54	
OBA C/O	ETC TEXAS PIPELINE	28,359	\$74,584.17	
OBA C/O	GULF SOUTH P/L COMPANY, L	12,702	\$34,168.38	
OBA C/O	PELICO PIPELINE, LLC	12,333	\$47,282.52	
OBA C/O	SABINE PIPE LINE LLC	(3,838)		\$(10,324.22)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH NOVEMBER 2020

OBA C/O	SEACOAST GAS TRANSMISSION		(3,327)		(\$8,750.01)
OBA C/O	TEXAS EASTERN TRANSMISSION LP	16,870		\$44,368.10	
OBA C/O	THIRD COAST MISSISSIPPI P/L		(9,644)		(\$22,743.60)
OBA C/O	TRANSCONTINENTAL GAS P/L		(2)		(\$4.35)
Man. Adj.	Elba Express corr.		(11)		(\$23.76)
Man. Adj.	Texican offset		41,567		\$91,655.24
TOTAL ADJUSTMENTS		81,622	(37,122)	\$230,274.71	(\$100,243.72)
TOTAL		235,444	(161,965)	\$634,826.58	(\$381,804.06)
Net Position		73,479		\$253,022.52	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH DECEMBER 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	25,728		\$65,606.40	
CAMP HILL, TOWN OF	1,141		\$2,909.55	
CMU	443		\$1,129.65	
COLONIAL ENERGY, INC.		(37)		\$(94.35)
CONOCO PHILLIPS	2,124		\$5,416.20	
EMERA ENERGY SERVICES INC.	53		\$135.15	
EXELON GENERATION COMPANY		(446)		\$(1,137.30)
GAS SOUTH		(12,020)		\$(28,427.30)
MANSFIELD POWER AND GAS, LLC		(57)		\$(145.35)
PCS NITROGEN	751		\$1,915.05	
PEOPLES GAS SYSTEM, INC.	15,565		\$39,690.75	
PILGRIMS PRIDE INC.		(785)		\$(2,001.75)
SCANA ENERGY MARKETING, LLC		(12,397)		\$(29,318.91)
SCANA ENERGY REGULATED DIVISIO		(93)		\$(237.15)
SCONA LLC	36,420		\$92,871.00	
SEQUENT ENERGY MANAGEMENT, L.P	2,400		\$6,120.00	
SHELL ENERGY NORTH	815		\$2,078.25	
SOUTHEAST UTILITIES, LLC		(548)		\$(1,397.40)
SOUTHERN COMPANY SERVICES, INC	20,086		\$51,219.30	
SOUTHSTAR ENERGY SERVICES LLC		(4,685)		\$(11,946.75)
STREAM GEORGIA GAS SPE, LLC		(139)		\$(354.45)
SUMMIT NATURAL RESOURCES BLACK	2,711		\$6,913.05	
SUPERIOR NATURAL GAS CORP.		(8,768)		\$(20,736.32)
SYMMETRY ENERGY SOLUTIONS, LLC		(20,146)		\$(47,645.29)
TALLAHASSEE, CITY OF		(1,120)		\$(2,856.00)
TENASKA MKTG. VENTURES		(26)		\$(66.30)
TEXICAN NATURAL GAS CO.		(42,516)		\$(100,550.34)
TEXLA ENERGY MGMT. INC.	386		\$984.30	
THE ENERGY AUTHORITY, INC.		(469)		\$(1,195.95)
UNITED ENERGY TRADING		(394)		\$(1,004.70)
WESTROCK MWV	376		\$958.80	
XOOM ENERGY GEORGIA LLC		(29)		\$(73.95)
TOTAL CURRENT MONTH	108,999	(104,675)	\$277,947.45	\$(249,189.56)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	515	\$1,313.25	
OBA C/O	DESTIN PIPELINE COMPANY		(2,032)	\$(5,317.74)
OBA C/O	DOMINION CAROLINA GAS		(177,708)	\$(447,214.13)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(1,928)	\$(4,916.40)
OBA C/O	ETC TEXAS PIPELINE		(4,445)	\$(11,334.75)
OBA C/O	GULF SOUTH P/L COMPANY, L		(17,246)	\$(45,012.06)
OBA C/O	PENINSULA P/L		(5,977)	\$(15,241.35)
OBA C/O	SABINE PIPE LINE LLC	2,353	\$6,141.33	
OBA C/O	SEACOAST GAS TRANSMISSION		(57,339)	\$(146,214.45)
OBA C/O	THIRD COAST MISSISSIPPI P/L	10,301	\$37,273.11	
Man. Adj.	Elba Express corr.		(5)	\$(13.00)
Man. Adj.	Gas South offset / Interconn Storage		10,656	\$25,201.44
Man. Adj.	Texican offset		42,516	\$100,550.34

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH DECEMBER 2020

TOTAL ADJUSTMENTS	13,169	(213,508)	\$44,727.69	(\$549,512.10)
TOTAL	122,168	(318,183)	\$322,675.14	(\$798,701.66)
Net Position	(196,015)		(\$476,026.52)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JANUARY 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(21,503)		\$(52,037.26)
CAMP HILL, TOWN OF	1,159		\$2,990.22	
CMU	192		\$495.36	
COLONIAL ENERGY, INC.		(43)		\$(110.94)
CONOCO PHILLIPS	1,895		\$4,889.10	
EMERA ENERGY SERVICES INC.		(20,608)		\$(49,871.36)
EXELON GENERATION COMPANY		(508)		\$(1,310.64)
GAS SOUTH		(3,981)		\$(10,270.98)
INTERCONN	44,089		\$113,749.62	
MANSFIELD POWER AND GAS, LLC		(61)		\$(157.38)
MORGAN STANLEY CAPITAL	3		\$7.74	
PCS NITROGEN		(10,797)		\$(26,128.74)
PEOPLES GAS SYSTEM, INC.	75,392		\$194,511.36	
PILGRIMS PRIDE INC.		(509)		\$(1,313.22)
SCANA ENERGY MARKETING, LLC		(1,097)		\$(2,830.26)
SCANA ENERGY REGULATED DIVISIO		(102)		\$(263.16)
SCONA LLC		(17,408)		\$(42,127.36)
SEQUENT ENERGY MANAGEMENT, L.P		(21,688)		\$(52,484.96)
SHELL ENERGY NORTH	70		\$180.60	
SOUTHEAST UTILITIES, LLC		(1,090)		\$(2,812.20)
SOUTHERN COMPANY SERVICES, INC	40,957		\$105,669.06	
SOUTHSTAR ENERGY SERVICES LLC		(1,747)		\$(4,507.26)
STREAM GEORGIA GAS SPE, LLC		(126)		\$(325.08)
SUMMIT NATURAL RESOURCES BLACK	411		\$1,060.38	
SUPERIOR NATURAL GAS CORP.	1,667		\$4,300.86	
SYMMETRY ENERGY SOLUTIONS, LLC		(1,620)		\$(4,179.60)
TALLAHASSEE, CITY OF		(3,300)		\$(8,514.00)
TENASKA MKTG. VENTURES		(69)		\$(178.02)
TEXICAN NATURAL GAS CO.		(47,950)		\$(116,039.00)
TEXLA ENERGY MGMT. INC.	1,061		\$2,737.38	
THE ENERGY AUTHORITY, INC.		(34,751)		\$(84,097.42)
UNITED ENERGY TRADING		(253)		\$(652.74)
WESTROCK MWV		(23,419)		\$(52,017.54)
WILTON, TOWN OF	199		\$513.42	
XOOM ENERGY GEORGIA LLC		(24)		\$(61.92)
YORK, CITY OF	300		\$774.00	
TOTAL CURRENT MONTH	167,395	(212,654)	\$431,879.10	\$(512,291.04)

11/1/2020 MUNICIPAL GAS AUTHORITY OF GEORGIA

14

\$36.12

PPA TOTAL	14	0	\$36.12	\$0.00
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ADJUSTMENTS

OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	(4,747)		\$(12,247.26)
OBA C/O	BBT MISSISSIPPI, LLC	(2,004)		\$(4,735.59)
OBA C/O	CAROLINA GAS TRANSMISSION	(173,853)		\$(434,860.42)
OBA C/O	DESTIN PIPELINE COMPANY	9,477	\$23,720.93	
OBA C/O	ENABLE MIDSTREAM PARTNERS	(2,423)		\$(6,251.34)
OBA C/O	ETC TEXAS PIPELINE	(21,910)		\$(56,527.80)
OBA C/O	GULF SOUTH P/L COMPANY, L	(7,821)		\$(19,787.13)
OBA C/O	PENINSULA P/L	(41,797)		\$(107,836.26)
OBA C/O	SABINE PIPE LINE LLC	(122)		\$(308.66)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JANUARY 2021

OBA C/O	SEACOAST GAS TRANSMISSION		(3,657)		(\$9,435.06)
OBA C/O	TRANSCONTINENTAL GAS P/L				(\$23,229.33)
Man. Adj.	Elba Express corr.	38		\$97.66	
Man. Adj.	Texican offset		47,950		\$116,039.00
Man. Adj.	York offset	(300)		(\$774.00)	
TOTAL ADJUSTMENTS		9,215	(210,384)	\$23,044.59	(\$559,179.85)
TOTAL		176,624	(423,038)	\$454,959.81	(\$1,071,470.89)
Net Position		(246,414)		(\$616,511.08)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH FEBRUARY 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	25,471		\$105,959.36	
CAMP HILL, TOWN OF	1,042		\$4,334.72	
CMU	425		\$1,768.00	
COLONIAL ENERGY, INC.		(115)		\$(478.40)
CONOCO PHILLIPS		(1,494)		\$(6,215.04)
DOMINION ENERGY SOUTH CAROLINA		(72,618)		\$(302,090.88)
EMERA ENERGY SERVICES INC.		(4,543)		\$(18,898.88)
ENTERPRISE PRODUCTS OPERATING	1,713		\$7,126.08	
EXELON GENERATION COMPANY		(590)		\$(2,454.40)
FORT GAINES, CITY OF		(42)		\$(174.72)
GAS SOUTH		(1,585)		\$(6,593.60)
HUNTSVILLE UTILITIES GAS SYSTE		(2,220)		\$(9,235.20)
INFINITE ENERGY, INC.		(21,498)		\$(89,431.68)
MANSFIELD POWER AND GAS, LLC		(21)		\$(87.36)
MUNICIPAL GAS AUTHORITY OF GEO		(161,655)		\$(672,484.80)
OCILLA, CITY OF		(184)		\$(765.44)
OGLETHORPE POWER CORP.	15		\$62.40	
PCS NITROGEN	10,284		\$42,781.44	
PEOPLES GAS SYSTEM, INC.	25,988		\$108,110.08	
PILGRIMS PRIDE INC.		(1,093)		\$(4,546.88)
RICHLAND, CITY OF	9		\$37.44	
SCANA ENERGY MARKETING, LLC	1,939		\$8,066.24	
SCANA ENERGY REGULATED DIVISIO		(2,167)		\$(9,014.72)
SCONA LLC	21,199		\$88,187.84	
SEQUENT ENERGY MANAGEMENT, L.P		(13,195)		\$(54,891.20)
SHELL ENERGY NORTH		(1,520)		\$(6,323.20)
SOUTHEAST UTILITIES, LLC		(1,062)		\$(4,417.92)
SOUTHERN COMPANY SERVICES, INC	26,794		\$111,463.04	
SOUTHSTAR ENERGY SERVICES LLC		(161)		\$(669.76)
STREAM GEORGIA GAS SPE, LLC		(25)		\$(104.00)
SUMMIT NATURAL RESOURCES BLACK		(690)		\$(2,870.40)
SUPERIOR NATURAL GAS CORP.	3,284		\$13,661.44	
SYMMETRY ENERGY SOLUTIONS, LLC		(5,282)		\$(21,973.12)
TALLAHASSEE, CITY OF		(1,197)		\$(4,979.52)
TENASKA MKTG. VENTURES		(15)		\$(62.40)
TEXICAN NATURAL GAS CO.	32,721		\$136,119.36	
TEXLA ENERGY MGMT. INC.		(25,184)		\$(104,765.44)
THE ENERGY AUTHORITY, INC.		(664)		\$(2,762.24)
UNITED ENERGY TRADING	215		\$894.40	
WASHINGTON PARISH, GAS UTILITY	920		\$3,827.20	
WESTROCK MWV	1,257		\$5,229.12	
XOOM ENERGY GEORGIA LLC		(5)		\$(20.80)
TOTAL CURRENT MONTH	153,276	(318,825)	\$637,628.16	\$(1,326,312.00)
11/1/2020 GULF SOUTH P/L COMPANY, L	2		\$5.38	
10/1/2020 MUNICIPAL GAS AUTHORITY OF GEORGIA		(1,105)		\$(4,596.80)
11/1/2020 MUNICIPAL GAS AUTHORITY OF GEORGIA		(4,745)		\$(19,739.20)
12/1/2020 MUNICIPAL GAS AUTHORITY OF GEORGIA		(10,706)		\$(44,536.96)
PPA TOTAL	2	(16,556)	\$5.38	\$(68,872.96)
ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(21)		\$(87.36)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH FEBRUARY 2021

OBA C/O	BBT MISSISSIPPI, LLC		(13,867)		(\$57,686.72)
OBA C/O	CAROLINA GAS TRANSMISSION		(282,954)		(\$1,147,175.33)
OBA C/O	DESTIN PIPELINE COMPANY		(6,109)		(\$28,461.83)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(2,807)		(\$11,677.12)
OBA C/O	ETC TEXAS PIPELINE		(21,524)		(\$89,539.84)
OBA C/O	GULF SOUTH P/L COMPANY, L	48,295		\$226,986.50	
OBA C/O	SABINE PIPE LINE LLC	131		\$615.70	
OBA C/O	TRANSCONTINENTAL GAS P/L				(\$22,713.47)
Man. Adj.	Elba Express corr.	10		\$26.30	
Man. Adj.	Texican offset	(32,721)		(\$136,119.36)	
TOTAL ADJUSTMENTS		15,715	(327,282)	\$91,509.14	(\$1,357,341.67)
TOTAL		168,993	(662,663)	\$729,142.68	(\$2,752,526.63)
Net Position		(493,670)		(\$2,023,383.95)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MARCH 2021

	SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
	BP ENERGY COMPANY		(14,580)		\$(37,908.00)
	CAMP HILL, TOWN OF	539		\$1,401.40	
	CMU	810		\$2,106.00	
	COLONIAL ENERGY, INC.		(54)		\$(140.40)
	CONOCO PHILLIPS		(655)		\$(1,703.00)
	DOMINION ENERGY SOUTH CAROLINA		(4,325)		\$(11,245.00)
	EMC NATURAL GAS, INC.		(265)		\$(689.00)
	EMERA ENERGY SERVICES INC.	472		\$1,227.20	
	ENGIE ENERGY MARKETING	1		\$2.60	
	EXELON GENERATION COMPANY		(508)		\$(1,320.80)
	GAS SOUTH		(2,377)		\$(6,180.20)
	INFINITE ENERGY, LLC		(39,240)		\$(102,024.00)
	INTERCONN	33,770		\$95,231.40	
	MANSFIELD POWER AND GAS, LLC		(39)		\$(101.40)
	MORGAN STANLEY CAPITAL	3		\$7.80	
	PCS NITROGEN	38,343		\$108,127.26	
	PEOPLES GAS SYSTEM, INC.	14,315		\$40,368.30	
	PILGRIMS PRIDE INC.	127		\$330.20	
	SCANA ENERGY MARKETING, LLC		(8,638)		\$(22,458.80)
	SCANA ENERGY REGULATED DIVISIO		(108)		\$(280.80)
	SCONA LLC	1,886		\$4,903.60	
	SEQUENT ENERGY MANAGEMENT, L.P	8,788		\$24,782.16	
	SHELL ENERGY NORTH	2,804		\$7,290.40	
	SOUTHEAST UTILITIES, LLC	436		\$1,133.60	
	SOUTHERN COMPANY SERVICES, INC	277,001		\$781,142.82	
	SOUTHSTAR ENERGY SERVICES LLC		(1,701)		\$(4,422.60)
	STREAM GEORGIA GAS SPE, LLC		(100)		\$(260.00)
	SUMMIT NATURAL RESOURCES BLACK	2,202		\$5,725.20	
	SUPERIOR NATURAL GAS CORP.	7,004		\$19,751.28	
	SYMMETRY ENERGY SOLUTIONS, LLC	352		\$915.20	
	TALLAHASSEE, CITY OF	1,359		\$3,533.40	
	TEXICAN NATURAL GAS CO.		(9,217)		\$(23,964.20)
	TEXLA ENERGY MGMT. INC.	637		\$1,656.20	
	THE ENERGY AUTHORITY, INC.	6,342		\$17,884.44	
	UNITED ENERGY TRADING		(302)		\$(785.20)
	WESTROCK MWV		(5,338)		\$(13,878.80)
	XOOM ENERGY GEORGIA LLC		(28)		\$(72.80)
TOTAL CURRENT MONTH		397,191	(87,475)	\$1,117,520.46	\$(227,435.00)
1/1/2021	MUNICIPAL GAS AUTHORITY OF GEORGIA	1,650		\$4,257.00	
2/1/2021	MUNICIPAL GAS AUTHORITY OF GEORGIA	6,715		\$27,934.40	
PPA TOTAL		8,365	0	\$32,191.40	\$0.00
ADJUSTMENTS					
OBA C/O	CAROLINA GAS TRANSMISSION		(34,087)		\$(88,626.20)
OBA C/O	DESTIN PIPELINE COMPANY	475		\$1,244.98	
OBA C/O	ENABLE MIDSTREAM PARTNERS	7,019		\$18,249.40	
OBA C/O	ETC TEXAS PIPELINE	26,819		\$69,729.40	
OBA C/O	GULF SOUTH P/L COMPANY, L		(7,319)		\$(19,248.97)
OBA C/O	SABINE PIPE LINE LLC		(477)		\$(1,254.51)
OBA C/O	SEACOAST GAS TRANSMISSION	17,672		\$45,947.20	
OBA C/O	TRANSCONTINENTAL GAS P/L				\$(41,314.59)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MARCH 2021

Man. Adj.	Dominion Energy South Carolina offset		4,325		\$11,245.00
Man. Adj.	Elba Express corr.	64		\$319.36	
Man. Adj.	Interconn offset	(33,770)		(\$95,231.40)	
Man. Adj.	Texican offset		9,217		\$23,964.20
TOTAL ADJUSTMENTS		18,279	(28,341)	\$40,258.94	(\$115,235.07)
TOTAL		423,835	(115,816)	\$1,189,970.80	(\$342,670.07)
Net Position		308,019		\$847,300.73	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH APRIL 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	9,280		\$24,313.60	
CAMP HILL, TOWN OF	380		\$995.60	
CMU	875		\$2,292.50	
COLONIAL ENERGY, INC.		(13)		\$(34.06)
CONOCO PHILLIPS		(2,396)		\$(6,277.52)
DOMINION ENERGY SOUTH CAROLINA	4,766		\$12,486.92	
EMC NATURAL GAS, INC.		(109)		\$(285.58)
EMERA ENERGY SERVICES INC.		(4,688)		\$(12,282.56)
EXELON GENERATION COMPANY		(239)		\$(626.18)
GAS SOUTH		(1,156)		\$(3,028.72)
HUNTSVILLE UTILITIES GAS SYSTE	235		\$615.70	
INFINITE ENERGY, LLC		(66,025)		\$(155,819.00)
INTERCONN	3,591		\$9,408.42	
MANSFIELD POWER AND GAS, LLC		(11)		\$(28.82)
MORGAN STANLEY CAPITAL	1,988		\$5,208.56	
PCS NITROGEN	39,388		\$103,196.56	
PEOPLES GAS SYSTEM, INC.	27,037		\$70,836.94	
PILGRIMS PRIDE INC.	975		\$2,554.50	
ROYAL BANK OF CANADA		(1)		\$(2.62)
SCANA ENERGY MARKETING, LLC	8,304		\$21,756.48	
SCANA ENERGY REGULATED DIVISIO		(26)		\$(68.12)
SCONA LLC	11,588		\$30,360.56	
SEQUENT ENERGY MANAGEMENT, L.P		(9,807)		\$(23,144.52)
SHELL ENERGY NORTH		(1,930)		\$(5,056.60)
SOUTHEAST UTILITIES, LLC		(710)		\$(1,860.20)
SOUTHERN COMPANY SERVICES, INC		(91,271)		\$(215,399.56)
SOUTHSTAR ENERGY SERVICES LLC		(520)		\$(1,362.40)
STREAM GEORGIA GAS SPE, LLC		(36)		\$(94.32)
SUMMIT NATURAL RESOURCES BLACK		(366)		\$(958.92)
SUPERIOR NATURAL GAS CORP.	1,948		\$5,103.76	
SYMMETRY ENERGY SOLUTIONS, LLC	5,641		\$14,779.42	
TALLAHASSEE, CITY OF		(722)		\$(1,891.64)
TALLASSEE, CITY OF	4,295		\$11,252.90	
TEXICAN NATURAL GAS CO.	17,910		\$46,924.20	
TEXLA ENERGY MGMT. INC.		(1,105)		\$(2,895.10)
THE ENERGY AUTHORITY, INC.		(1,444)		\$(3,783.28)
UNITED ENERGY TRADING		(825)		\$(2,161.50)
WASHINGTON PARISH, GAS UTILITY		(93)		\$(243.66)
WESTROCK MWV	13,872		\$36,344.64	
WILCOX COUNTY GAS DISTRICT	582		\$1,524.84	
XOOM ENERGY GEORGIA LLC		(8)		\$(20.96)
TOTAL CURRENT MONTH	152,655	(183,501)	\$399,956.10	(\$437,325.84)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	CAROLINA GAS TRANSMISSION		(23,655)	\$(55,225.72)
OBA C/O	DESTIN PIPELINE COMPANY	44,749	\$112,856.98	
OBA C/O	ENABLE GAS TRANSMISSION		(11,094)	\$(26,725.97)
OBA C/O	ENABLE MIDSTREAM PARTNERS	4,652	\$12,188.24	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH APRIL 2021

OBA C/O	ETC TEXAS PIPELINE		(8,571)		(\$22,456.02)
OBA C/O	GULF SOUTH P/L COMPANY, L	27,204		\$68,554.08	
OBA C/O	SABINE PIPE LINE LLC		(159)		(\$400.68)
OBA C/O	TRANSCONTINENTAL GAS P/L				(\$47,476.16)
Man. Adj.	Elba Express corr.		(16)		(\$41.44)
TOTAL ADJUSTMENTS		76,605	(43,495)	\$193,599.30	(\$152,325.99)
TOTAL		229,260	(226,996)	\$593,555.40	(\$589,651.83)
Net Position		2,264		\$3,903.57	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MAY 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	22,666		\$65,051.42	
CAMP HILL, TOWN OF	122		\$350.14	
CITIGROUP ENERGY, INC.	4		\$11.48	
CMU		(632)		\$(1,813.84)
COLONIAL ENERGY, INC.		(36)		\$(103.32)
CONOCO PHILLIPS		(351)		\$(1,007.37)
DOMINION ENERGY SOUTH CAROLINA	66,110		\$189,735.70	
EMC NATURAL GAS, INC.		(134)		\$(384.58)
EMERA ENERGY SERVICES INC.		(3,269)		\$(9,382.03)
EXELON GENERATION COMPANY	1,169		\$3,355.03	
HUNTSVILLE UTILITIES GAS SYSTE	1,415		\$4,061.05	
INFINITE ENERGY, LLC		(6,106)		\$(17,524.22)
INTERCONN	9,967		\$28,605.29	
J.P. MORGAN VENTURES ENERGY CO	545		\$1,564.15	
MANSFIELD POWER AND GAS, LLC		(51)		\$(146.37)
OGLETHORPE POWER CORP.		(40,569)		\$(116,433.03)
PCS NITROGEN	14,749		\$42,329.63	
PEOPLES GAS SYSTEM, INC.	25,653		\$73,624.11	
PILGRIMS PRIDE INC.	71		\$203.77	
SCANA ENERGY MARKETING, LLC		(21,225)		\$(60,915.75)
SCANA ENERGY REGULATED DIVISIO		(25)		\$(71.75)
SCONA LLC	4,523		\$12,981.01	
SEQUENT ENERGY MANAGEMENT, L.P		(10,656)		\$(30,582.72)
SHELL ENERGY NORTH		(28,337)		\$(81,327.19)
SOUTHEAST UTILITIES, LLC		(2,175)		\$(6,242.25)
SOUTHERN COMPANY SERVICES, INC	50,657		\$145,385.59	
SOUTHSTAR ENERGY SERVICES LLC		(2,990)		\$(8,581.30)
STREAM GEORGIA GAS SPE, LLC		(44)		\$(126.28)
SUMMIT NATURAL RESOURCES BLACK		(954)		\$(2,737.98)
SUPERIOR NATURAL GAS CORP.	6,635		\$19,042.45	
SYMMETRY ENERGY SOLUTIONS, LLC		(9,662)		\$(27,729.94)
TALLAHASSEE, CITY OF		(1,036)		\$(2,973.32)
TEXICAN NATURAL GAS CO.	26,740		\$76,743.80	
TEXLA ENERGY MGMT. INC.	2,362		\$6,778.94	
THE ENERGY AUTHORITY, INC.		(2,614)		\$(7,502.18)
UNITED ENERGY TRADING		(1,481)		\$(4,250.47)
WELLS FARGO COMMODITIES	834		\$2,393.58	
WESTROCK MWV	31,951		\$91,699.37	
WILTON, TOWN OF	59		\$169.33	
XOOM ENERGY GEORGIA LLC		(10)		\$(28.70)
TOTAL CURRENT MONTH	266,232	(132,357)	\$764,085.84	(\$379,864.59)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	BBT MISSISSIPPI, LLC		(11,014)	\$(22,887.99)
OBA C/O	CAROLINA GAS TRANSMISSION	62,149		\$178,367.63
OBA C/O	DESTIN PIPELINE COMPANY	4,291		\$12,190.73
OBA C/O	ENABLE MIDSTREAM PARTNERS	13,113		\$37,634.31
OBA C/O	ETC TEXAS PIPELINE	10,391		\$29,822.17

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MAY 2021

OBA C/O	GULF SOUTH P/L COMPANY, L	38,912		\$110,899.20	
OBA C/O	SABINE PIPE LINE LLC	9,305		\$26,519.25	
OBA C/O	TRANSCONTINENTAL GAS P/L				(\$55,695.53)
Man. Adj.	Elba Express corr.	115		\$297.85	
TOTAL ADJUSTMENTS		138,276	(11,014)	\$395,731.14	(\$78,583.52)
TOTAL		404,508	(143,371)	\$1,159,816.98	(\$458,448.11)
Net Position		261,137		\$701,368.87	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JUNE 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(1,164)		\$(3,736.44)
CMU		(2,860)		\$(9,180.60)
COLONIAL ENERGY, INC.		(22)		\$(70.62)
CONOCO PHILLIPS	3,521		\$11,302.41	
DOMINION ENERGY SOUTH CAROLINA	13,020		\$46,806.90	
EMC NATURAL GAS, INC.		(97)		\$(311.37)
EMERA ENERGY SERVICES INC.	18,099		\$65,065.91	
EXELON GENERATION COMPANY	939		\$3,014.19	
GAS SOUTH	2,308		\$7,408.68	
INTERCONN	17,231		\$61,945.45	
MANSFIELD POWER AND GAS, LLC		(35)		\$(112.35)
OGLETHORPE POWER CORP.	87,776		\$315,554.73	
PCS NITROGEN	26,597		\$95,616.22	
PEOPLES GAS SYSTEM, INC.	35,549		\$127,798.66	
PILGRIMS PRIDE INC.		(281)		\$(902.01)
SCANA ENERGY MARKETING, LLC	2,418		\$7,761.78	
SCANA ENERGY REGULATED DIVISIO		(13)		\$(41.73)
SCONA LLC		(26,237)		\$(84,220.77)
SEQUENT ENERGY MANAGEMENT, L.P	63,748		\$229,174.06	
SHELL ENERGY NORTH	23,904		\$85,934.88	
SOUTHEAST UTILITIES, LLC		(14)		\$(44.94)
SOUTHERN COMPANY SERVICES, INC	24,040		\$86,423.80	
SOUTHSTAR ENERGY SERVICES LLC		(605)		\$(1,942.05)
STREAM GEORGIA GAS SPE, LLC		(26)		\$(83.46)
SUMMIT NATURAL RESOURCES BLACK	45		\$144.45	
SUPERIOR NATURAL GAS CORP.	1,543		\$4,953.03	
SYMMETRY ENERGY SOLUTIONS, LLC		(1,164)		\$(3,736.44)
TALLAHASSEE, CITY OF		(28)		\$(89.88)
TEXICAN NATURAL GAS CO.		(12,990)		\$(41,697.90)
TEXLA ENERGY MGMT. INC.	4,870		\$15,632.70	
THE ENERGY AUTHORITY, INC.		(1,024)		\$(3,287.04)
UNITED ENERGY TRADING	936		\$3,004.56	
WELLS FARGO COMMODITIES	268		\$860.28	
WESTROCK MWV	6,047		\$21,738.97	
XOOM ENERGY GEORGIA LLC		(6)		\$(19.26)
TOTAL CURRENT MONTH	332,859	(46,566)	\$1,190,141.66	\$(149,476.86)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	CAROLINA GAS TRANSMISSION	31,614	\$111,961.03	
OBA C/O	ENABLE MIDSTREAM PARTNERS	1,109	\$3,559.89	
OBA C/O	ETC TEXAS PIPELINE	5,408	\$17,359.68	
OBA C/O	GULF SOUTH P/L COMPANY, LP	779	\$2,383.74	
OBA C/O	PENINSULA P/L	8,745	\$28,071.45	
OBA C/O	SABINE PIPE LINE LLC		(8,636)	\$(26,426.16)
OBA C/O	TRANSCONTINENTAL GAS P/L			\$(44,927.78)
Man. Adj.	Dominion Energy South Carolina offset	(13,020)	\$(46,806.90)	
Man. Adj.	Elba Express corr.		(8)	\$(23.12)
Man. Adj.	Texican offset		12,990	\$41,697.90

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JUNE 2021

TOTAL ADJUSTMENTS	34,635	4,346	\$116,528.89	(\$29,679.16)
TOTAL	367,494	(42,220)	\$1,306,670.55	(\$179,156.02)
Net Position	325,274		\$1,127,514.53	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JULY 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	14,479		\$53,717.09	
CMU		(4,322)		\$(16,034.62)
COLONIAL ENERGY, INC.		(36)		\$(133.56)
CONOCO PHILLIPS	2,060		\$7,642.60	
DOMINION ENERGY SOUTH CAROLINA		(40,540)		\$(143,308.90)
EMC NATURAL GAS, INC.		(135)		\$(500.85)
EMERA ENERGY SERVICES INC.	2,185		\$8,106.35	
EXELON GENERATION COMPANY		(180)		\$(667.80)
INTERCONN	1,475		\$5,472.25	
MANSFIELD POWER AND GAS, LLC		(45)		\$(166.95)
OGLETHORPE POWER CORP.		(63,420)		\$(224,189.71)
PCS NITROGEN		(6,490)		\$(22,942.15)
PEOPLES GAS SYSTEM, INC.	11,772		\$43,674.12	
PILGRIMS PRIDE INC.	760		\$2,819.60	
SCANA ENERGY MARKETING, LLC		(2,471)		\$(9,167.41)
SCANA ENERGY REGULATED DIVISIO		(17)		\$(63.07)
SCONA LLC		(79,106)		\$(139,859.41)
SEQUENT ENERGY MANAGEMENT, L.P	12,154		\$45,091.34	
SHELL ENERGY NORTH	2,232		\$8,280.72	
SOUTHEAST UTILITIES, LLC		(1)		\$(3.71)
SOUTHERN COMPANY SERVICES, INC		(259,594)		\$(917,664.79)
SOUTHSTAR ENERGY SERVICES LLC		(738)		\$(2,737.98)
STREAM GEORGIA GAS SPE, LLC		(36)		\$(133.56)
SUMMIT NATURAL RESOURCES BLACK		(105)		\$(389.55)
SUPERIOR NATURAL GAS CORP.		(2,697)		\$(10,005.87)
SYMMETRY ENERGY SOLUTIONS, LLC		(4,249)		\$(15,763.79)
TALLAHASSEE, CITY OF		(23)		\$(85.33)
TENASKA MKTG. VENTURES	805		\$2,986.55	
TEXICAN NATURAL GAS CO.	15,693		\$58,221.03	
TEXLA ENERGY MGMT. INC.	4,685		\$17,381.35	
THE ENERGY AUTHORITY, INC.		(6,310)		\$(22,305.85)
UNITED ENERGY TRADING	90		\$333.90	
WESTROCK MWV		(3,477)		\$(12,899.67)
WILTON, TOWN OF	2		\$7.42	
XOOM ENERGY GEORGIA LLC		(10)		\$(37.10)
TOTAL CURRENT MONTH	68,392	(474,002)	\$253,734.32	\$(1,539,061.63)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	BBT MISSISSIPPI, LLC	3,277	\$12,157.67	
OBA C/O	CAROLINA GAS TRANSMISSION		(39,692)	\$(138,940.62)
OBA C/O	ENABLE MIDSTREAM PARTNERS	10,860	\$40,290.60	
OBA C/O	ETC TEXAS PIPELINE	11,413	\$42,342.23	
OBA C/O	GULF SOUTH P/L COMPANY, L	39,438	\$142,371.18	
OBA C/O	SABINE PIPE LINE LLC		(221)	\$(797.81)
OBA C/O	TRANSCONTINENTAL GAS P/L	4	\$12.81	\$(51,064.23)
OBA C/O	TRUNKLINE GAS CO, LLC		(2,639)	\$(9,790.69)
Man. Adj.	Dominion Energy South Carolina offset		40,540	\$143,308.90
Man. Adj.	Elba Express corr.	1	\$3.25	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JULY 2021

Man. Adj.	Elba Express true-up refund/charge			\$3,372.39	
Man. Adj.	Oglethorpe trade with Texla and offset		63,420		\$224,189.71
Man. Adj.	Southern Company Services offset		257,000		\$908,495.00
Man. Adj.	Texla trade with Oglethorpe	(4,685)		\$(17,381.35)	
TOTAL ADJUSTMENTS		60,308	318,408	\$223,168.78	\$1,075,400.26
TOTAL		128,700	(155,594)	\$476,903.10	(\$463,661.37)
Net Position		(26,894)		\$13,241.73	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH AUGUST 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	13,993		\$56,951.51	
CAMP HILL, TOWN OF	12		\$48.84	
CMU		(3,512)		\$(14,293.84)
COLONIAL ENERGY, INC.		(27)		\$(109.89)
CONOCO PHILLIPS	3,320		\$13,512.40	
DOMINION ENERGY SOUTH CAROLINA		(28,971)		\$(117,911.97)
EMC NATURAL GAS, INC.		(102)		\$(415.14)
EMERA ENERGY SERVICES INC.		(1,679)		\$(6,833.53)
EXELON GENERATION COMPANY	607		\$2,470.49	
GAS SOUTH	1,172		\$4,770.04	
HUNTSVILLE UTILITIES GAS SYSTE	3,145		\$12,800.15	
INTERCONN	2,023		\$8,233.61	
MANSFIELD POWER AND GAS, LLC		(35)		\$(142.45)
OGLETHORPE POWER CORP.	67,413		\$274,370.91	
PCS NITROGEN	38,201		\$155,478.07	
PEOPLES GAS SYSTEM, INC.	28,860		\$117,460.20	
PILGRIMS PRIDE INC.		(350)		\$(1,424.50)
SCANA ENERGY MARKETING, LLC	11,127		\$45,286.89	
SCANA ENERGY REGULATED DIVISIO		(12)		\$(48.84)
SCONA LLC		(48,419)		\$(197,065.33)
SEQUENT ENERGY MANAGEMENT, L.P		(11,151)		\$(45,384.57)
SHELL ENERGY NORTH	10,923		\$44,456.61	
SHELLMAN, CITY OF	730		\$2,971.10	
SOUTHEAST UTILITIES, LLC	86		\$350.02	
SOUTHERN COMPANY SERVICES, INC		(13,106)		\$(53,341.42)
SOUTHSTAR ENERGY SERVICES LLC		(1,266)		\$(5,152.62)
STREAM GEORGIA GAS SPE, LLC		(27)		\$(109.89)
SUMMIT NATURAL RESOURCES BLACK	375		\$1,526.25	
SUPERIOR NATURAL GAS CORP.	4,452		\$18,119.64	
SYMMETRY ENERGY SOLUTIONS, LLC		(9,071)		\$(36,918.97)
TALLAHASSEE, CITY OF		(9)		\$(36.63)
TALLASSEE, CITY OF	419		\$1,705.33	
TENASKA MKTG. VENTURES	589		\$2,397.23	
TEXICAN NATURAL GAS CO.	16,079		\$65,441.53	
TEXLA ENERGY MGMT. INC.	5,761		\$23,447.27	
THE ENERGY AUTHORITY, INC.		(24,324)		\$(98,998.68)
UNITED ENERGY TRADING		(258)		\$(1,050.06)
WESTROCK MWV	13,774		\$56,060.18	
WILTON, TOWN OF	2		\$8.14	
XOOM ENERGY GEORGIA LLC		(11)		\$(44.77)
TOTAL CURRENT MONTH	223,063	(142,330)	\$907,866.41	(\$579,283.10)

PPA TOTAL	0	0	\$0.00	\$0.00
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	ADJUSTMENTS			
OBA C/O	BBT ALABAMA, LLC	10,543	\$42,910.01	
OBA C/O	BBT MISSISSIPPI, LLC		(3,230)	\$(13,146.10)
OBA C/O	CAROLINA GAS TRANSMISSION	111,370	\$453,275.90	
OBA C/O	DESTIN PIPELINE COMPANY		(2,692)	\$(10,714.16)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(418)	\$(1,701.26)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH AUGUST 2021

OBA C/O	ETC TEXAS PIPELINE		(46,603)		(\$189,674.21)
OBA C/O	GULF SOUTH P/L COMPANY, L	7,281		\$28,759.95	
OBA C/O	PELICO PIPELINE, LLC	8,566		\$34,863.62	
OBA C/O	PENINSULA P/L COMPANY		(888)		(\$3,614.16)
OBA C/O	SABINE PIPE LINE LLC		(158)		(\$624.10)
OBA C/O	TRANSCONTINENTAL GAS P/L	19,490		\$73,545.52	(\$51,597.44)
OBA C/O	TRUNKLINE GAS CO, LLC	7,164		\$29,157.48	
TOTAL ADJUSTMENTS		164,414	(53,989)	\$662,512.48	(\$271,071.43)
TOTAL		387,477	(196,319)	\$1,570,378.89	(\$850,354.53)

Net Position	191,158	\$720,024.36
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SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH SEPTEMBER 2021

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(3,731)		\$(18,729.62)
CAMP HILL, TOWN OF	64		\$321.28	
CHILDERSBURG WATER WORKS, SEWE	1,056		\$5,301.12	
CMU		(2,444)		\$(12,268.88)
COLONIAL ENERGY, INC.		(52)		\$(261.04)
CONOCO PHILLIPS		(1,826)		\$(9,166.52)
DADEVILLE GAS BOARD	11		\$55.22	
DOMINION ENERGY SOUTH CAROLINA	2,482		\$12,459.64	
EMC NATURAL GAS, INC.		(194)		\$(973.88)
EMERA ENERGY SERVICES INC.		(4,717)		\$(23,679.34)
EXELON GENERATION COMPANY		(240)		\$(1,204.80)
GAS SOUTH		(40,425)		\$(202,933.50)
HARTREE PARTNERS, LP		(1,000)		\$(5,020.00)
HUNTSVILLE UTILITIES GAS SYSTE	1,601		\$8,037.02	
INTERCONN		(610)		\$(3,062.20)
MANSFIELD POWER AND GAS, LLC		(62)		\$(311.24)
MORGAN STANLEY CAPITAL	6		\$30.12	
OGLETHORPE POWER CORP.	27,558		\$138,341.16	
PCS NITROGEN	1,659		\$8,328.18	
PEOPLES GAS SYSTEM, INC.	35,313		\$177,271.26	
PILGRIMS PRIDE INC.	1,500		\$7,530.00	
SCANA ENERGY MARKETING, LLC	24,002		\$120,490.04	
SCANA ENERGY REGULATED DIVISIO		(25)		\$(125.50)
SCONA LLC		(25,449)		\$(127,753.98)
SEQUENT ENERGY MANAGEMENT, L.P		(2,437)		\$(12,233.74)
SHELL ENERGY NORTH		(4,859)		\$(24,392.18)
SHELLMAN, CITY OF	191		\$958.82	
SOUTHEAST UTILITIES, LLC	174		\$873.48	
SOUTHERN COMPANY SERVICES, INC		(31,340)		\$(157,326.80)
SOUTHSTAR ENERGY SERVICES LLC		(1,619)		\$(8,127.38)
STREAM GEORGIA GAS SPE, LLC		(62)		\$(311.24)
SUMMIT NATURAL RESOURCES BLACK		(570)		\$(2,861.40)
SUPERIOR NATURAL GAS CORP.	4,745		\$23,819.90	
SYMMETRY ENERGY SOLUTIONS, LLC		(13,594)		\$(68,241.88)
TALLAHASSEE, CITY OF		(100)		\$(502.00)
TALLASSEE, CITY OF	4,608		\$23,132.16	
TENASKA MKTG. VENTURES		(115)		\$(577.30)
TEXICAN NATURAL GAS CO.	51,692		\$259,493.84	
TEXLA ENERGY MGMT. INC.	1,998		\$10,029.96	
THE ENERGY AUTHORITY, INC.		(755)		\$(3,790.10)
UNADILLA, CITY OF	1,069		\$5,366.38	
UNITED ENERGY TRADING		(15)		\$(75.30)
WESTROCK MWV	2,755		\$13,830.10	
WILTON, TOWN OF	8		\$40.16	
XOOM ENERGY GEORGIA LLC		(22)		\$(110.44)
YORK, CITY OF	415		\$2,083.30	
TOTAL CURRENT MONTH	162,907	(136,263)	\$817,793.14	\$(684,040.26)
8/1/2021 MUNICIPAL GAS AUTHORITY OF GEORGIA	850		\$3,459.50	
PPA TOTAL	850	0	\$3,459.50	\$0.00

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH SEPTEMBER 2021

ADJUSTMENTS					
OBA C/O	BBT MISSISSIPPI, LLC		(16,848)		(\$55,202.43)
OBA C/O	CAROLINA GAS TRANSMISSION		(63,011)		(\$316,315.22)
OBA C/O	DESTIN PIPELINE COMPANY	15,680		\$75,122.88	
OBA C/O	ENABLE MIDSTREAM PARTNERS		(5,606)		(\$28,142.12)
OBA C/O	ENTERPRISE GAS PROCESSING	15,906		\$44,059.62	
OBA C/O	ETC TEXAS PIPELINE	421		\$2,113.42	
OBA C/O	GULF SOUTH P/L COMPANY, L		(3,043)		(\$14,515.11)
OBA C/O	PENINSULA P/L COMPANY		(34,947)		(\$175,433.94)
OBA C/O	SABINE PIPE LINE LLC		(404)		(\$1,927.08)
OBA C/O	SEACOAST GAS TRANSMISSION		(14,300)		(\$71,786.00)
OBA C/O	TRANSCONTINENTAL GAS P/L				(\$52,286.46)
Man. Adj.	Childersburg offset	(621)		(\$3,117.42)	
Man. Adj.	Dadeville offset	(11)		(\$55.22)	
Man. Adj.	Dominion Energy South Carolina offset	(2,482)		(\$12,459.64)	
Man. Adj.	Elba Express corr.		(19)		(\$78.28)
Man. Adj.	Gas South offset		40,425		\$202,933.50
Man. Adj.	Interconn offset		610		\$3,062.20
Man. Adj.	Tallassee offset	(10)		(\$50.20)	
Man. Adj.	Unadilla offset	(267)		(\$1,340.34)	
TOTAL ADJUSTMENTS		28,616	(97,143)	\$104,273.10	(\$509,690.94)
TOTAL		192,373	(233,406)	\$925,525.74	(\$1,193,731.20)
Net Position		(41,033)		(\$268,205.46)	