



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

November 12, 2020

Ms. Kimberly Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Annual Report on Operational Transactions  
Docket No. RP21 -

Dear Ms. Bose:

Enclosed for electronic filing is the annual report reflecting the Operational Transactions of Southern Natural Gas Company, L.L.C. ("Southern") made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of Southern's FERC Gas Tariff, for the twelve-month period ending September 30, 2020.

Section 14.1(i) of the GT&C of Southern's Tariff provides that Southern will make an annual filing on or before November 30th of each year indicating the source of the Operational Transactions, the date of the transactions, the volumes, the purchase or sale price, the costs and revenues from the Operational Transactions, the disposition of the associated costs and revenues and an explanation of the purpose of the Operational Transactions. The attached Appendix A and Appendix B provide this information.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing the operational purchases and sales detail; and
3. Appendix B, containing support for the monthly cash out activity referenced in Appendix A.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern's office in Birmingham, Alabama, and electronically mailed to Southern's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director, Rates & Regulatory

## **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 12<sup>th</sup> day of November, 2020.

/s/ T. Brooks Henderson

T. Brooks Henderson  
Director – Rates & Regulatory  
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## **Appendix A**

Southern Natural Gas Company, L.L.C.  
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
1	October 2019						
2		(237,261)	\$2.166	(\$513,950.19)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
3		246,297	\$2.311	\$569,129.14	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
4		1,190,000	\$2.247	\$2,673,930.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
5		2,000,000	\$2.513	\$5,025,000.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
6	Total October 2019	3,199,036	\$2.424	\$7,754,108.95			
7	November 2019						
8		(481,158)	\$2.426	(\$1,167,311.79)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
9		134,667	\$2.507	\$337,603.43	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
10		(9,036)	\$2.460	(\$22,228.56)	Storage Inventory Management	Tenaska	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
11		1,600,000	\$2.177	\$3,483,200.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
12	Total November 2019	1,244,473	\$2.114	\$2,631,263.08			
13	December 2019						
14		(1,016,083)	\$1.979	(\$2,010,914.80)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
15		146,081	\$2.215	\$323,521.73	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
16		10,000	\$2.288	\$22,875.00	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
17		20,000	\$2.265	\$45,300.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
18		10,000	\$2.265	\$22,650.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
19		5,000	\$2.268	\$11,337.50	E Dth Fuel Related	Sequent	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
20		20,000	\$2.170	\$43,400.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
21		10,000	\$2.168	\$21,675.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
22		10,000	\$2.170	\$21,700.00	E Dth Fuel Related	Gas South	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
23	Total December 2019	(785,002)	\$1.909	(\$1,498,455.57)			
24	January 2020						
25		(283,053)	\$1.890	(\$535,012.55)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
26		192,457	\$1.970	\$379,232.52	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
27		(860,000)	\$2.600	(\$2,236,000.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
28		(418,430)	\$2.760	(\$1,154,866.80)	Storage Inventory Management	Tenaska	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
29	Total January 2020	(1,369,026)	\$2.591	(\$3,546,646.83)			
30	February 2020						
31		(441,552)	\$1.778	(\$785,114.82)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
32		238,373	\$1.763	\$420,166.07	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
33		(700,000)	\$2.698	(\$1,888,250.00)	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
34	Total February 2020	(903,179)	\$2.495	(\$2,253,198.75)			
35	March 2020						

Southern Natural Gas Company, L.L.C.  
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
36		(168,439)	\$1.657	(\$279,046.62)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
37		511,251	\$1.681	\$859,609.04	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
38	Total March 2020	342,812	\$1.694	\$580,562.42			
39	April 2020						
40		(94,962)	\$1.660	(\$157,680.48)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
41		370,287	\$1.645	\$609,089.68	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
42		400,000	\$2.270	\$908,000.00	Storage Inventory Management	NJR	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
43		500,000	\$2.232	\$1,116,000.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
44		870,000	\$2.100	\$1,827,000.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
45		1,590,000	\$2.045	\$3,251,550.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
46	Total April 2020	3,635,325	\$2.078	\$7,553,959.20			
47	May 2020						
48		(206,481)	\$1.654	(\$341,526.21)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
49		427,193	\$1.707	\$729,035.58	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
50		620,000	\$1.988	\$1,232,560.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
51		651,000	\$1.9810	\$1,289,631.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
52	Total May 2020	1,491,712	\$1.951	\$2,909,700.37			
53	June 2020						
54		(190,401)	\$1.449	(\$275,982.18)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
55		188,145	\$1.570	\$295,471.73	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
56		1,200,000	\$1.8710	\$2,245,200.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
57		720,000	\$1.6320	\$1,175,040.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
58	Total June 2020	1,917,744	\$1.794	\$3,439,729.55			
59	July 2020						
60		(176,311)	\$1.646	(\$290,222.35)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
61		382,974	\$1.6709	\$639,907.06	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
62		961,000	\$1.5550	\$1,494,355.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
63	Total July 2020	1,167,663	\$1.579	\$1,844,039.71			
64	August 2020						
65		(87,382)	\$2.159	(\$188,659.59)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
66		396,997	\$2.173	\$862,871.96	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
67		(300,000)	\$2.490	(\$747,000.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
68		996,350	\$1.689	\$1,682,835.15	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
69		3,650	\$1.689	\$6,164.85	Fuel Related Sale	DTE	Sale to cover Elba Express fuel charge to SNG
70		620,000	\$1.665	\$1,032,300.00	E Dth Fuel Related	Wells Fargo	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
71		147,000	\$1.6600	\$244,020.00	E Dth Fuel Related	Texla	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
72	Total August 2020	1,776,615	\$1.628	\$2,892,532.37			
73	September 2020						

Southern Natural Gas Company, L.L.C.  
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
74		(106,590)	\$1.940	(\$206,832.85)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
75		371,016	\$1.948	\$722,665.49	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
76		870,000	\$2.068	\$1,799,160.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
77		2,331,000	\$2.040	\$4,755,240.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
78		(100,000)	\$2.285	(\$228,500.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
79		(100,000)	\$2.235	(\$223,500.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
80		(120,000)	\$2.020	(\$242,400.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
81		(180,000)	\$2.050	(\$369,000.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
82		(50,000)	\$2.215	(\$110,750.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
83		(10,000)	\$2.210	(\$22,100.00)	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
84		(50,000)	\$2.230	(\$111,500.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
85		(50,000)	\$2.190	(\$109,500.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
86		(20,000)	\$2.170	(\$43,400.00)	Storage Inventory Management	DTE	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
87		(15,000)	\$2.170	(\$32,550.00)	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
88		(48,000)	\$2.120	(\$101,760.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
89		(41,849)	\$2.095	(\$87,673.66)	Condensate	Shell	The purchase of gas required to replace gas loss due to condensate loss.
90		(30,903)	\$1.860	(\$57,479.58)	Construction	Texla	The purchase of gas required to replace gas loss during construction projects.
91		(3,319)	\$1.900	(\$6,306.10)	Construction	Texla	The purchase of gas required to replace gas loss during construction projects.
92		(56,681)	\$1.900	(\$107,693.90)	Condensate	Texla	The purchase of gas required to replace gas loss due to condensate loss.
93		(51,780)	\$1.900	(\$98,382.00)	Condensate	Macquarie	The purchase of gas required to replace gas loss due to condensate loss.
94		(25,000)	\$1.570	(\$39,250.00)	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
95		(13,000)	\$1.570	(\$20,410.00)	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
96	Total September 2020	2,499,894	\$2.023	\$5,058,077.41			

## **Appendix B**



SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH OCTOBER 2019

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	26,084		\$60,254.04	
CAMP HILL, TOWN OF	196		\$452.76	
CENTERPOINT ENERGY SERVICES		(1,933)		\$(4,465.23)
CMU	702		\$1,621.62	
COLONIAL ENERGY, INC.		(13)		\$(30.03)
CONOCO PHILLIPS		(4,080)		\$(9,424.80)
DOMINION ENERGY SOUTH CAROLINA	8,679		\$20,048.49	
ECO-ENERGY NATURAL GAS, LLC	911		\$2,104.41	
EMERA ENERGY SERVICES INC.		(4,749)		\$(10,970.19)
EXELON GENERATION COMPANY		(4,256)		\$(9,831.36)
GAS SOUTH		(341)		\$(787.71)
HARTREE PARTNERS, LP	2		\$4.62	
HUNTSVILLE UTILITIES GAS SYSTE	3,942		\$9,106.02	
INTERCONN	25,327		\$58,505.37	
JUST ENERGY SOLUTIONS		(20)		\$(46.20)
MANSFIELD POWER AND GAS, LLC		(33)		\$(76.23)
PCS NITROGEN	15,295		\$35,331.45	
PEOPLES GAS SYSTEM, INC.	15,123		\$34,934.13	
SCANA ENERGY MARKETING, INC.	4,415		\$10,198.65	
SCANA ENERGY REGULATED DIVISIO		(19)		\$(43.89)
SCONA LLC		(30,103)		\$(63,503.83)
SEQUENT ENERGY MANAGEMENT, L.P		(44,670)		\$(95,817.15)
SHELL ENERGY NORTH	10,549		\$24,368.19	
SOUTHEAST UTILITIES, LLC		(226)		\$(522.06)
SOUTHERN COMPANY SERVICES, INC		(133,815)		\$(287,033.18)
SOUTHSTAR ENERGY SERVICES LLC	104		\$240.24	
SPOTLIGHT ENERGY, LLC		(197)		\$(455.07)
STREAM GEORGIA GAS SPE, LLC		(116)		\$(267.96)
SUMMIT NATURAL RESOURCES BLACK		(225)		\$(519.75)
TALLAHASSEE, CITY OF		(492)		\$(1,136.52)
TEXICAN NATURAL GAS CO.	7,147		\$16,509.57	
TEXLA ENERGY MGMT. INC.	1,455		\$3,361.05	
THE ENERGY AUTHORITY, INC.		(2,375)		\$(5,486.25)
THERMO CHOICE, LP		(2)		\$(4.62)
UNIPER GLOBAL COMMODITIES NA	392		\$905.52	
UPSTREAM ENERGY SERVICES		(832)		\$(1,921.92)
WESTROCK MWV	7,005		\$16,181.55	
XOOM ENERGY GEORGIA LLC		(2)		\$(4.62)
<b>TOTAL CURRENT MONTH</b>	<b>127,328</b>	<b>(228,499)</b>	<b>\$294,127.68</b>	<b>\$(492,348.57)</b>
1/1/2019 TRANSCONTINENTAL GAS P/L				\$(0.51)
9/1/2019 INTERCONN	2,068		\$4,963.20	
9/1/2019 MUNICIPAL GAS AUTHORITY OF GEO		(2,068)		\$(4,963.20)
9/1/2019 TRUNKLINE GAS CO. LLC				\$(1,429.20)
<b>PPA TOTAL</b>	<b>2,068</b>	<b>(2,068)</b>	<b>\$4,963.20</b>	<b>\$(6,392.91)</b>
<b>ADJUSTMENTS</b>				
OBA C/O DESTIN PIPELINE COMPANY	43		\$96.28	
OBA C/O DOMINION CAROLINA GAS	83,318		\$192,464.58	
OBA C/O ENABLE MIDSTREAM PARTNERS		(3,851)		\$(8,895.81)
OBA C/O ETC TEXAS PIPELINE	33,540		\$77,477.40	
OBA C/O GULF SOUTH P/L COMPANY, L		(2,837)		\$(6,298.14)

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH OCTOBER 2019

Man. Adj.	Elba Express corr.		(6)		(\$14.76)
TOTAL ADJUSTMENTS		116,901	(6,694)	\$270,038.26	(\$15,208.71)
<b>TOTAL</b>		<b>246,297</b>	<b>(237,261)</b>	<b>\$569,129.14</b>	<b>(\$513,950.19)</b>
Net Position		9,036		\$55,178.95	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH NOVEMBER 2019

	SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
	BP ENERGY COMPANY	5,459		\$13,756.68	
	CAMP HILL, TOWN OF	794		\$2,000.88	
	CENTERPOINT ENERGY SERVICES		(24,190)		\$(58,297.90)
	CMU	1,228		\$3,094.56	
	COLONIAL ENERGY, INC.		(42)		\$(105.84)
	CONOCO PHILLIPS	3,664		\$9,233.28	
	DOMINION ENERGY SOUTH CAROLINA	10,028		\$25,270.56	
	ECO-ENERGY NATURAL GAS, LLC	900		\$2,268.00	
	EMERA ENERGY SERVICES INC.		(4,847)		\$(12,214.44)
	EXELON GENERATION COMPANY		(479)		\$(1,207.08)
	GAS SOUTH		(2,128)		\$(5,362.56)
	INFINITE ENERGY, INC.		(79,391)		\$(191,332.31)
	INTERCONN		(5,609)		\$(13,517.69)
	JUST ENERGY SOLUTIONS		(47)		\$(118.44)
	MANSFIELD POWER AND GAS, LLC		(60)		\$(151.20)
	MORGAN STANLEY CAPITAL	2		\$5.04	
	MUNICIPAL GAS AUTHORITY OF GEO		(61,659)		\$(148,598.19)
	PCS NITROGEN		(47,785)		\$(115,161.85)
	PEOPLES GAS SYSTEM, INC.	14,990		\$37,774.80	
	SCANA ENERGY MARKETING, INC.		(1,229)		\$(3,097.08)
	SCANA ENERGY REGULATED DIVISIO		(102)		\$(257.04)
	SCONA LLC		(1,373)		\$(3,459.96)
	SEQUENT ENERGY MANAGEMENT, L.P		(5,748)		\$(13,852.68)
	SHELL ENERGY NORTH	7,471		\$18,826.92	
	SOUTHEAST UTILITIES, LLC		(201)		\$(506.52)
	SOUTHERN COMPANY SERVICES, INC		(177,447)		\$(427,647.27)
	SOUTHSTAR ENERGY SERVICES LLC		(1,040)		\$(2,620.80)
	STREAM GEORGIA GAS SPE, LLC		(267)		\$(672.84)
	SUMMIT NATURAL RESOURCES BLACK	1,894		\$4,772.88	
	SUPERIOR NATURAL GAS CORP.	2,221		\$5,596.92	
	TALLAHASSEE, CITY OF	970		\$2,444.40	
	TENASKA MKTG. VENTURES		(2,306)		\$(5,811.12)
	TEXICAN NATURAL GAS CO.		(108,628)		\$(261,793.48)
	TEXLA ENERGY MGMT. INC.		(13,434)		\$(32,375.94)
	THE ENERGY AUTHORITY, INC.	10,889		\$27,440.28	
	THERMO CHOICE, LP		(7)		\$(17.64)
	UNITED ENERGY TRADING		(317)		\$(798.84)
	UPSTREAM ENERGY SERVICES	2,860		\$7,207.20	
	WESTROCK MWV		(7,026)		\$(16,932.66)
	XOOM ENERGY GEORGIA LLC		(12)		\$(30.24)
	<b>TOTAL CURRENT MONTH</b>	<b>63,370</b>	<b>(545,374)</b>	<b>\$159,692.40</b>	<b>\$(1,315,941.61)</b>
10/1/2019	INTERCONN	8,391		\$19,383.21	
6/1/2019	MUNICIPAL GAS AUTHORITY OF GEO		(1,449)		\$(3,651.48)
7/1/2019	MUNICIPAL GAS AUTHORITY OF GEO		(3,560)		\$(8,971.20)
	<b>PPA TOTAL</b>	<b>8,391</b>	<b>(5,009)</b>	<b>\$19,383.21</b>	<b>\$(12,622.68)</b>
	<b>ADJUSTMENTS</b>				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	5,921		\$14,920.92	
OBA C/O	DESTIN PIPELINE COMPANY		(1,584)		\$(4,083.55)
OBA C/O	DOMINION CAROLINA GAS	29,379		\$74,035.08	
OBA C/O	ENABLE GAS TRANS.	13,976		\$35,219.52	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH NOVEMBER 2019

OBA C/O	ENABLE MIDSTREAM PARTNERS		(6,769)		(\$17,057.88)
OBA C/O	ETC TEXAS PIPELINE	13,474		\$33,954.48	
OBA C/O	GULF SOUTH P/L COMPANY, L	146		\$375.22	
OBA C/O	SABINE PIPE LINE LLC		(23,071)		(\$59,292.47)
OBA C/O	SEACOAST GAS TRANSMISSION		(7,853)		(\$19,789.56)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(126)		(\$317.52)
Man. Adj.	Elba Express corr.	10		\$22.60	
Man. Adj.	Texican offset		108,628		\$261,793.48
TOTAL ADJUSTMENTS		62,906	69,225	\$158,527.82	\$161,252.50
TOTAL		134,667	(481,158)	\$337,603.43	(\$1,167,311.79)
Net Position		(346,491)		(\$829,708.36)	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH DECEMBER 2019

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(13,827)		\$(27,031.79)
CAMP HILL, TOWN OF	921		\$2,007.78	
CENTERPOINT ENERGY SERVICES		(27,658)		\$(54,071.39)
CMU		(1,800)		\$(3,924.00)
COLONIAL ENERGY, INC.		(40)		\$(87.20)
CONOCO PHILLIPS	5,153		\$11,233.54	
DOMINION ENERGY SOUTH CAROLINA		(7,022)		\$(13,728.01)
EMERA ENERGY SERVICES INC.		(12,766)		\$(24,957.54)
EXELON GENERATION COMPANY		(488)		\$(1,063.84)
GAS SOUTH		(2,961)		\$(6,454.98)
HARTREE PARTNERS, LP		(43)		\$(93.74)
HUNTSVILLE UTILITIES GAS SYSTE	2,940		\$6,409.20	
JUST ENERGY SOLUTIONS		(31)		\$(67.58)
MANSFIELD POWER AND GAS, LLC		(103)		\$(224.54)
MORGAN STANLEY CAPITAL		(398)		\$(867.64)
PCS NITROGEN		(12,715)		\$(24,857.83)
PEOPLES GAS SYSTEM, INC.	34,334		\$74,848.12	
SCANA ENERGY MARKETING, INC.	11,748		\$25,610.64	
SCANA ENERGY REGULATED DIVISIO		(67)		\$(146.06)
SCONA LLC		(61,523)		\$(104,524.29)
SEQUENT ENERGY MANAGEMENT, L.P		(4,967)		\$(10,828.06)
SHELL ENERGY NORTH		(3,524)		\$(7,682.32)
SOUTHEAST UTILITIES, LLC		(463)		\$(1,009.34)
SOUTHERN COMPANY SERVICES, INC		(387,330)		\$(757,230.15)
SOUTHSTAR ENERGY SERVICES LLC		(1,106)		\$(2,411.08)
STREAM GEORGIA GAS SPE, LLC		(130)		\$(283.40)
SUMMIT NATURAL RESOURCES BLACK	311		\$677.98	
SUPERIOR NATURAL GAS CORP.	12,517		\$27,287.06	
TALLAHASSEE, CITY OF		(3,257)		\$(7,100.26)
TEXICAN NATURAL GAS CO.		(77,031)		\$(150,595.61)
TEXLA ENERGY MGMT. INC.		(11,811)		\$(23,090.51)
THE ENERGY AUTHORITY, INC.		(762)		\$(1,661.16)
THERMO CHOICE, LP		(2)		\$(4.36)
UNITED ENERGY TRADING		(2,514)		\$(5,480.52)
UPSTREAM ENERGY SERVICES		(412)		\$(898.16)
WESTROCK MWV		(5,820)		\$(11,378.10)
XOOM ENERGY GEORGIA LLC		(12)		\$(26.16)
<b>TOTAL CURRENT MONTH</b>	<b>67,924</b>	<b>(640,583)</b>	<b>\$148,074.32</b>	<b>\$(1,241,779.62)</b>
<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>

ADJUSTMENTS				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	304		\$662.72
OBA C/O	DESTIN PIPELINE COMPANY	12,845		\$28,592.97
OBA C/O	DOMINION CAROLINA GAS		(351,032)	\$(714,058.66)
OBA C/O	ENABLE MIDSTREAM PARTNERS	19,214		\$41,886.52
OBA C/O	ETC TEXAS PIPELINE		(12,142)	\$(26,469.56)
OBA C/O	GULF SOUTH P/L COMPANY, L	15,197		\$34,801.13
OBA C/O	PELICO PIPELINE, LLC		(4,280)	\$(9,330.40)
OBA C/O	SABINE PIPE LINE LLC		(1,397)	\$(3,199.13)
OBA C/O	SEA ROBIN PIPELINE CO.	21,748		\$46,903.91

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH DECEMBER 2019

OBA C/O	SEACOAST GAS TRANSMISSION		(13,664)		(\$29,787.52)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L	2,469		\$6,374.54	
OBA C/O	TRANSCONTINENTAL GAS P/L	6,380		\$16,225.62	
Man. Adj.	Elba Express corr.		(7)		(\$17.92)
Man. Adj.	Dominion Energy South Carolina - 7016		7,022		\$13,728.01
TOTAL ADJUSTMENTS		78,157	(375,500)	\$175,447.41	(\$769,135.18)
TOTAL		146,081	(1,016,083)	\$323,521.73	(\$2,010,914.80)
Net Position		(870,002)		(\$1,687,393.07)	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JANUARY 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(5,942)		\$(10,755.02)
CAMP HILL, TOWN OF	982		\$1,905.08	
CASTLETON COMMODITIES MERCHANT	980		\$1,901.20	
CENTERPOINT ENERGY SERVICES		(19,816)		\$(35,866.96)
CMU		(3,951)		\$(7,664.94)
COLONIAL ENERGY, INC.		(28)		\$(54.32)
CONOCO PHILLIPS	9,378		\$18,193.32	
DOMINION ENERGY SOUTH CAROLINA	20,252		\$39,288.88	
EMERA ENERGY SERVICES INC.		(3,026)		\$(5,870.44)
EXELON GENERATION COMPANY		(377)		\$(731.38)
GAS SOUTH		(2,682)		\$(5,203.08)
INFINITE ENERGY, INC.		(49,589)		\$(89,756.09)
INTERCONN	6,056		\$11,748.64	
MANSFIELD POWER AND GAS, LLC		(60)		\$(116.40)
PCS NITROGEN	2,067		\$4,009.98	
PEOPLES GAS SYSTEM, INC.	15,733		\$30,522.02	
SCANA ENERGY MARKETING, LLC	25,047		\$48,591.18	
SCANA ENERGY REGULATED DIVISIO		(54)		\$(104.76)
SCONA LLC		(569)		\$(1,103.86)
SEQUENT ENERGY MANAGEMENT, L.P	7,181		\$13,931.14	
SHELL ENERGY NORTH		(29)		\$(56.26)
SOUTHEAST UTILITIES, LLC		(872)		\$(1,691.68)
SOUTHERN COMPANY SERVICES, INC		(24,968)		\$(45,192.08)
SOUTHSTAR ENERGY SERVICES LLC		(1,196)		\$(2,320.24)
STREAM GEORGIA GAS SPE, LLC		(207)		\$(401.58)
SUMMIT NATURAL RESOURCES BLACK	234		\$453.96	
SUPERIOR NATURAL GAS CORP.	268		\$519.92	
TALLAHASSEE, CITY OF		(174)		\$(337.56)
TEXICAN NATURAL GAS CO.		(161,294)		\$(291,942.14)
TEXLA ENERGY MGMT. INC.		(9,782)		\$(17,705.42)
THE ENERGY AUTHORITY, INC.		(203)		\$(393.82)
THERMO CHOICE, LP		(1)		\$(1.94)
UNITED ENERGY TRADING	507		\$983.58	
WELLS FARGO COMMODITIES		(50)		\$(97.00)
WESTROCK MWV	24,497		\$47,524.18	
XOOM ENERGY GEORGIA LLC		(9)		\$(17.46)
<b>TOTAL CURRENT MONTH</b>	<b>113,182</b>	<b>(284,879)</b>	<b>\$219,573.08</b>	<b>\$(517,384.43)</b>

<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>
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ADJUSTMENTS				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)		(439)	\$(851.66)
OBA C/O	DESTIN PIPELINE COMPANY	37,000		\$73,889.00
OBA C/O	DOMINION CAROLINA GAS		(111,998)	\$(217,276.12)
OBA C/O	ENABLE MIDSTREAM PARTNERS	2,222		\$4,310.68
OBA C/O	ETC TEXAS PIPELINE		(3,103)	\$(6,019.82)
OBA C/O	GULF SOUTH P/L COMPANY, L	27,234		\$54,195.66
OBA C/O	SABINE PIPE LINE LLC	4,589		\$9,132.11
OBA C/O	SEA ROBIN P/L	11,189		\$21,683.16
OBA C/O	SEACOAST GAS TRANSMISSION		(42,958)	\$(83,338.52)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L	3,097		\$8,197.47

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JANUARY 2020

OBA C/O	TRANSCONTINENTAL GAS P/L		(964)		(\$2,071.06)
Man. Adj.	Elba Express corr.		(6)		(\$13.08)
Man. Adj.	Interconn offset	(6,056)		(\$11,748.64)	
Man. Adj.	Texican offset		161,294		\$291,942.14
TOTAL ADJUSTMENTS		79,275	1,826	\$159,659.44	(\$17,628.12)
TOTAL		192,457	(283,053)	\$379,232.52	(\$535,012.55)
Net Position		(90,596)		(\$155,780.03)	



SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH FEBRUARY 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	2,909		\$5,236.20	
CAMP HILL, TOWN OF	881		\$1,585.80	
CENTERPOINT ENERGY SERVICES		(39,632)		\$(69,752.32)
CMU	320		\$576.00	
COLONIAL ENERGY, INC.		(35)		\$(63.00)
CONOCO PHILLIPS	2,793		\$5,027.40	
CORDELE, CITY OF	432		\$777.60	
EMERA ENERGY SERVICES INC.		(3,380)		\$(6,084.00)
EXELON GENERATION COMPANY		(554)		\$(997.20)
GAS SOUTH		(2,317)		\$(4,170.60)
HARTREE PARTNERS, LP		(10)		\$(18.00)
INFINITE ENERGY, INC.		(39,779)		\$(70,011.04)
INTERCONN		(8,949)		\$(15,750.24)
MANSFIELD POWER AND GAS, LLC		(99)		\$(178.20)
MUNICIPAL GAS AUTHORITY OF GEO		(35,000)		\$(61,600.00)
PCS NITROGEN		(9,794)		\$(17,237.44)
PEOPLES GAS SYSTEM, INC.	20,387		\$36,696.60	
PILGRIMS PRIDE INC.	237		\$426.60	
SCANA ENERGY MARKETING, LLC		(1,874)		\$(3,373.20)
SCANA ENERGY REGULATED DIVISIO		(79)		\$(142.20)
SCONA LLC	19,158		\$34,484.40	
SEQUENT ENERGY MANAGEMENT, L.P		(9,758)		\$(17,174.08)
SHELL ENERGY NORTH	91		\$163.80	
SOUTHEAST UTILITIES, LLC		(260)		\$(468.00)
SOUTHERN COMPANY SERVICES, INC	31,716		\$57,088.80	
SOUTHSTAR ENERGY SERVICES LLC		(2,355)		\$(4,239.00)
STREAM GEORGIA GAS SPE, LLC		(143)		\$(257.40)
SUMMIT NATURAL RESOURCES BLACK	145		\$261.00	
SUPERIOR NATURAL GAS CORP.	2,795		\$5,031.00	
TALLAHASSEE, CITY OF		(2,621)		\$(4,717.80)
TENASKA MKTG. VENTURES		(2)		\$(3.60)
TEXICAN NATURAL GAS CO.		(70,473)		\$(124,032.48)
TEXLA ENERGY MGMT. INC.	2,782		\$5,007.60	
THE ENERGY AUTHORITY, INC.		(478)		\$(860.40)
THERMO CHOICE, LP		(2)		\$(3.60)
UNITED ENERGY TRADING	300		\$540.00	
WASHINGTON PARISH, GAS UTILITY	32		\$57.60	
WESTROCK MWV	24,057		\$43,302.60	
XOOM ENERGY GEORGIA LLC		(15)		\$(27.00)
<b>TOTAL CURRENT MONTH</b>	<b>109,035</b>	<b>(227,609)</b>	<b>\$196,263.00</b>	<b>\$(401,160.80)</b>
11/1/2019 MUNICIPAL GAS AUTHORITY OF GEO		(92)		\$(231.84)
12/1/2019 MUNICIPAL GAS AUTHORITY OF GEO		(67)		\$(146.06)
1/1/2020 MUNICIPAL GAS AUTHORITY OF GEO		(116)		\$(225.04)
12/1/2019 TEXICAN NATURAL GAS CO.		(1,586)		\$(3,457.48)
<b>PPA TOTAL</b>	<b>0</b>	<b>(1,861)</b>	<b>\$0.00</b>	<b>\$(4,060.42)</b>
<b>ADJUSTMENTS</b>				
OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)	1,217		\$2,190.60	
OBA C/O DESTIN PIPELINE COMPANY	6,750		\$12,440.25	
OBA C/O DOMINION CAROLINA GAS		(228,941)		\$(407,061.00)
OBA C/O ENABLE MIDSTREAM PARTNERS		(29,223)		\$(52,601.40)

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH FEBRUARY 2020

OBA C/O	ETC TEXAS PIPELINE		(26,878)		(\$48,380.40)
OBA C/O	GULF SOUTH P/L COMPANY, L	49,824		\$90,679.68	
OBA C/O	PELICO PIPELINE, LLC	50,660		\$91,188.00	
OBA C/O	SABINE PIPE LINE LLC	2,804		\$5,103.28	
OBA C/O	SEA ROBIN P/L	2,063		\$3,722.89	
OBA C/O	SEACOAST GAS TRANSMISSION		(6,450)		(\$11,610.00)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L	131		\$244.35	
OBA C/O	TRANSCONTINENTAL GAS P/L	15,889		\$18,334.02	
Man. Adj.	Elba Express corr.		(12)		(\$23.52)
Man. Adj.	Interconn offset		8,949		\$15,750.24
Man. Adj.	Texican offset		70,473		\$124,032.48
TOTAL ADJUSTMENTS		129,338	(212,082)	\$223,903.07	(\$379,893.60)
TOTAL		238,373	(441,552)	\$420,166.07	(\$785,114.82)
Net Position		(203,179)		(\$364,948.75)	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH MARCH 2020

	SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
	BP ENERGY COMPANY		(17,308)		\$(25,875.46)
	CAMP HILL, TOWN OF	389		\$649.63	
	CENTERPOINT ENERGY SERVICES		(9,557)		\$(14,287.72)
	CMU		(1,402)		\$(2,341.34)
	COLONIAL ENERGY, INC.		(42)		\$(70.14)
	CONOCO PHILLIPS	8,133		\$13,582.11	
	DOMINION ENERGY SOUTH CAROLINA	113,412		\$189,398.04	
	EMERA ENERGY SERVICES INC.		(4,107)		\$(6,858.69)
	EXELON GENERATION COMPANY		(350)		\$(584.50)
	GAS SOUTH		(966)		\$(1,613.22)
	HUNTSVILLE UTILITIES GAS SYSTE	2,698		\$4,505.66	
	MANSFIELD POWER AND GAS, LLC		(54)		\$(90.18)
	MORGAN STANLEY CAPITAL	3		\$5.01	
	PCS NITROGEN	24,423		\$40,786.41	
	PEOPLES GAS SYSTEM, INC.	27,469		\$45,873.23	
	PILGRIMS PRIDE INC.		(188)		\$(313.96)
	SCANA ENERGY MARKETING, LLC		(1,420)		\$(2,371.40)
	SCANA ENERGY REGULATED DIVISIO		(47)		\$(78.49)
	SCONA LLC	21,986		\$36,716.62	
	SEQUENT ENERGY MANAGEMENT, L.P	6,053		\$10,108.51	
	SHELL ENERGY NORTH		(3,403)		\$(5,683.01)
	SOUTHEAST UTILITIES, LLC		(1,026)		\$(1,713.42)
	SOUTHERN COMPANY SERVICES, INC	119,398		\$199,394.66	
	SOUTHSTAR ENERGY SERVICES LLC		(883)		\$(1,474.61)
	STREAM GEORGIA GAS SPE, LLC		(79)		\$(131.93)
	SUMMIT NATURAL RESOURCES BLACK	210		\$350.70	
	SUPERIOR NATURAL GAS CORP.	19,523		\$32,603.41	
	TALLAHASSEE, CITY OF		(932)		\$(1,556.44)
	TENASKA MKTG. VENTURES	1,168		\$1,950.56	
	TEXICAN NATURAL GAS CO.		(182,383)		\$(269,507.77)
	TEXLA ENERGY MGMT. INC.		(635)		\$(1,060.45)
	THE ENERGY AUTHORITY, INC.		(4,185)		\$(6,988.95)
	UNIPER GLOBAL COMMODITIES NA		(203)		\$(339.01)
	UNITED ENERGY TRADING		(1,109)		\$(1,852.03)
	WELLS FARGO COMMODITIES		(400)		\$(668.00)
	WESTROCK MWV	4,294		\$7,170.98	
	XOOM ENERGY GEORGIA LLC		(6)		\$(10.02)
TOTAL CURRENT MONTH		349,159	(230,685)	\$583,095.53	\$(345,470.74)
12/1/2019	TEXICAN NATURAL GAS CO.		(3,129)		\$(6,821.22)
1/1/2020	TEXICAN NATURAL GAS CO.		(3,246)		\$(6,297.24)
2/1/2020	TEXICAN NATURAL GAS CO.		(1,134)		\$(2,041.20)
PPA TOTAL		0	(7,509)	\$0.00	\$(15,159.66)
ADJUSTMENTS					
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	581		\$970.27	
OBA C/O	DESTIN PIPELINE COMPANY	3,160		\$5,460.48	
OBA C/O	DOMINION CAROLINA GAS		(112,238)		\$(187,437.46)
OBA C/O	ENABLE MIDSTREAM PARTNERS	42,924		\$71,683.08	
OBA C/O	ETC TEXAS PIPELINE	11,686		\$19,515.62	
OBA C/O	GULF SOUTH P/L COMPANY, L	72,027		\$125,326.98	
OBA C/O	SABINE PIPE LINE LLC	2,797		\$4,866.78	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH MARCH 2020

OBA C/O	SEA ROBIN P/L	25,829		\$43,005.29	
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(387)		(\$481.01)
OBA C/O	TRANSCONTINENTAL GAS P/L	3,088		\$5,685.01	
Man. Adj.	Elba Express corr.		(3)		(\$5.52)
Man. Adj.	Texican offset		182,383		\$269,507.77
TOTAL ADJUSTMENTS		162,092	69,755	\$276,513.51	\$81,583.78
TOTAL		511,251	(168,439)	\$859,609.04	(\$279,046.62)
Net Position		342,812		\$580,562.42	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH APRIL 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BOAZ GAS BOARD	701		\$1,156.65	
BP ENERGY COMPANY		(15,356)		\$(25,337.40)
CAMP HILL, TOWN OF	288		\$475.20	
CARTERSVILLE, CITY OF	1,773		\$2,925.45	
CASTLETON COMMODITIES MERCHANT		(3)		\$(4.95)
CENTERPOINT ENERGY SERVICES		(2,531)		\$(4,176.15)
CMU		(774)		\$(1,277.10)
COLONIAL ENERGY, INC.		(18)		\$(29.70)
CONOCO PHILLIPS	641		\$1,057.65	
DEKALB-CHEROKEE COUNTIES GAS D	3,097		\$5,110.05	
DOMINION ENERGY SOUTH CAROLINA	51,345		\$84,719.25	
EMERA ENERGY SERVICES INC.		(975)		\$(1,608.75)
EXELON GENERATION COMPANY		(191)		\$(315.15)
GAS SOUTH		(882)		\$(1,455.30)
HUNTSVILLE UTILITIES GAS SYSTE	3,729		\$6,152.85	
MANSFIELD POWER AND GAS, LLC		(47)		\$(77.55)
MARSHALL COUNTY GAS DISTRICT	754		\$1,244.10	
MORGAN STANLEY CAPITAL	2		\$3.30	
NORTH AMERICAN POWER AND GAS,	6		\$9.90	
PCS NITROGEN	27,699		\$45,703.35	
PEOPLES GAS SYSTEM, INC.	26,544		\$43,797.60	
PILGRIMS PRIDE INC.		(57)		\$(94.05)
SCANA ENERGY MARKETING, LLC	996		\$1,643.40	
SCANA ENERGY REGULATED DIVISIO		(29)		\$(47.85)
SCONA LLC		(11,018)		\$(18,179.70)
SCOTTSBORO, CITY OF	4,645		\$7,664.25	
SEQUENT ENERGY MANAGEMENT, L.P		(25,551)		\$(42,159.15)
SHELL ENERGY NORTH	96		\$158.40	
SOUTHEAST UTILITIES, LLC		(13)		\$(21.45)
SOUTHERN COMPANY SERVICES, INC	1,051		\$1,734.15	
SOUTHSTAR ENERGY SERVICES LLC		(698)		\$(1,151.70)
STREAM GEORGIA GAS SPE, LLC		(50)		\$(82.50)
SUMMIT NATURAL RESOURCES BLACK	644		\$1,062.60	
SUPERIOR NATURAL GAS CORP.	4,436		\$7,319.40	
TALLAHASSEE, CITY OF	554		\$914.10	
TEXICAN NATURAL GAS CO.		(9,706)		\$(16,014.90)
TEXLA ENERGY MGMT. INC.	4,475		\$7,383.75	
THE ENERGY AUTHORITY, INC.		(1,856)		\$(3,062.40)
TRUSSVILLE, CITY OF	42,453		\$70,047.45	
UNITED ENERGY TRADING	128		\$211.20	
WELLS FARGO COMMODITIES		(133)		\$(219.45)
WESTROCK MWV	4,627		\$7,634.55	
XOOM ENERGY GEORGIA LLC		(2)		\$(3.30)
<b>TOTAL CURRENT MONTH</b>	<b>180,684</b>	<b>(69,890)</b>	<b>\$298,128.60</b>	<b>\$(115,318.50)</b>
11/1/2019 BP ENERGY COMPANY	103		\$169.95	
12/1/2019 BP ENERGY COMPANY	42		\$69.30	
1/1/2020 BP ENERGY COMPANY	536		\$884.40	
2/1/2020 BP ENERGY COMPANY	943		\$1,555.95	
3/1/2020 BP ENERGY COMPANY	1,113		\$1,858.71	
2/1/2020 SCANA ENERGY MARKETING, LLC		(12)		\$(21.60)
<b>PPA TOTAL</b>	<b>2,737</b>	<b>(12)</b>	<b>\$4,538.31</b>	<b>\$(21.60)</b>

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH APRIL 2020

ADJUSTMENTS				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)	16		\$26.40
OBA C/O	DESTIN PIPELINE COMPANY	32,681		\$53,531.48
OBA C/O	DOMINION CAROLINA GAS	77,548		\$127,954.20
OBA C/O	ENABLE MIDSTREAM PARTNERS		(8,354)	(\$13,784.10)
OBA C/O	ETC TEXAS PIPELINE	923		\$1,522.95
OBA C/O	GULF SOUTH P/L COMPANY, L	75,698		\$123,387.74
OBA C/O	SABINE PIPE LINE LLC		(742)	(\$1,209.46)
OBA C/O	TRANSCONTINENTAL GAS P/L		(25,665)	(\$43,353.32)
Man. Adj.	Elba Express corr.		(5)	(\$8.40)
Man. Adj.	Texican offset		9,706	\$16,014.90
TOTAL ADJUSTMENTS		186,866	(25,060)	\$306,422.77 (\$42,340.38)
TOTAL		370,287	(94,962)	\$609,089.68 (\$157,680.48)
Net Position		275,325		\$451,409.20

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH MAY 2020

	SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
	BP ENERGY COMPANY		(3,212)		\$(5,396.16)
	CAMP HILL, TOWN OF	184		\$309.12	
	CENTERPOINT ENERGY SERVICES		(4,865)		\$(8,173.20)
	CMU		(1,134)		\$(1,905.12)
	COLONIAL ENERGY, INC.		(18)		\$(30.24)
	CONOCO PHILLIPS	790		\$1,327.20	
	DOMINION ENERGY SOUTH CAROLINA	77,138		\$129,591.84	
	EMERA ENERGY SERVICES INC.		(4,048)		\$(6,800.64)
	EXELON GENERATION COMPANY		(2,708)		\$(4,549.44)
	GAS SOUTH		(2,216)		\$(3,722.88)
	HUNTSVILLE UTILITIES GAS SYSTE	2,419		\$4,063.92	
	INTERCONN		(10,219)		\$(16,350.40)
	NORTH AMERICAN POWER AND GAS,	5		\$8.40	
	OGLETHORPE POWER CORP.	37,597		\$63,162.96	
	PCS NITROGEN	10,867		\$18,256.56	
	PEOPLES GAS SYSTEM, INC.	38,475		\$64,638.00	
	PILGRIMS PRIDE INC.	1,694		\$2,845.92	
	SCANA ENERGY MARKETING, LLC		(1,066)		\$(1,790.88)
	SCANA ENERGY REGULATED DIVISIO		(17)		\$(28.56)
	SCONA LLC		(30,927)		\$(49,483.20)
	SEQUENT ENERGY MANAGEMENT, L.P		(67,758)		\$(108,412.80)
	SHELL ENERGY NORTH		(13,474)		\$(21,558.40)
	SOUTHEAST UTILITIES, LLC		(16)		\$(26.88)
	SOUTHERN COMPANY SERVICES, INC		(9,661)		\$(15,457.60)
	SOUTHSTAR ENERGY SERVICES LLC		(443)		\$(744.24)
	SPOTLIGHT ENERGY, LLC	5		\$8.40	
	STREAM GEORGIA GAS SPE, LLC		(35)		\$(58.80)
	SUMMIT NATURAL RESOURCES BLACK	167		\$280.56	
	SUPERIOR NATURAL GAS CORP.	10,926		\$18,355.68	
	TALLAHASSEE, CITY OF		(12,584)		\$(18,731.84)
	TEXICAN NATURAL GAS CO.		(72,931)		\$(116,689.60)
	TEXLA ENERGY MGMT. INC.	1,293		\$2,172.24	
	THE ENERGY AUTHORITY, INC.		(1,437)		\$(2,414.16)
	UNITED ENERGY TRADING	1,978		\$3,323.04	
	WESTROCK MWV		(2,794)		\$(4,693.92)
	WILTON, TOWN OF	20		\$33.60	
	XOOM ENERGY GEORGIA LLC		(1)		\$(1.68)
TOTAL CURRENT MONTH		183,558	(241,564)	\$308,377.44	\$(387,020.64)
11/1/2019	MUNICIPAL GAS AUTHORITY OF GEO		(3,707)		(9,341.64)
12/1/2019	MUNICIPAL GAS AUTHORITY OF GEO		(4,076)		(8,885.68)
1/1/2020	MUNICIPAL GAS AUTHORITY OF GEO		(4,511)		(8,751.34)
2/1/2020	MUNICIPAL GAS AUTHORITY OF GEO		(4,561)		(8,209.80)
3/1/2020	MUNICIPAL GAS AUTHORITY OF GEO		(3,099)		(5,206.32)
4/1/2020	MUNICIPAL GAS AUTHORITY OF GEO		(2,635)		(4,347.75)
PPA TOTAL		0	(22,589)	\$0.00	\$(44,742.53)
ADJUSTMENTS					
OBA C/O	DESTIN PIPELINE COMPANY	280		\$475.44	
OBA C/O	DOMINION CAROLINA GAS		(6,109)		\$(10,263.12)
OBA C/O	ENABLE MIDSTREAM PARTNERS	12,196		\$20,489.28	
OBA C/O	ETC TEXAS PIPELINE		(19,369)		\$(32,539.92)

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH MAY 2020

OBA C/O	GULF SOUTH P/L COMPANY, L	182,360		\$310,012.00	
OBA C/O	SABINE PIPE LINE LLC	8,518		\$14,480.60	
OBA C/O	SEA ROBIN P/L	19,600		\$32,647.72	
OBA C/O	SEACOAST GAS TRANSMISSION	10,008		\$16,813.44	
OBA C/O	THIRD COAST MISSISSIPPI	10,672		\$25,738.02	
Man. Adj.	Elba Express corr.	1		\$1.64	
Man. Adj.	Interconn offset		10,219		\$16,350.40
Man. Adj.	Texican offset		72,931		\$116,689.60
TOTAL ADJUSTMENTS		243,635	57,672	\$420,658.14	\$90,236.96
TOTAL		427,193	(206,481)	\$729,035.58	(\$341,526.21)
Net Position		220,712		\$387,509.37	



SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JUNE 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(25,636)		\$(36,787.66)
BROOKSIDE, TOWN OF	13		\$20.41	
CAMP HILL, TOWN OF	148		\$232.36	
CENTERPOINT ENERGY SERVICES		(3,522)		\$(5,529.54)
CMU		(1,829)		\$(2,871.53)
COLONIAL ENERGY, INC.		(4)		\$(6.28)
CONOCO PHILLIPS	8,754		\$13,743.78	
DOMINION ENERGY SOUTH CAROLINA	27,363		\$42,959.91	
EMERA ENERGY SERVICES INC.		(1,598)		\$(2,508.86)
EXELON GENERATION COMPANY		(8,483)		\$(12,173.11)
GAS SOUTH		(532)		\$(835.24)
HUNTSVILLE UTILITIES GAS SYSTE	2,059		\$3,232.63	
INTERCONN		(5,474)		\$(7,855.19)
MANSFIELD POWER AND GAS, LLC		(2)		\$(3.14)
MORGAN STANLEY CAPITAL		(41)		\$(64.37)
OGLETHORPE POWER CORP.	8,944		\$14,042.08	
PCS NITROGEN	12,482		\$19,596.74	
PEOPLES GAS SYSTEM, INC.	5,390		\$8,462.30	
PILGRIMS PRIDE INC.		(213)		\$(334.41)
SCANA ENERGY MARKETING, LLC	9,409		\$14,772.13	
SCANA ENERGY REGULATED DIVISIO		(2)		\$(3.14)
SCONA LLC		(10,761)		\$(15,442.04)
SEQUENT ENERGY MANAGEMENT, L.P		(24,399)		\$(35,012.57)
SHELL ENERGY NORTH	5,973		\$9,377.61	
SOUTHEAST UTILITIES, LLC		(12)		\$(18.84)
SOUTHERN COMPANY SERVICES, INC	885		\$1,389.45	
SOUTHSTAR ENERGY SERVICES LLC		(230)		\$(361.10)
STREAM GEORGIA GAS SPE, LLC		(4)		\$(6.28)
SUMMIT NATURAL RESOURCES BLACK		(145)		\$(227.65)
SUPERIOR NATURAL GAS CORP.	11,757		\$18,458.49	
TALLAHASSEE, CITY OF		(959)		\$(1,505.63)
TEXICAN NATURAL GAS CO.	58,235		\$91,428.95	
TEXLA ENERGY MGMT. INC.	3,432		\$5,388.24	
THE ENERGY AUTHORITY, INC.		(1,448)		\$(2,273.36)
UNITED ENERGY TRADING	381		\$598.17	
WASHINGTON PARISH, GAS UTILITY		(34)		\$(53.38)
WESTROCK MWV		(3,671)		\$(5,763.47)
WILTON, TOWN OF	79		\$124.03	
<b>TOTAL CURRENT MONTH</b>	<b>155,304</b>	<b>(88,999)</b>	<b>\$243,827.28</b>	<b>\$(129,636.79)</b>

<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>
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ADJUSTMENTS				
OBA C/O	DESTIN PIPELINE COMPANY	1,899	\$3,047.90	
OBA C/O	DOMINION CAROLINA GAS		(46,013)	\$(62,941.21)
OBA C/O	ENABLE MIDSTREAM PARTNERS	28,591	\$44,887.87	
OBA C/O	ETC TEXAS PIPELINE		(20,080)	\$(31,525.60)
OBA C/O	GULF SOUTH P/L COMPANY, LP		(12,043)	\$(19,268.80)
OBA C/O	SABINE PIPE LINE LLC	1,088	\$1,740.80	
OBA C/O	SEA ROBIN P/L	1,262	\$1,966.20	
OBA C/O	SEACOAST GAS TRANSMISSION		(3,826)	\$(6,006.82)

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JUNE 2020

OBA C/O	THIRD COAST ALABAMA, LLC		(9,330)		(\$14,648.10)
OBA C/O	THIRD COAST MISSISSIPPI		(15,584)		(\$19,810.05)
Man. Adj.	Elba Express corr.	1		\$1.68	
Man. Adj.	Interconn offset		5,474		\$7,855.19
TOTAL ADJUSTMENTS		32,841	(101,402)	\$51,644.45	(\$146,345.39)
TOTAL		188,145	(190,401)	\$295,471.73	(\$275,982.18)
Net Position		(2,256)		\$19,489.55	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JULY 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(4,187)		\$(7,034.16)
CAMP HILL, TOWN OF	149		\$250.32	
CMU		(3,698)		\$(6,212.64)
COLONIAL ENERGY, INC.		(3)		\$(5.04)
CONOCO PHILLIPS	4,494		\$7,549.92	
DOMINION ENERGY SOUTH CAROLINA	14,581		\$24,496.08	
EMERA ENERGY SERVICES INC.		(15,507)		\$(26,051.76)
EXELON GENERATION COMPANY	1,442		\$2,422.56	
GAS SOUTH		(5,220)		\$(8,769.60)
HARTREE PARTNERS, LP		(50)		\$(84.00)
HUNTSVILLE UTILITIES GAS SYSTE	2,044		\$3,433.92	
INFINITE ENERGY, INC.		(4,918)		\$(8,262.24)
INTERCONN	1,838		\$3,087.84	
MANSFIELD POWER AND GAS, LLC		(7)		\$(11.76)
NEXTERA ENERGY MARKETING		(333)		\$(559.44)
OGLETHORPE POWER CORP.	22,952		\$38,559.36	
PCS NITROGEN	2,170		\$3,645.60	
PEOPLES GAS SYSTEM, INC.	19,514		\$32,783.52	
PILGRIMS PRIDE INC.	1,568		\$2,634.24	
SCANA ENERGY MARKETING, LLC	4,552		\$7,647.36	
SCANA ENERGY REGULATED DIVISIO		(3)		\$(5.04)
SCONA LLC		(581)		\$(976.08)
SEQUENT ENERGY MANAGEMENT, L.P		(45,602)		\$(76,611.36)
SHELL ENERGY NORTH		(1,529)		\$(2,568.72)
SOUTHEAST UTILITIES, LLC		(1)		\$(1.68)
SOUTHERN COMPANY SERVICES, INC	39,949		\$67,114.32	
SOUTHSTAR ENERGY SERVICES LLC		(64)		\$(107.52)
SPOTLIGHT ENERGY, LLC	4		\$6.72	
STREAM GEORGIA GAS SPE, LLC		(4)		\$(6.72)
SUMMIT NATURAL RESOURCES BLACK	114		\$191.52	
SUPERIOR NATURAL GAS CORP.		(21,249)		\$(35,698.32)
SYMMETRY ENERGY SOLUTIONS, LLC		(7,210)		\$(12,112.80)
TALLAHASSEE, CITY OF		(309)		\$(519.12)
TENASKA MKTG. VENTURES	5,532		\$9,293.76	
TEXICAN NATURAL GAS CO.	24,420		\$41,025.60	
TEXLA ENERGY MGMT. INC.	5,250		\$8,820.00	
THE ENERGY AUTHORITY, INC.	157		\$263.76	
UNITED ENERGY TRADING	226		\$379.68	
WESTROCK MWV	145		\$243.60	
<b>TOTAL CURRENT MONTH</b>	<b>151,101</b>	<b>(110,475)</b>	<b>\$253,849.68</b>	<b>(\$185,598.00)</b>

<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>
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	ADJUSTMENTS			
OBA C/O	DESTIN PIPELINE COMPANY	3,088	\$5,079.76	
OBA C/O	DOMINION CAROLINA GAS	10,837	\$18,206.16	
OBA C/O	ENABLE MIDSTREAM PARTNERS	10,572	\$17,760.96	
OBA C/O	ETC TEXAS PIPELINE		(24,664)	\$(41,435.52)
OBA C/O	GULF SOUTH P/L COMPANY, L	33,061	\$53,889.43	
OBA C/O	SABINE PIPE LINE LLC		(721)	\$(1,175.23)
OBA C/O	SEA ROBIN P/L	174,315	\$284,883.00	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH JULY 2020

OBA C/O	THIRD COAST ALABAMA, LLC	(18,627)		(\$31,293.36)
OBA C/O	THIRD COAST MISSISSIPPI	(15,330)		(\$20,506.50)
OBA C/O	TRANSCONTINENTAL GAS P/L	(6,471)		(\$10,176.94)
Man. Adj.	Elba Express corr.	(23)		(\$36.80)
Man. Adj.	Elba Express true-up refund/charge		\$6,238.07	
<b>TOTAL ADJUSTMENTS</b>		<b>231,873</b>	<b>(65,836)</b>	<b>\$386,057.38</b>
<b>TOTAL</b>		<b>382,974</b>	<b>(176,311)</b>	<b>\$639,907.06</b>
<b>Net Position</b>		<b>206,663</b>		<b>\$349,684.71</b>

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH AUGUST 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY		(7,222)		\$(15,743.96)
CAMP HILL, TOWN OF	165		\$359.70	
CMU		(2,113)		\$(4,606.34)
COLONIAL ENERGY, INC.		(2)		\$(4.36)
CONOCO PHILLIPS		(39)		\$(85.02)
DOMINION ENERGY SOUTH CAROLINA	1,837		\$4,004.66	
EMERA ENERGY SERVICES INC.		(4,942)		\$(10,773.56)
EXELON GENERATION COMPANY		(8)		\$(17.44)
GAS SOUTH		(914)		\$(1,992.52)
HUNTSVILLE UTILITIES GAS SYSTE	4,333		\$9,445.94	
INFINITE ENERGY, INC.		(4,309)		\$(9,393.62)
MANSFIELD POWER AND GAS, LLC		(3)		\$(6.54)
MORGAN STANLEY CAPITAL	1		\$2.18	
MUNICIPAL GAS AUTHORITY OF GEO		(17,840)		\$(38,891.20)
OGLETHORPE POWER CORP.	20,998		\$45,775.64	
PCS NITROGEN	18,347		\$39,996.46	
PEOPLES GAS SYSTEM, INC.	13,060		\$28,470.80	
PILGRIMS PRIDE INC.	428		\$933.04	
SCANA ENERGY MARKETING, LLC	13,324		\$29,046.32	
SCANA ENERGY REGULATED DIVISIO		(1)		\$(2.18)
SCONA LLC	18,891		\$41,182.38	
SEQUENT ENERGY MANAGEMENT, L.P		(23,622)		\$(51,495.96)
SHELL ENERGY NORTH		(2,927)		\$(6,380.86)
SOUTHEAST UTILITIES, LLC		(183)		\$(398.94)
SOUTHERN COMPANY SERVICES, INC	27,094		\$59,064.92	
SOUTHSTAR ENERGY SERVICES LLC		(164)		\$(357.52)
SPOTLIGHT ENERGY, LLC	5,118		\$11,157.24	
STREAM GEORGIA GAS SPE, LLC		(2)		\$(4.36)
SUMMIT NATURAL RESOURCES BLACK	528		\$1,151.04	
SUPERIOR NATURAL GAS CORP.	29,124		\$63,490.32	
SYMMETRY ENERGY SOLUTIONS, LLC		(3,424)		\$(7,464.32)
TALLAHASSEE, CITY OF	246		\$536.28	
TEXICAN NATURAL GAS CO.	34,229		\$74,619.22	
TEXLA ENERGY MGMT. INC.	25,363		\$55,291.34	
THE ENERGY AUTHORITY, INC.		(6,294)		\$(13,720.92)
UNITED ENERGY TRADING		(1,206)		\$(2,629.08)
WESTROCK MWV	2,669		\$5,818.42	
<b>TOTAL CURRENT MONTH</b>	<b>215,755</b>	<b>(75,215)</b>	<b>\$470,345.90</b>	<b>\$(163,968.70)</b>
<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>

ADJUSTMENTS				
OBA C/O	DESTIN PIPELINE COMPANY	2,490		\$5,266.35
OBA C/O	DOMINION CAROLINA GAS	111,129		\$242,261.22
OBA C/O	ENABLE MIDSTREAM PARTNERS	99,310		\$216,495.80
OBA C/O	ETC TEXAS PIPELINE	10,473		\$22,831.14
OBA C/O	GULF SOUTH P/L COMPANY, L		(12,138)	\$(24,640.14)
OBA C/O	SABINE PIPE LINE LLC	16,131		\$32,745.93
OBA C/O	THIRD COAST MISSISSIPPI	1,301		\$2,836.18
Man. Adj.	Elba Express corr.		(29)	\$(50.75)
Man. Adj.	Texican offset	(34,229)		\$(74,619.22)

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH AUGUST 2020

Man. Adj.	Texla offset	(25,363)		(\$55,291.34)	
TOTAL ADJUSTMENTS		181,242	(12,167)	\$392,526.06	(\$24,690.89)
TOTAL		396,997	(87,382)	\$862,871.96	(\$188,659.59)
Net Position		309,615		\$674,212.37	

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH SEPTEMBER 2020

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
BP ENERGY COMPANY	5,018		\$9,734.92	
CAMP HILL, TOWN OF	180		\$349.20	
CMU		(1,494)		\$(2,898.36)
COLONIAL ENERGY, INC.		(15)		\$(29.10)
CONOCO PHILLIPS	2,948		\$5,719.12	
DOMINION ENERGY SOUTH CAROLINA	16,966		\$32,914.04	
EMERA ENERGY SERVICES INC.		(3,582)		\$(6,949.08)
EXELON GENERATION COMPANY		(91)		\$(176.54)
GAS SOUTH		(1,737)		\$(3,369.78)
HARTREE PARTNERS, LP	11		\$21.34	
HUNTSVILLE UTILITIES GAS SYSTE	2,632		\$5,106.08	
INFINITE ENERGY, INC.		(13,797)		\$(26,766.18)
INTERCONN		(1,981)		\$(3,843.14)
MANSFIELD POWER AND GAS, LLC		(21)		\$(40.74)
MORGAN STANLEY CAPITAL	47		\$91.18	
OGLETHORPE POWER CORP.	7,457		\$14,466.58	
PACIFIC SUMMIT ENERGY		(1)		\$(1.94)
PCS NITROGEN	5,937		\$11,517.78	
PEOPLES GAS SYSTEM, INC.	34,160		\$66,270.40	
PILGRIMS PRIDE INC.	391		\$758.54	
SCANA ENERGY MARKETING, LLC	27,528		\$53,404.32	
SCANA ENERGY REGULATED DIVISIO		(11)		\$(21.34)
SCONA LLC		(11,638)		\$(22,577.72)
SEQUENT ENERGY MANAGEMENT, L.P		(20,223)		\$(39,232.62)
SHELL ENERGY NORTH		(3,015)		\$(5,849.10)
SOUTHEAST UTILITIES, LLC		(83)		\$(161.02)
SOUTHERN COMPANY SERVICES, INC	15,984		\$31,008.96	
SOUTHSTAR ENERGY SERVICES LLC		(328)		\$(636.32)
STREAM GEORGIA GAS SPE, LLC		(22)		\$(42.68)
SUMMIT NATURAL RESOURCES BLACK		(2,957)		\$(5,736.58)
SYMMETRY ENERGY SOLUTIONS, LLC		(17,869)		\$(34,665.86)
TALLAHASSEE, CITY OF	29		\$56.26	
TEXICAN NATURAL GAS CO.		(10,550)		\$(20,467.00)
TEXLA ENERGY MGMT. INC.	89,238		\$173,121.72	
THE ENERGY AUTHORITY, INC.	2,251		\$4,366.94	
UNADILLA, CITY OF	59		\$114.46	
UNITED ENERGY TRADING		(736)		\$(1,427.84)
WASHINGTON PARISH, GAS UTILITY		(2)		\$(3.88)
WESTROCK MWV	5,856		\$11,360.64	
XOOM ENERGY GEORGIA LLC		(4)		\$(7.76)
<b>TOTAL CURRENT MONTH</b>	<b>216,692</b>	<b>(90,157)</b>	<b>\$420,382.48</b>	<b>\$(174,904.58)</b>

<b>PPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>
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ADJUSTMENTS				
OBA C/O	DESTIN PIPELINE COMPANY		(287)	\$(596.67)
OBA C/O	DOMINION CAROLINA GAS	82,622		\$160,286.68
OBA C/O	ENABLE MIDSTREAM PARTNERS	42,124		\$81,720.56
OBA C/O	ETC TEXAS PIPELINE	7,313		\$14,187.22
OBA C/O	GULF SOUTH P/L COMPANY, L	22,265		\$46,088.55

SOUTHERN NATURAL GAS COMPANY L.L.C.  
CASH-OUT REVENUE/COST  
FOR THE MONTH SEPTEMBER 2020

OBA C/O	SABINE PIPE LINE LLC	(589)		(\$1,219.23)
OBA C/O	SEACOAST GAS TRANSMISSION	(26,615)		(\$51,633.10)
OBA C/O	THIRD COAST MISSISSIPPI	(1,449)		(\$2,736.37)
Man. Adj.	Elba Express corr.	(24)		(\$53.04)
Man. Adj.	Interconn offset	1,981		\$3,843.14
Man. Adj.	Texican offset	10,550		\$20,467.00
TOTAL ADJUSTMENTS		154,324	(16,433)	\$302,283.01 (\$31,928.27)
TOTAL		371,016	(106,590)	\$722,665.49 (\$206,832.85)
Net Position		264,426		\$515,832.64