



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

February 11, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Update of Fuel Retention Rates  
Docket No. RP21-

Dear Ms. Bose:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the enclosed tariff sections listed in Appendix A to become effective April 1, 2021, as part of its FERC Gas Tariff (“Tariff”). Section 35 of the General Terms and Conditions (“GT&C”) of SNG’s Tariff provides that SNG will make a filing at least thirty days before the effective date of April 1, 2021 to update its transport fuel retention rates for the six month period April 1 through September 30, 2021 (i.e. summer season) under Rate Schedules FT, FT-NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over or under collections experienced. Section 35 also provides that SNG will make a filing at least thirty days before the effective date of April 1, 2021 to update its storage fuel retention rate for the annual period April 1, 2021 through March 31, 2022 under Rate Schedules CSS and ISS.

### **Nature, Basis and Reasons for Proposed Tariff Changes**

In accordance with Section 35 of the GT&C, the updated transport fuel retention rates are based upon the actual data for the six months ending September 30, 2020, including the under-recovery balance applicable to the summer season that existed at September 30, 2019. As of September 30, 2020, SNG has experienced a cumulative under-recovery of 4,693,859 dth relating to the summer season transportation services.

In accordance with Section 35 of the GT&C, the updated storage fuel retention rate is based upon the actual data for the twelve months ending December 31, 2020, including the prior year’s storage under-recovery balance that existed at December 31, 2019. As of December 31, 2020, SNG has experienced a cumulative under-recovery of 273,717 dth relating to storage services.

### **Transportation Under-Recovery Amount**

Regarding transportation services, there was an under-recovery balance at September 30, 2019, of 1,237,065 dth applicable to the 2019 summer season as reflected in

SNG's filing in Docket No. RP20-515. Over the following summer period (April through September 2020), SNG consumed 3,456,794 dth more than it collected. This resulted in the under-recovery balance of 1,237,065 dth becoming an under-recovery balance of 4,693,859 dth as of September 30, 2020.

### **Storage Under-Recovery Amount**

Regarding storage services, there was an under-recovery balance of 274,023 dth as of December 31, 2019 as reflected in SNG's previous update of the storage fuel retention rate filed on February 12, 2020 in Docket No. RP20-515. Over the January through December 2020 period, SNG retained 306 dth more than it consumed. This resulted in an under-recovery balance of 273,717 dth as of December 31, 2020.

### **Summary of Proposed Fuel Retention Rates**

As reflected on Schedule 1 of the attached Appendix B, a comparison of the currently effective fuel retention rates vs. the proposed rates is as follows:

<u>Transportation</u>	<u>Last Summer Rates (4/20-9/20)</u>	<u>Current Winter Rates (10/20-3/21)</u>	<u>Proposed Summer Rates (4/21-9/21)</u>
Delivery to Zone 0 and			
Long-haul Delivery to Zone 1	2.27%	2.65%	3.50%
Long-haul Delivery to Zone 2	2.79%	3.52%	4.27%
Long-haul Delivery to Zone 3	3.37%	4.22%	5.16%
1-1, 2-2, 3-3 Intrazone Delivery	.49%	.97%	1.13%
Backhaul	.16%	.16%	.16%
 <u>Storage</u>	 <u>Current Rates (4/20-3/21)</u>	 <u>Proposed Rates (4/21-3/22)</u>	
Storage Injections/Withdrawals	1.22%	1.16%	

The above fuel percentages are proposed to be applied to all SNG customers as applicable (i.e. there are no fuel discounts). The proposed summer season transportation fuel retention rates (for April-September 2021) are higher than last summer's transportation fuel retention rates due mainly to the fact that last summer's rates included in their calculation an under-recovery balance of 1,237,065 while the proposed summer transportation rates include in their calculation an under-recovery balance of 4,693,859 dth. This under-recovery balance of 4,693,859 dth would have been even less except for the fact that the weighted average index price for edth conversion decreased from \$2.31 for the 4/19 - 9/19 period to \$1.81 for the 4/20 - 9/20 period. This resulted in 2.1 bcf of more fuel edth used (vs. if the index price had remained at \$2.31). SNG would have had a 2.6 bcf over-recovery at 9/30/20 if gas prices had not changed. Furthermore, even though still a negative amount, LAUF also increased from the 2019 summer period to the 2020 summer period, which contributed to the larger under-recovery. The proposed storage fuel retention rate is slightly lower than the current storage fuel retention rate due mainly

to the under-recovery balance of 274,023 dth in calendar year 2019 going to an under-recovery balance of 273,717 dth in calendar year 2020.

### **Summary of Support Schedules In Appendix B**

Appendix B provides SNG's work papers for the calculation of the proposed fuel retention rates. A brief overview of the schedules in Appendix B is as follows:

Schedule 1:	Summary of current vs. proposed fuel retention rates.
Schedule 2:	Summary of the components of the transportation long-haul fuel retention rates and how calculated.
Schedule 3:	Derivation of transportation fuel amount to be recovered.
Schedule 4:	Allocation of transportation fuel to the various zones.
Schedule 5:	Monthly detail over the six month period of the transportation under-recovery amounts.
Schedule 6:	Components of transportation fuel usage by month.
Schedule 7:	Transportation fuel used by compressor station by zone.
Schedule 8	Calculation of the electric compression component in the transportation long-haul fuel retention percentages.
Schedule 9:	Calculation of intrazone rates for 1-1, 2-2 and 3-3 transportation.
Schedule 10:	Support for backhaul rate.
Schedules 11-13:	Derivation of adjusted zone deliveries for transportation.
Schedules 14-17:	Derivation of the storage fuel retention rate.
Schedule 18:	Monthly detail of electric compression costs for transportation.
Schedule 19:	Monthly detail of transportation LAUF (lost and unaccounted for volumes).
Schedule 20:	Monthly support of transportation fuel retained for April – September 2020.
Schedule 21:	Summary of storage fuel retained for January – December 2020.
Schedule 22:	Summary of fuel retained and consumed in the Magnolia expansion.

### **Procedural Matters**

Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits an eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter; and
2. Appendix A, containing clean and marked versions of the tariff sections in PDF format; and
3. Appendix B, containing supporting workpapers.

SNG respectfully requests the Commission to accept the tendered tariff sections for filing and permit them to become effective April 1, 2021. Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, SNG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at SNG's offices in Birmingham, Alabama and electronically mailed to SNG's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson  
Director – Rates  
Southern Natural Gas Company, L.L.C.  
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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director – Rates  
Southern Natural Gas Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3843  
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Enclosures

## **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 11<sup>th</sup> day of February, 2021.

/s/ T. Brooks Henderson

T. Brooks Henderson  
Director - Rates  
Southern Natural Gas Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3843  
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**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX A**

**PROPOSED TARIFF SECTIONS**

Southern Natural Gas Company, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Tariff Sections Proposed to be Effective April 1, 2021

Section	Description	Version
2.1	Statement of Rates – FT	30.0.0
2.1.1	Statement of Rates – FT Settlement	34.0.0
2.2	Statement of Rates – FT-NN	30.0.0
2.2.1	Statement of Rates – FT-NN Settlement	32.0.0
2.3	Statement of Rates – IT	31.0.0
2.3.1	Statement of Rates – IT Settlement	32.0.0
2.4	Statement of Rates – CSS	14.0.0
2.4.1	Statement of Rates – CSS Settlement	15.0.0
2.5	Statement of Rates – ISS	14.0.0
2.5.1	Statement of Rates – ISS Settlement	15.0.0
2.6	Statement of Rates – Liquids and Liquefiabiles	22.0.0
2.6.1	Statement of Rates – Liquids and Liquefiabiles Settlement	22.0.0

**APPENDIX A**

**CLEAN VERSION OF TARIFF SECTIONS**

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u> Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u> Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul  
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.03
<u>Minimum:</u>				\$0.00
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$.4284

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Small Shipper Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Small Shipper Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
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Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
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Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
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Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0000) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0000) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul  
Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

Production Area		<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
Production Area		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

### Fuel Retention (Summer Period: April - September)

Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism	\$(0.0000) applicable to each Dth transported
Volumetric Surcharge:	

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism	\$(0.0000) applicable to each Dth transported
Volumetric Surcharge:	

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (Summer Period: April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism	\$(0.0000) applicable to each Dth transported.
Volumetric Surcharge:	

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (Summer Period: April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	3.50%	3.50%	4.27%	5.16%
Intrazone Fuel, Used & Unaccounted For	3.50%	1.13%	1.13%	1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.597	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ .0525	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.1032¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ .599	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16%	
Withdrawal	1.16%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.216	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ .0400	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.0786¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ .456	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16%	
Withdrawal	1.16%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

CONTESTING PARTY RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	8.390¢	.000¢
ISS Injection	.950¢	.950¢
ISS Withdrawal	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16%	
Withdrawal	1.16%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	7.200¢	.000¢
ISS Injection	.870¢	.870¢
ISS Withdrawal	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	1.16%	
Withdrawal	1.16%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	3.50%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	3.50%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

## **APPENDIX A**

### **MARKED VERSION OF TARIFF SECTIONS**

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u> Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u> Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul  
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (~~Winter~~Summer Period: ~~October~~—~~March~~April - September)

Forward Haul Fuel, Used & Unaccounted For	<del>2.653.50</del> %	<del>2.653.50</del> %	<del>3.524.27</del> %	<del>4.225.16</del> %
Intrazone Fuel, Used & Unaccounted For	<del>2.653.50</del> %	<del>0.971.13</del> %	<del>0.971.13</del> %	<del>0.971.13</del> %
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439

2016 Expansion  
Reservation Charge  
(Dth) 1/ 5/

<u>Maximum:</u>				\$13.03
<u>Minimum:</u>				\$0.00
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$.4284

RECEIPT ZONE

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Backhaul Transportation Charge (Dth) 1/

Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Fuel Retention (<del>Winter</del>Summer Period: <del>October — March</del>April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	<del>2.653.50</del> %	<del>2.653.50</del> %	<del>3.524.27</del> %	<del>4.225.16</del> %
Intrazone Fuel, Used & Unaccounted For	<del>2.653.50</del> %	<del>0.971.13</del> %	<del>0.971.13</del> %	<del>0.971.13</del> %
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul  
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention (~~Winter~~Summer Period: ~~October — March~~April - September)

Forward Haul Fuel, Used & Unaccounted For	<del>2.65</del> 3.50%	<del>2.65</del> 3.50%	<del>3.52</del> 4.27%	<del>4.22</del> 5.16%
Intrazone Fuel, Used & Unaccounted For	<del>2.65</del> 3.50%	<del>0.97</del> 1.13%	<del>0.97</del> 1.13%	<del>0.97</del> 1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

Production Area		<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
Production Area		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper  
Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention (~~Winter~~Summer Period: ~~October — March~~April - September)

Forward Haul Fuel, Used & Unaccounted For	<del>2.653.50%</del>	<del>2.653.50%</del>	<del>3.524.27%</del>	<del>4.225.16%</del>
Intrazone Fuel, Used & Unaccounted For	<del>2.653.50%</del>	<del>0.971.13%</del>	<del>0.971.13%</del>	<del>0.971.13%</del>
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0000) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention (<del>Winter</del>Summer Period: <del>October — March</del>April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	<del>2.65</del> <u>3.50</u> %	<del>2.65</del> <u>3.50</u> %	<del>3.52</del> <u>4.27</u> %	<del>4.22</del> <u>5.16</u> %
Intrazone Fuel, Used & Unaccounted For	<del>2.65</del> <u>3.50</u> %	<del>0.97</del> <u>1.13</u> %	<del>0.97</del> <u>1.13</u> %	<del>0.97</del> <u>1.13</u> %
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism                      \$(0.0000) applicable to each Dth transported.  
 Volumetric Surcharge:

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention (<del>Winter</del>Summer Period: <del>October — March</del>April - September)</u>				
Forward Haul Fuel, Used & Unaccounted For	<del>2.65</del> 3.50%	<del>2.65</del> 3.50%	<del>3.52</del> 4.27%	<del>4.22</del> 5.16%
Intrazone Fuel, Used & Unaccounted For	<del>2.65</del> 3.50%	<del>0.97</del> 1.13%	<del>0.97</del> 1.13%	<del>0.97</del> 1.13%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric \$(0.0000) applicable to each Dth transported.  
 Surcharge:

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.597	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ .0525	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.1032¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ .599	\$ 0.000
Capacity Charge (Dth)	3.140¢	0.000¢
Injection Charge (Dth)	.950¢	.950¢
Withdrawal Charge (Dth)	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	<del>1.221.16</del> %	
Withdrawal	<del>1.221.16</del> %	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.216	\$ 0.000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ .0400	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Maximum Daily Volumetric Capacity Release Rates (Dth)	.0786¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ .456	\$ 0.000
Capacity Charge (Dth)	2.390¢	0.000¢
Injection Charge (Dth)	.870¢	.870¢
Withdrawal Charge (Dth)	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	<del>1.221.16</del> %	
Withdrawal	<del>1.221.16</del> %	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

CONTESTING PARTY RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	8.390¢	.000¢
ISS Injection	.950¢	.950¢
ISS Withdrawal	.950¢	.950¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	<del>1.22</del> 1.16%	
Withdrawal	<del>1.22</del> 1.16%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	7.200¢	.000¢
ISS Injection	.870¢	.870¢
ISS Withdrawal	.870¢	.870¢
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	<del>1.22</del> 1.16%	
Withdrawal	<del>1.22</del> 1.16%	

- 1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement.

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel,  
Used & Unaccounted For 2.653.50%

Backhaul Fuel, Used & Unaccounted  
For .16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel,  
Used & Unaccounted For 2.653.50%

Backhaul Fuel, Used & Unaccounted  
For .16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX B**

**SUPPORTING WORKPAPERS**

		Last Summer Transportation Fuel Retention Rates For <u>April 2020 - September 2020</u>	Current Winter Transportation Fuel Retention Rates For <u>October 2020 - March 2021</u>	Proposed Summer Transportation Fuel Retention Rates For <u>April 2021 - September 2021</u>
<u>Line No.</u>	<u>Transportation</u>			<u>1/</u>
1	Zone 0 Delivery	2.27%	2.65%	3.50%
2	Zone 1 Delivery	2.27%	2.65%	3.50%
3	Zone 2 Delivery	2.79%	3.52%	4.27%
4	Zone 3 Delivery	3.37%	4.22%	5.16%
5	0-0 Intrazone	2.27%	2.65%	3.50%
6	1-1 Intrazone	0.49%	0.97%	1.13%
7	2-2 Intrazone	0.49%	0.97%	1.13%
8	3-3 Intrazone	0.49%	0.97%	1.13%
9	Backhaul	0.16%	0.16%	0.16%
10	Liquefiable Transportation	2.27%	2.65%	3.50%

	Current Storage Fuel Retention Rates	Proposed Storage Fuel Retention Rates For April 2019 - March 2020 2/
11 <u>Storage 2/</u> Injection/Withdrawal	1.22%	1.16%

12 1 / See Schedules 2-13 and Schedules 18-20 for support

13 2/ See Schedules 14-17 and Schedule 21 for support

Appendix B  
Schedule 2

Southern Natural Gas Company, L.L.C.  
Zone Of Delivery Transportation Fuel Percentages  
For Summer Period April 2021 - September 2021

<u>Line No.</u>		<u>Zone 0 &amp; 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Total</u>
1	Adjusted Zone Deliveries Net of Backhaul Volumes (Dth) 1/	50,016,696	108,758,074	226,206,660	384,981,430
2	Allocated Fuel To Be Recovered (Dth) 2/	797,816	2,602,467	7,554,128	10,954,410
3	Grossed Up Volumes Net of Backhaul Volumes (Dth)	50,814,512	111,360,541	233,760,788	395,935,840
4	Backhaul Volumes (Dth) 1/				8,760,082
5	Grossed Up Volumes Including Backhaul Volumes (Dth)				404,695,922
6	LAUF (Dth) 3/				(219,947)
7	Total Grossed Up Volumes (Dth)				404,475,975
8	Fuel % (Line 2 / Line 3)	1.57%	2.34%	3.23%	
9	Electric % 4/	1.98%	1.98%	1.98%	
10	LAUF % (Line 6 / Line 7)	-0.05%	-0.05%	-0.05%	
11	Total Transportation Retention %	3.50%	4.27%	5.16%	
12	1/ See Schedules 11-13 for support				
13	2/ See Schedules 3 and 4 for support				
14	3/ See Schedule 6 for support				
15	4/ See Schedule 8 for support				

Appendix B  
Schedule 3

Southern Natural Gas Company, L.L.C.  
Fuel To Be Recovered From Transportation Fuel Retainage Rates  
For Summer Period April 2021 - September 2021

<u>Line No.</u>		<u>Fuel Used From 4/1/20 - 9/30/20 1/</u> (dth)	<u>Under-Recovery From 4/1/20-9/30/20 2/</u> (dth)	<u>Storage Fuel Allocated To Transportation</u> (dth)	<u>Total</u> (dth)
1	Zone 0 & 1	3,458,522	2,619,368	62,943 3/	6,140,833
2	Zone 2	1,520,649	1,151,688	0	2,672,337
3	Zone 3	<u>1,218,437</u>	<u>922,803</u>	<u>0</u>	<u>2,141,240</u>
4	Total	6,197,608	4,693,859	62,943	10,954,410

5 1/ See Schedules 6 and 7 for support. Represents actual fuel used by zone before allocation to downstream zones.

6 2/ See Schedule 5 for support. Pro-rated to zones based on actual fuel used by zone.

7 3/ See Schedule 14, line 4 for support. Applying 50% of the total annual storage allocation to the summer season.

Southern Natural Gas Company, L.L.C.  
Allocation Of Fuel To Be Recovered To Zones  
For Summer Period April 2021 - September 2021

<u>Line No.</u>	<u>Zones 0 &amp; 1</u>	<u>Zone 0 &amp; 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Total</u>
1	Adjusted Zone Deliveries (Dth) 1/	50,016,696	108,758,074	226,206,660	384,981,430
2	Zones 0, 1, 2 and 3 Combined Adjusted Deliveries (Dth)	384,981,430	384,981,430	384,981,430	
3	Percentage	12.99%	28.25%	58.76%	100.00%
4	Zones 0 & 1 Fuel Used & Allocated Under- Recovery Amt	<u>6,140,833</u>	<u>6,140,833</u>	<u>6,140,833</u>	
5	Zones 0 and 1 Fuel Allocation	797,816	1,734,798	3,608,219	6,140,833
	<u>Zone 2</u>				
6	Adjusted Zone Deliveries (Dth) 1/		108,758,074	226,206,660	334,964,734
7	Zones 2 and 3 Combined Adjusted Deliveries (Dth)		334,964,734	334,964,734	
8	Percentage		32.47%	67.53%	100.00%
9	Zone 2 Fuel Used & Allocated Under- Recovery Amt		<u>2,672,337</u>	<u>2,672,337</u>	
10	Zone 2 Fuel Allocation		867,668	1,804,669	2,672,337
	<u>Zone 3</u>				
11	Adjusted Zone Deliveries (Dth) 1/			226,206,660	226,206,660
12	Zone 3 Adjusted Deliveries (Dth)			226,206,660	
13	Percentage			100.00%	100.00%
14	Zone 3 Fuel Used & Allocated Under- Recovery Amt			<u>2,141,240</u>	
15	Zone 3 Fuel Allocation			2,141,240	2,141,240
16	Allocated Fuel To Each Zone	797,816	2,602,467	7,554,128	10,954,410
17	1/ See Schedules 11-13 for support.				

Southern Natural Gas Company, L.L.C.  
Transportation Over/Under Collection From April 2020 - September 2020

Line No.	PPA 1/	April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	Subtract Under-recovery Balance At 9/30/19 7/	Total	
<u>Transportation</u>										
1	Total Retained Fuel (dth) 2/	1,744,200	1,816,982	1,964,915	2,280,971	2,199,303	1,927,995	(1,237,065)	10,697,301	
2	Fuel Used (dth) 3/	4,142	808,440	796,185	918,610	1,305,660	1,307,558	1,057,013	-	6,197,608
3	LAUF (dth) 4/	0	(36,851)	(173,686)	(29,947)	(23,783)	3,499	40,821	-	(219,947)
4	Net Over (Under) Collection (dth) (line 1 minus line 2 minus line 3)	(4,142)	972,611	1,194,483	1,076,252	999,094	888,246	830,161	(1,237,065)	4,719,640
5	Electric Costs 5/		\$1,193,693	\$1,455,395	\$2,887,088	\$3,940,203	\$4,131,324	\$3,384,081		\$16,991,783
6	SNG Index Price 6/		\$1.65	\$1.68	\$1.57	\$1.68	\$2.18	\$1.94		
7	Electric Costs in Dth (Fuel Use)		723,450	866,307	1,838,909	2,345,359	1,895,103	1,744,372		9,413,499
Total Transp. Over (Under) Collection										
8	With Electricity Included (dth) (line 4 minus line 7)	(4,142)	249,161	328,176	(762,657)	(1,346,265)	(1,006,857)	(914,211)		(4,693,859)

9 1/ Reflects PPA's booked after 2/12/20 applicable to period 04/19 through 09/19.

10 2/ See Schedule 20 for support

11 3/ See Schedule 6 for support

12 4/ See Schedule 6 and Schedule 19 for support

13 5/ See Schedule 18 for support

14 6/ SNG Index Price calculated per the provisions in Section 14.1 (d) of Southern Natural's General Terms and Conditions

15 7/ Over-recovery amount from RP19-653 2/12/19 filing, Schedules 3 and 5; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions (i.e. similar to a deferred account)

Appendix B  
Schedule 6

Southern Natural Gas Company, L.L.C.  
Fuel Used And LAUF Incurred  
For Transportation Services

Line No.	Fuel Used	(dth)	April	May	June	July	August	September	Total	
			<u>2020</u>	<u>2020</u>	<u>2020</u>	<u>2020</u>	<u>2020</u>	<u>2020</u>	(dth)	
1	Compressor Fuel	4,142	711,432	740,760	868,590	1,260,437	1,255,869	989,430	5,830,660	
2	Other Company Use 2/	<u>0</u>	<u>97,008</u>	<u>55,425</u>	<u>50,020</u>	<u>45,223</u>	<u>51,689</u>	<u>67,583</u>	<u>366,948</u>	
3	Total	4,142	808,440	796,185	918,610	1,305,660	1,307,558	1,057,013	6,197,608	4/
4	LAUF 3/	0	(36,851)	(173,686)	(29,947)	(23,783)	3,499	40,821	(219,947)	

5 1/ PPA's booked after 2/12/20 applicable to period of 4/19 through 9/19

6 2/ Includes mainly compressor and pipeline blowdowns

7 3/ See Schedule 19 for support

8 4/ See Schedule 7 for support

Southern Natural Gas Company, L.L.C.  
Breakdown of Compressor Fuel and Other Company Used Gas by Zone  
From April 1, 2020 through September 30, 2020

Appendix B  
Schedule 7  
(Page 1 of 2)

<u>Line No.</u>	<u>Zone</u>	<u>Compressor Location</u>	<u>Compressor Fuel</u>
1	0/1	Bay Springs	388,274
2	0/1	Bienville	95,962
3	0/1	Franklinton	155,854
4	0/1	Gwinville	443,441
5	0/1	Louisville	124,721
6	0/1	Onward	68,214
7	0/1	Pearl River	3,187
8	0/1	Pickens	60,380
9	0/1	Rankin	66,381
10	0/1	SESH: Delhi & Gwinville	1,410,400
11	0/1	Shadyside	90,235
12	0/1	Toca	128,190
13	0/1	White Castle	<u>263,144</u>
14		<b>Total Zone 0 &amp; 1</b>	<b>3,298,383</b>
15	2	Auburn	203,332
16	2	Bell Mills	51,137
17	2	Dearmanville	67,831
18	2	Duncanville	263
19	2	Elmore	23,437
20	2	Enterprise	681,495
21	2	Gallion	38,306
22	2	McConnells	12
23	2	Pell City	2,816
24	2	Providence	12
25	2	Reform	17,818
26	2	Selma	105,353
27	2	Tarrant	121,606
28	2	York	<u>132,008</u>
29		<b>Total Zone 2</b>	<b>1,445,426</b>
30	3	Albany	57,417
31	3	Elba Express	41,019
32	3	Ellerslie	45,836
33	3	Hall Gate	120,339
34	3	Hilliard	93,787
35	3	Holy Trinity	40,438
36	3	Ocmulgee	219,686
37	3	Pavo	25,662
38	3	Riceboro	106,680
39	3	Rome	346
40	3	Thomaston	234,359
41	3	Wrens	97,140
42	3	PPA	<u>4,142</u>
43		<b>Total Zone 3</b>	<b>1,086,851</b>
44		<b>Total Compressor Fuel</b>	<b>5,830,660</b>

Southern Natural Gas Company, L.L.C.  
Breakdown of Compressor Fuel and Other Company Used Gas by Zone  
From April 1, 2020 through September 30, 2020

Appendix B  
Schedule 7  
(Page 2 of 2)

Line No.	Zone	Location	Other Company
			Used 1/
1	0/1	Bay Springs	2,396
2	0/1	Bienville	51
3	0/1	Columbus, MS District	463
4	0/1	Franklinton	674
5	0/1	Gwinville	1,506
6	0/1	Heidelberg District	19,764
7	0/1	Mississippi Hub	84,646
8	0/1	Louisville	513
9	0/1	Nachitoches District	1,530
10	0/1	Onward	270
11	0/1	Pearl River	109
12	0/1	Pickens	382
13	0/1	Rankin	670
14	0/1	Shadyside	504
15	0/1	Toca	327
16	0/1	Toca District	3,093
17	0/1	West Monroe	28
18	0/1	White Castle	1,072
19	0/1	Fugitive Emissions	<u>42,141</u>
20		<b>Total Zone 0 &amp; 1</b>	<b>160,139</b>
21	2	Auburn	2,648
22	2	Bell Mills	116
23	2	Birmingham District	27,516
24	2	Dearmanville	2,453
25	2	Duncanville	50
26	2	Elmore	1,700
27	2	Enterprise	10,363
28	2	Gallion	1,783
29	2	McConnells	62
30	2	Montgomery District	306
31	2	Pell City	183
32	2	Providence	37
33	2	Reform	712
34	2	Selma	1,332
35	2	Tarrant	155
36	2	York	906
37	2	Fugitive Emissions	<u>24,901</u>
38		<b>Total Zone 2</b>	<b>75,223</b>
39	3	Albany	488
40	3	Atlanta District	31,321
41	3	Brookman	2,212
42	3	Chattanooga	722
43	3	Ellerslie	4,088
44	3	Fairburn	205
45	3	Hall Gate	7,507
46	3	Hilliard	397
47	3	Holy Trinity	79
48	3	Ocmulgee	4,151
49	3	Pavo	416
50	3	Plant Brandy Branch	28,813
51	3	Riceboro	748
52	3	Rome	0
53	3	Savannah District	13,741
54	3	Thomaston	2,688
55	3	Thomasville District	5,331
56	3	Wrens	4,586
57	3	Fugitive Emissions	<u>24,093</u>
58		<b>Total Zone 3</b>	<b>131,586</b>
59		<b>Total Other Company Used</b>	<b>366,948</b>
60		Total Zone 0 & 1	3,458,522
61		Total Zone 2	1,520,649
62		Total Zone 3	<u>1,218,437</u>
63		<b>Total Compressor Fuel and Other Company Used Gas for all zones</b>	<b>6,197,608</b>

1/ Includes mainly compressor and pipeline blowdowns

Southern Natural Gas Company, L.L.C.  
Recovery Of Electric Compression Costs

Line No.		April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	Total
1	Electric Compression Costs 1/	\$1,193,693	\$1,455,395	\$2,887,088	\$3,940,203	\$4,131,324	\$3,384,081	\$16,991,783
2	SNG Index Price 2/	\$1.65	\$1.68	\$1.57	\$1.68	\$2.18	\$1.94	
3	Electric Costs in Dth	723,450	866,307	1,838,909	2,345,359	1,895,103	1,744,372	9,413,499

Calculation of Fuel % To Cover Electric Compression Costs

4	Total Billed Throughput For April 2020 - September 2020 3/	483,604,662 dth
5	Less Backhauls For April 2020 - September 2020	<u>(8,760,082)</u> dth
6	Total	474,844,580 dth
7	Electricity Costs In Dth	9,413,499 dth
8	Electric % (line 7 / line 6)	1.98%

9 1/ See Schedule 18 for support

10 2/ SNG Index Price calculated per the provisions in Section 14.1 (d) of Southern Natural's General Terms and Conditions

11 3/ Reflects the sum of the throughput in the first column of Schedules 11, 12 and 13

Southern Natural Gas Company, L.L.C.  
Calculation Of Intrazone Rate For Summer Period April 2021 - September 2021

Line No.

1	Fuel used in Zone 3 for April 2020 - September 2020	2,141,240 dth 1/
2	Zone 3 total deliveries for April 2020 - September 2020	299,805,193 dth 2/
	<u>Intrazone rate for 1-1, 2-2 and 3-3 transport</u>	
3	Fuel % (line 1 / line 2)	0.71%
4	Electric %	0.47% 3/
5	LAUF %	<u>-0.05%</u> 4/
6	Total intrazone rate for 1-1, 2-2 and 3-3 transport	1.13%

7 1/ See Schedule 3, line 3 for support

8 2/ See Schedule 13, line 7 for support

9 3/ Used 23.7% of full electric component to be consistent with methodology used  
10 for settlement intrazone rate in RP09-427

11 4/ See Schedule 2, line 10 for support

Southern Natural Gas Company, L.L.C.  
Determination of Backhaul Rate

Per the terms of Section 35.3 of Southern Natural Gas Company's General Terms and Conditions of its tariff, the backhaul fuel retention percentage will remain at .16% without adjustment; however, in calculating the over-recovery or under-recovery for the applicable six month period, the actual LAUF has been used (see Schedule 5, line 3).

Southern Natural Gas Company, L.L.C.  
Zone 0 & Zone 1 Deliveries  
(All Volumes in DTH)

<u>Line No.</u>	<u>Month</u>	<u>Zone 0 &amp; 1 Deliveries Including CSS/ISS Inj.</u>	<u>1 - 1 Intrazone Vols Excluding Zone 1 CSS/ISS Withdrawals</u>	<u>Backhaul To Zone 0 &amp; 1</u>	<u>CSS/ISS Zone 0 &amp; 1 Withdrawals 1/</u>	<u>Subtotal Zone 0 &amp; 1 Deliveries</u>	<u>Add: Weighted 1 - 1 Volumes 2/</u>	<u>Adjusted Zone 0 &amp; 1 Deliveries</u>
	1	2	3	4	5	6 (2-3-4-5)	7	8 (6+7)
1	April 2020	9,534,525	2,316,562	34,537	62,107	7,121,319	770,025	7,891,344
2	May 2020	9,698,502	2,042,548	40,043	18,898	7,597,013	678,943	8,275,956
3	June 2020	9,951,512	2,337,219	49,611	3,687	7,560,995	776,892	8,337,887
4	July 2020	10,007,390	1,985,606	118,411	27,461	7,875,912	660,015	8,535,927
5	August 2020	10,460,758	2,691,036	161,154	41,496	7,567,072	894,500	8,461,572
6	September 2020	10,600,388	2,954,039	49,746	64,516	7,532,087	981,923	8,514,010
7	Total DTH	60,253,075	14,327,010	453,502	218,165	45,254,398	4,762,298	50,016,696

8 1/ No fuel charged on CSS/ISS Zone 0 & 1 withdrawals

9 2/ Intrazone 1-1 fuel % excluding LAUF %/ 0-0 fuel % excluding LAUF % (.0118/.0355) =

0.3324

10 This ratio applied to 1-1 volumes in column 3 to derive weighted volumes in column 7

Southern Natural Gas Company, L.L.C.  
Zone 2 Deliveries  
(All Volumes in DTH)

Line No.	Month	Zone 2 Deliveries	Less			Subtotal Zone 2 Deliveries	Plus Weighted Volumes		Adjusted Zone 2 Deliveries
			CSS/ISS Zone 2 Withdrawals	2 - 2 Intrazone	Backhaul To Zone 2		CSS/ISS Zone 2 Withdrawals 1/	2 - 2 Intrazone 2/	
	1	2	3	4	5	6 (2-3-4-5)	7	8	9 (6+7+8)
1	April 2020	16,144,204	437,688	2,944,503	18,382	12,743,631	78,915	804,144	13,626,690
2	May 2020	17,687,891	111,499	2,937,761	8,766	14,629,865	20,103	802,303	15,452,271
3	June 2020	21,676,025	100,497	3,007,261	6,583	18,561,684	18,120	821,283	19,401,087
4	July 2020	24,366,439	176,708	2,950,694	521,399	20,717,638	31,860	805,835	21,555,333
5	August 2020	22,926,796	178,890	2,807,217	516,761	19,423,928	32,254	766,651	20,222,833
6	September 2020	20,745,039	332,843	2,710,415	2,146	17,699,635	60,012	740,214	18,499,861
7	Total DTH	123,546,394	1,338,125	17,357,851	1,074,037	103,776,381	241,264	4,740,429	108,758,074

- 8 1/ Total 0-2 fuel % less total 0-0 fuel % divided by Total 0-2 fuel % (.0427 -.0350) / .0427 = 0.1803
- 9 This ratio applied to CSS/ISS volumes in column 3 to get weighted volumes in column 7
- 10 2/ Intrazone 2-2 fuel % excluding LAUF %/ 0-2 fuel % excluding LAUF % (.0118/.0432)= 0.2731
- 11 This ratio applied to 2-2 volumes in column 4 to get weighted volumes in column 8

Southern Natural Gas Company, L.L.C.  
Zone 3 Deliveries  
(All Volumes in DTH)

Line No.	Month	Zone 3 Deliveries	Less			Subtotal Zone 3 Deliveries	Plus Weighted Volumes		Adjusted Zone 3 Deliveries
			CSS/ISS Zone 3 Withdrawals	3-3 Intrazone Excluding 3-3 Backhaul	Backhaul To Zone 3		CSS/ISS Zone 3 Withdrawals 1/	3-3 Intrazone Excluding 3-3 Backhaul 2/	
	1	2	3	4	5	6 (2-3-4-5)	7	8	9 (6+7+8)
1	April 2020	42,228,912	1,805,140	7,887,633	171,864	32,364,275	580,714	1,786,549	34,731,537
2	May 2020	46,909,313	1,758,378	12,291,726	1,485,684	31,373,525	565,670	2,784,076	34,723,271
3	June 2020	49,368,383	1,298,119	14,028,097	1,541,786	32,500,381	417,605	3,177,364	36,095,350
4	July 2020	57,882,920	1,628,084	16,477,989	1,097,804	38,679,043	523,755	3,732,265	42,935,062
5	August 2020	54,999,769	2,023,206	13,653,592	1,221,597	38,101,374	650,865	3,092,539	41,844,778
6	September 2020	48,415,896	1,646,772	12,551,288	1,713,808	32,504,028	529,767	2,842,867	35,876,661
7	Total DTH	299,805,193	10,159,699	76,890,325	7,232,543	205,522,626	3,268,375	17,415,659	226,206,660

- 8 1/ Total 0-3 fuel % less total 0-0 fuel % divided by Total 0-3 fuel % (.0516 -.0350)/.0516 = 0.3217  
9 This ratio applied to CSS/ISS volumes in column 3 to get weighted volumes in column 7  
10 2/ Intrazone 3-3 fuel % excluding LAUF %/ 0-3 fuel % excluding LAUF % (.0118/.0521) = 0.2265  
11 This ratio applied to 3-3 volumes in column 4 to get weighted volumes in column 8

Southern Natural Gas Company, L.L.C.  
Determination of Storage Fuel Retention Percentage

<u>Line No.</u>		
1	Storage fuel used for 12 months ending 12/20	1/ 672,794 dth
2	Storage under-collection from 1/20 -12/20	2/ <u>273,717</u> dth
3	Total storage fuel	946,511 dth
4	Less allocation to transportation services	3/ <u>(125,886)</u> dth
5	Storage fuel to be collected from storage retention rate	820,625
6	CSS & ISS injections/withdrawals for 12 months ending 12/20	4/ 69,641,104 dth
7	Total (line 5 + line 6)	70,461,729
8	Storage Fuel Retention Percentage (line 5 / line 7)	1.16%
9	1/ See Schedule 16 for support	
10	2/ See Schedule 15 , line 3 for support	
11	3/ Based on total storage fuel times percentage derived by dividing SNG retained storage capacity of 8 bcf	
12	by the total CSS and retained capacity of 60 bcf. 50% applied to summer season (62,943 dth) and 50% applied to winter season (62,943 dth).	
13	4/ See Schedule 17 for support	

Southern Natural Gas Company, L.L.C.  
Storage Over/Under Collection From January 2020 - December 2020

Line No.		Jan <u>2020</u>	Feb <u>2020</u>	Mar <u>2020</u>	April <u>2020</u>	May <u>2020</u>	June <u>2020</u>	July <u>2020</u>	Aug <u>2020</u>	Sept <u>2020</u>	Oct <u>2020</u>	Nov <u>2020</u>	Dec <u>2020</u>	Subtract Under-recovery at 12/31/19 4/	
1	<u>Storage</u> Total Retained Fuel (dth) 1/	52,049	56,872	35,527	61,591	58,278	45,021	34,603	34,995	45,566	41,646	74,175	132,777	(274,023)	399,077
2	Fuel Used (dth) 2/	<u>59,691</u>	<u>57,223</u>	<u>128,355</u>	<u>96,159</u>	<u>124,385</u>	<u>81,671</u>	<u>46,671</u>	<u>48,188</u>	<u>46,101</u>	<u>(148,027)</u> 3/	<u>60,061</u>	<u>72,316</u>	-	<u>672,794</u>
3	Total Storage Over (Under) Collection (dth) (line 1 minus line 2)	(7,642)	(351)	(92,828)	(34,568)	(66,107)	(36,650)	(12,068)	(13,193)	(535)	189,673	14,114	60,461	(274,023)	<div>(273,717)</div>

4 1/ See Schedule 21 for support

5 2/ See Schedule 16 for support

6 3/ Includes annual true-up from Bear Creek

7 4/ Under-recovery amount from RP20-515 2/12/20 filing, Schedule 15; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions (i.e. similar to a deferred account)

Southern Natural Gas Company, L.L.C.  
Storage Fuel Incurred In 2020

<u>Line No.</u>	<u>Month</u>	<u>Muldon</u> (dth)	<u>Bear Creek 1/</u> (dth)	<u>Total</u> (dth)
1	Jan 2020	33,745	25,946	59,691
2	Feb 2020	24,046	33,177	57,223
3	Mar 2020	75,403	52,952	128,355
4	Apr 2020	54,503	41,656	96,159
5	May 2020	69,464	54,921	124,385
6	June 2020	52,101	29,570	81,671
7	July 2020	22,577	24,094	46,671
8	Aug 2020	20,133	28,055	48,188
9	Sept 2020	18,303	27,798	46,101
10	Oct 2020	11,700	(159,727) 2/	(148,027)
11	Nov 2020	26,461	33,600	60,061
12	Dec 2020	<u>26,067</u>	<u>46,249</u>	<u>72,316</u>
13	Total	434,503	238,291	672,794

1/ Reflects just Southern Natural's share of Bear Creek fuel used

2/ Includes annual true-up from Bear Creek

Southern Natural Gas Company, L.L.C.  
CSS and ISS Volumes

<u>Line No.</u>	<u>Month</u>	<u>CSS Injections &amp; Withdrawals</u>	<u>ISS Injections &amp; Withdrawals</u>	<u>Total</u>
1	Jan 2020	8,724,516	741,668	9,466,184
2	Feb 2020	9,993,816	354,673	10,348,489
3	Mar 2020	5,926,331	546,699	6,473,030
4	Apr 2020	4,623,447	429,312	5,052,759
5	May 2020	4,763,780	16,160	4,779,940
6	June 2020	3,681,091	12,413	3,693,504
7	July 2020	2,838,938	-	2,838,938
8	Aug 2020	2,865,700	2,857	2,868,557
9	Sept 2020	3,731,043	5,499	3,736,542
10	Oct 2020	3,379,598	37,323	3,416,921
11	Nov 2020	5,688,422	392,335	6,080,757
12	Dec 2020	<u>9,840,011</u>	<u>1,045,472</u>	<u>10,885,483</u>
13	Total	66,056,693	3,584,411	69,641,104

Appendix B  
Schedule 18

Southern Natural Gas Company, L.L.C.  
Electricity Costs By Compressor Station  
From April 1, 2020 Through September 30, 2020

<u>Line No.</u>	<u>Compressor Station</u>	<u>April-20</u>	<u>May-20</u>	<u>June-20</u>	<u>July-20</u>	<u>August-20</u>	<u>September-20</u>	<u>Total</u>
1	Auburn	\$191,023	\$378,907	\$513,382	\$619,950	\$693,733	\$629,253	\$3,026,248
2	Brookman	\$24,551	\$58,651	\$30,970	\$115,915	\$44,383	\$38,222	\$312,692
3	Ellerslie	\$73,994	\$12,799	\$98,834	\$225,668	\$112,869	\$78,958	\$603,123
4	Elmore	\$176,110	\$106,997	\$464,336	\$675,222	\$772,013	\$500,114	\$2,694,791
5	Fairburn	\$92,402	\$171,004	\$276,242	\$307,746	\$212,925	\$222,753	\$1,283,072
6	Gallion	\$203,333	\$52,189	\$432,688	\$677,057	\$780,213	\$522,631	\$2,668,111
7	Pell City	\$3,633	\$3,417	\$3,454	\$4,579	\$3,502	\$4,280	\$22,865
8	Selma	\$176,467	\$383,960	\$523,086	\$610,836	\$659,282	\$679,467	\$3,033,097
9	Wrens	\$160,698	\$138,279	\$78,857	\$128,394	\$177,683	\$157,001	\$840,912
10	York	\$91,480	\$149,193	\$465,239	\$574,836	\$674,721	\$551,402	\$2,506,872
11	Total	\$1,193,693	\$1,455,395	\$2,887,088	\$3,940,203	\$4,131,324	\$3,384,081	\$16,991,783

Southern Natural Gas Company, L.L.C.  
Support For LAUF Calculation  
April 2020 - September 2020

<u>Line #</u>	<u>Month</u>	<u>Total Receipts 1/</u> (dth) 1	<u>Total Deliveries 2/</u> (dth) 2	<u>LAUF 3/</u> (dth) = 1-2
1	April 2020	77,040,683	77,077,534	(36,851)
2	May 2020	84,597,076	84,770,762	(173,686)
3	June 2020	90,440,836	90,470,782	(29,947)
4	July 2020	98,977,895	99,001,678	(23,783)
5	August 2020	94,154,360	94,150,860	3,499
6	September 2020	84,353,542	84,312,721	40,821

1/ Includes all storage withdrawals whether customer activity or activity related to Southern's working storage; also includes any decreases to line inventory.

2/ Includes all storage injections whether customer activity or activity related to Southern's working storage; also includes any increases to line inventory and compressor fuel consumed for operations.

3/ LAUF stands for "Lost and Unaccounted For".

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
April-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	17,131	0.0000	0
3	Zone 1	44,976	0.0000	0
4	Zone 2	437,688	0.0052 2/	2,276
5	Zone 3	<u>1,805,140</u>	0.0110 2/	<u>19,857</u>
6		2,304,935		22,133
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,532,932	0.0227	57,468
9	Zone 1	2,138,259	0.0049	10,496
10	Zone 2	2,860,452	0.0049	14,017
11	Zone 3	<u>15,209,197</u>	0.0049	<u>37,475</u>
12		22,740,840	0.0049	119,456
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,487,945	0.0227	56,448
15	Zone 1	368,426	0.0227	8,378
16	Zone 2	13,829,951	0.0279	385,891
17	Zone 3	<u>34,169,277</u>	0.0337	<u>1,151,532</u>
18		50,855,599		1,602,249
19	Backhaul Transportation Receipts	226,063	0.0016	362
20	Total Transportation	76,127,437		1,744,200

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
 24 no fuel discounts).  
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
 26 in Section 3(e)(vi) of Rate Schedule FT.  
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
May-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	17,795	0.0000	0
3	Zone 1	1,103	0.0000	0
4	Zone 2	111,499	0.0052 2/	580
5	Zone 3	<u>1,758,378</u>	0.0110 2/	<u>19,342</u>
6		1,888,775		19,922
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	2,852,066	0.0227	64,708
9	Zone 1	1,777,070	0.0049	8,740
10	Zone 2	2,824,957	0.0049	13,843
11	Zone 3	<u>17,858,593</u>	0.0049	<u>58,961</u>
12		25,312,686	0.0049	146,252
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,757,203	0.0227	62,556
15	Zone 1	493,746	0.0227	11,249
16	Zone 2	16,390,595	0.0279	457,325
17	Zone 3	<u>33,152,572</u>	0.0337	<u>1,117,255</u>
18		52,794,116		1,648,385
19	Backhaul Transportation Receipts	1,514,140	0.0016	2,423
20	Total Transportation	81,509,717		1,816,982

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
 24 no fuel discounts).  
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
 26 in Section 3(e)(vi) of Rate Schedule FT.  
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
June-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	3,292	0.0000	0
3	Zone 1	395	0.0000	0
4	Zone 2	100,497	0.0052 2/	523
5	Zone 3	<u>1,298,119</u>	0.0110 2/	<u>14,279</u>
6		1,402,303		14,802
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	3,069,744	0.0227	69,672
9	Zone 1	2,110,072	0.0049	10,324
10	Zone 2	2,982,321	0.0049	14,613
11	Zone 3	<u>18,741,976</u>	0.0049	<u>67,670</u>
12		26,904,113	0.0049	162,279
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,901,619	0.0227	65,856
15	Zone 1	669,187	0.0227	15,168
16	Zone 2	19,870,338	0.0279	554,365
17	Zone 3	<u>34,120,112</u>	0.0337	<u>1,149,877</u>
18		57,561,256		1,785,266
19	Backhaul Transportation Receipts	1,604,899	0.0016	2,568
20	Total Transportation	87,472,571		1,964,915

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
24 no fuel discounts).  
25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
26 in Section 3(e)(vi) of Rate Schedule FT.  
27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
July-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	2	0.0000	0
3	Zone 1	27,459	0.0000	0
4	Zone 2	176,708	0.0052 2/	919
5	Zone 3	<u>1,628,084</u>	0.0110 2/	<u>17,909</u>
6		1,832,253		18,828
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	3,834,586	0.0227	87,036
9	Zone 1	1,684,260	0.0049	8,237
10	Zone 2	2,508,421	0.0049	12,291
11	Zone 3	<u>25,672,191</u>	0.0049	<u>79,643</u>
12		33,699,458	0.0049	187,207
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,758,590	0.0227	62,613
15	Zone 1	475,886	0.0227	10,783
16	Zone 2	22,659,773	0.0279	632,185
17	Zone 3	<u>40,548,753</u>	0.0337	<u>1,366,528</u>
18		66,443,002		2,072,109
19	Backhaul Transportation Receipts	1,766,882	0.0016	2,827
20	Total Transportation	103,741,595		2,280,971

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
 24 no fuel discounts).  
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
 26 in Section 3(e)(vi) of Rate Schedule FT.  
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
August-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	23,406	0.0000	0
3	Zone 1	18,090	0.0000	0
4	Zone 2	178,890	0.0052 2/	930
5	Zone 3	<u>2,023,206</u>	0.0110 2/	<u>22,255</u>
6		2,243,592		23,185
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	4,031,226	0.0227	91,495
9	Zone 1	2,247,440	0.0049	11,010
10	Zone 2	2,519,379	0.0049	12,344
11	Zone 3	<u>22,777,982</u>	0.0049	<u>65,565</u>
12		31,576,027	0.0049	180,414
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,610,275	0.0227	59,244
15	Zone 1	711,567	0.0227	16,149
16	Zone 2	21,330,712	0.0279	595,090
17	Zone 3	<u>39,232,758</u>	0.0337	<u>1,322,172</u>
18		63,885,312		1,992,655
19	Backhaul Transportation Receipts	1,905,813	0.0016	3,049
20	Total Transportation	99,610,744		2,199,303

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
 22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
 23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
 24 no fuel discounts).  
 25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
 26 in Section 3(e)(vi) of Rate Schedule FT.  
 27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Fuel Retained  
September-2020

<u>Line No.</u>	<u>Delivery Zone</u>	<u>Volumes</u> (dth)	<u>Fuel</u> <u>Retention Rate</u>	<u>Total Fuel</u> <u>Retained 1/</u> (dth)
1	Transported From Storage			
2	Zone 0	9,438	0.0000	0
3	Zone 1	55,078	0.0000	0
4	Zone 2	332,843	0.0052 2/	1,731
5	Zone 3	<u>1,646,772</u>	0.0110 2/	<u>18,114</u>
6		2,044,131		19,845
7	Intra-Zone Transportation Receipts			
8	Zone 0 3/	3,223,887	0.0227	73,172
9	Zone 1	2,743,287	0.0049	13,420
10	Zone 2	2,862,638	0.0049	14,027
11	Zone 3	<u>18,841,805</u>	0.0049	<u>60,719</u>
12		27,671,617	0.0049	161,338
13	Inter-Zone Transportation Receipts			
14	Zone 0 3/	2,789,890	0.0227	63,322
15	Zone 1	398,597	0.0227	9,033
16	Zone 2	19,079,965	0.0279	532,317
17	Zone 3	<u>33,807,408</u>	0.0337	<u>1,139,334</u>
18		56,075,860		1,744,006
19	Backhaul Transportation Receipts	1,753,785	0.0016	2,806
20	Total Transportation	87,545,393		1,927,995

- 21 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
22 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
23 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
24 no fuel discounts).  
25 2/ Fuel collected on volumes transported from storage per provisions in tariff as provided  
26 in Section 3(e)(vi) of Rate Schedule FT.  
27 3/ Includes volumes transported to storage.

Southern Natural Gas Company, L.L.C.  
Storage Fuel Retained

		Total of Storage Fuel <u>Withdrawals</u> (dth)	Storage Fuel <u>Retention Rate</u>	Total Storage Fuel <u>Retained 1/</u> (dth)
1	January 2020	9,466,184	0.0055	52,049
2	February 2020	10,348,489	0.0055	56,872
3	March 2020	6,473,030	0.0055	35,527
4	April 2020	5,052,759	0.0122	61,591
5	May 2020	4,779,940	0.0122	58,278
6	June 2020	3,693,504	0.0122	45,021
7	July 2020	2,838,938	0.0122	34,603
8	August 2020	2,868,557	0.0122	34,995
9	September 2020	3,736,542	0.0122	45,566
10	October 2020	3,416,921	0.0122	41,646
11	November 2020	6,080,757	0.0122	74,175
12	December 2020	10,885,483	0.0122	132,777

13 1/ Total fuel retained for each line sometimes does not equal exactly receipt volume x fuel rate  
14 due to rounding. Actual fuel retained is calculated on individual transactions. All the fuel  
15 retained was at the applicable maximum retention percentages under the tariff (i.e. there were  
16 no fuel discounts).

Southern Natural Gas Company, L.L.C.  
Summary of Fuel Retained Vs. Fuel Consumed  
Relating To The Magnolia Expansion

Line No.

- 1 Per the 7/15/08 FERC order in Docket No. CP08-5-000, Southern Natural is to delineate  
2 the fuel used and the LAUF associated with the Magnolia expansion in its fuel tracker filings.

	<u>Month</u>	<u>Magnolia Fuel Retained 1/ (dth)</u>	<u>Magnolia Fuel Used 2/ (dth)</u>	<u>LAUF 3/ (dth)</u>	<u>Overcollection/ (Undercollection) (dth)</u>
3	1/20	104	3	(8)	109
4	2/20	103	1	(8)	110
5	3/20	108	1	(8)	115
6	4/20	0	0	0	0
7	5/20	0	0	0	0
8	6/20	0	0	0	0
9	7/20	0	0	0	0
10	8/20	0	0	0	0
11	9/20	0	0	0	0
12	10/20	0	0	0	0
13	11/20	0	0	0	0
14	12/20	<u>189</u>	<u>0</u>	<u>16</u>	<u>173</u>
15	Total	504	5	(8)	507

- 16 1/ Fuel retained at the 3-3 intrazone rate  
17 2/ Based on pro-rata allocation of fuel consumed at the Riceboro compressor station  
18 3/ Used LAUF percentages reported in each SNG Fuel Tracker Filing  
(-.04% for 10/19 - 3/20), (-.30% for 4/20 - 9/20) and (.08% for 10/20 - 3/21)