



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

November 15, 2018

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Annual Report on Operational Transactions
Docket No. RP19 -

Dear Ms. Bose:

Enclosed for electronic filing is the annual report reflecting the Operational Transactions of Southern Natural Gas Company, L.L.C. (“Southern”) made pursuant to Section 14 of the General Terms and Conditions (“GT&C”) of Southern’s FERC Gas Tariff, for the twelve-month period ending September 30, 2018.

Section 14.1(i) of the GT&C of Southern’s Tariff provides that Southern will make an annual filing on or before November 30th of each year indicating the source of the Operational Transactions, the date of the transactions, the volumes, the purchase or sale price, the costs and revenues from the Operational Transactions, the disposition of the associated costs and revenues and an explanation of the purpose of the Operational Transactions. The attached Appendix A and Appendix B provide this information.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission’s Regulations, Southern submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing the operational purchases and sales detail; and
3. Appendix B, containing support for the monthly cash out activity referenced in Appendix A

As required by Section 154.208 of the Commission’s Regulations, copies of this filing are being made available at Southern’s office in Birmingham, Alabama, and electronically mailed to Southern’s customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

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Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY

/s/ T. Brooks Henderson
T. Brooks Henderson
Director, Rates & Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 15th day of November, 2018.

/s/ T. Brooks Henderson

T. Brooks Henderson
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Appendix A

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
1	October 2017						
2		(34,854)	\$2.811	(\$97,964.20)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
3		473,066	\$2.801	\$1,324,838.03	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
4		1,200,000	\$3.002	\$3,602,520.00	E Dth Fuel Related	Castleton	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
5	Total October 2017	1,638,212	\$2.948	\$4,829,393.83			
6	November 2017						
7		(518,453)	\$2.902	(\$1,504,298.44)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
8		707,721	\$2.913	\$2,061,828.97	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
9		754,187	\$2.911	\$2,195,438.36	E Dth Fuel Related	Shell Energy NA	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
10	Total November 2017	943,455	\$2.918	\$2,752,968.89			
11	December 2017						
12		(712,282)	\$2.615	(\$1,862,849.50)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
13		273,020	\$2.821	\$770,301.41	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
14		(232,500)	(\$2.940)	\$683,550.00	Storage Inventory Management	BNP-Paribas	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
15		(425,000)	(\$2.850)	\$1,211,250.00	Storage Inventory Management	NJR	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
16		(292,337)	(\$3.040)	\$888,704.48	Storage Inventory Management	Wells Fargo	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
17	Total December 2017	(1,389,099)	(\$1.217)	\$1,690,956.39			
18	January 2018						
19		(1,139,079)	\$2.899	(\$3,302,399.48)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
20		436,364	\$3.422	\$1,493,379.78	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
21		(310,000)	\$3.150	(\$976,500.00)	Storage Inventory Management	DTE Energy	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
22		(527,000)	\$3.100	(\$1,633,700.00)	Storage Inventory Management	Macquarie	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
23		(200,000)	\$3.280	(\$656,000.00)	Storage Inventory Management	Mercuria	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
24		(489,986)	\$3.555	(\$1,741,900.23)	Storage Inventory Management	NJR	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
25		(155,000)	\$3.060	(\$474,300.00)	Storage Inventory Management	Shell NA	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
26	Total January 2018	(2,384,701)	\$3.058	(\$7,291,419.93)			
27	February 2018						
28		(491,403)	\$2.847	(\$1,399,070.21)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
29		290,004	\$2.800	\$811,927.07	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
30		(190,400)	\$2.940	(\$559,776.00)	Storage Inventory Management	Munich RE	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
31	Total February 2018	(391,799)	\$2.927	(\$1,146,919.14)			
32	March 2018						
33		(94,529)	\$2.737	(\$258,694.67)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
34		474,505	\$2.627	\$1,246,658.49	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
35	Total March 2018	379,976	\$2.600	\$987,963.82			
36	April 2018						
37		(173,183)	\$2.672	(\$462,812.71)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
38		392,414	\$2.738	\$1,074,343.47	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
39		705,000	\$2.623	\$1,848,933.00	Storage Inventory Management	DTE Energy	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
		500,000	\$2.870	\$1,435,000.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
40		595,000	\$2.530	\$1,505,350.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
41		440,000	\$2.656	\$1,168,640.00	Storage Inventory Management	Texla	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
42	Total April 2018	2,459,231	\$2.671	\$6,569,453.76			
43	May 2018						
44		(170,329)	\$2.779	(\$473,309.41)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
45		445,388	\$2.763	\$1,230,581.11	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
46		728,500	\$2.670	\$1,945,095.00	E Dth Fuel Related	DTE Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
47		1,309,750	\$2.616	\$3,426,306.00	E Dth Fuel Related	Eco-Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
48		580,000	\$2.584	\$1,498,720.00	E Dth Fuel Related	Munich	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
49		200,000	\$2.662	\$532,400.00	Storage Inventory Management	Shell	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
50		(60,000)	\$2.7833	(\$167,000.00)	Storage Inventory Management	Tenaska	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
51	Total May 2018	3,033,309	\$2.635	\$7,992,792.70			
52	June 2018						
53		(746,860)	\$2.832	(\$2,115,067.69)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
54		290,340	\$2.878	\$835,597.33	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
55		700,000	\$2.7560	\$1,929,200.00	E Dth Fuel Related	Macquarie	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
56		785,000	\$2.718	\$2,133,237.50	E Dth Fuel Related	NJR	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
57		(330,000)	\$2.8700	(\$947,100.00)	Storage Inventory Management	Centerpoint	The purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes under Section 14 of SNG's tariff
58	Total June 2018	698,480	\$2.628	\$1,835,867.14			
59	July 2018						
60		(275,310)	\$2.738	(\$753,880.98)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff

Southern Natural Gas Company, L.L.C.
Operational Purchases & Sales Detail

Line	Date of Transaction (Delivery Month)	Quantity (Purchased)/Sold (Dth)	Average Unit Price (\$/Dth)	(Cost)/Revenue	Disposition	Source/Counterparty	Explanation of Purpose
61		120,145	\$3.8432	\$461,740.84	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
62	Total July 2018	(155,165)	\$1.883	(\$292,140.14)			
63	August 2018						
64		(228,894)	\$2.860	(\$654,550.62)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
65		207,180	\$2.865	\$593,591.06	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
66		30,000	\$2.920	\$87,600.00	Operational Project	NJR	Sale of gas required for operational project
67		3,988	\$2.920	\$11,644.96	Fuel Related Sale	NJR	Sale to cover Elba Express fuel charge to SNG
68		1,012	\$2.920	\$2,955.04	Miscellaneous Sale	NJR	Sale to reverse out previous purchase done in error
69		(30,000)	\$2.980	(\$89,400.00)	Operational Project	Tenaska	Purchase of gas required for operational project
70	Total August 2018	(16,714)	\$2.881	(\$48,159.56)			
71	September 2018						
72		(285,728)	\$2.868	(\$819,480.51)	Cash Out Purchase	Various SNG Customers - See Appendix B	The purchase of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
73		264,815	\$2.898	\$767,467.38	Cash Out Sale	Various SNG Customers - See Appendix B	The sale of gas in order to resolve shipper imbalances under Section 14 of SNG's tariff
74		760,000	\$2.820	\$2,143,200.00	E Dth Fuel Related	Eco-Energy	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
		1,280,000	\$2.625	\$3,360,000.00	E Dth Fuel Related	Shell	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
75		1,390,000	\$2.911	\$4,046,290.00	E Dth Fuel Related	DTE	Gas that is retained and sold to cover the electric power cost of electric driven compressors under Section 35 of SNG's tariff
76	Total September 2018	3,409,087	\$2.786	\$9,497,476.87			

Appendix B

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH OCTOBER 2017

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(2,276)		\$(6,372.80)
BP ENERGY COMPANY	18,181		\$50,906.80	
CAMP HILL, TOWN OF	319		\$893.20	
CASTLETON COMMODITIES MERCHANT	10		\$28.00	
CIMA ENERGY, LTD.		(13)		\$(36.40)
CITADEL ENERGY MARKETING	356		\$996.80	
COLONIAL ENERGY, INC.		(2)		\$(5.60)
CONOCO PHILLIPS		(3,148)		\$(8,814.40)
CONSTELLATION ENERGY		(103)		\$(288.40)
DTE ENERGY TRADING, INC.	27		\$75.60	
ESERVICES, LLC	1,117		\$3,127.60	
INTERCONN	93,311		\$261,270.80	
JERA ENERGY AMERICA LLC	1,024		\$2,867.20	
JUST ENERGY SOLUTIONS		(20)		\$(56.00)
MANSFIELD POWER AND GAS, LLC		(26)		\$(72.80)
MOBIUS RISK GROUP, LLC		(176)		\$(492.80)
MORGAN STANLEY CAPITAL	92		\$257.60	
OCILLA, CITY OF	42		\$117.60	
PCS NITROGEN	34,694		\$97,143.20	
PEOPLES GAS SYSTEM, INC.	1,406		\$3,936.80	
PESCO		(1,028)		\$(2,878.40)
SCANA ENERGY MARKETING, INC.	136		\$380.80	
SCANA ENERGY REGULATED DIVISIO		(26)		\$(72.80)
SCE&G	22,303		\$62,448.40	
SCONA LLC	17,271		\$48,358.80	
SEGAS ASSOC	888		\$2,486.40	
SHELL ENERGY NORTH	18,153		\$50,828.40	
SHELLMAN, CITY OF		(18)		\$(50.40)
SOUTHEAST UTILITIES, LLC	580		\$1,624.00	
SOUTHERN COMPANY SERVICES, INC		(142,848)		\$(379,975.68)
SPOTLIGHT ENERGY, LLC		(1)		\$(2.80)
STREAM GEORGIA GAS SPE, LLC		(33)		\$(92.40)
TALLAHASSEE, CITY OF		(520)		\$(1,456.00)
TENASKA MKTG. VENTURES	2,236		\$6,260.80	
TEXICAN NATURAL GAS CO.	35,191		\$98,534.80	
TEXLA ENERGY MGMT. INC.		(4,679)		\$(13,101.20)
THE ENERGY AUTHORITY, INC.		(4,381)		\$(12,266.80)
WASHINGTON PARISH, GAS UTILITY	165		\$462.00	
TOTAL CURRENT MONTH	247,502	(159,298)	\$693,005.60	(\$426,035.68)
9/1/2017 AMERICAN MIDSTREAM (AL INTRASTATE)		(3,730)		\$(10,817.00)
9/1/2017 BP ENERGY	111		\$321.90	
9/1/2017 MGAG	150		\$435.00	
PPA TOTAL	261	(3,730)	\$756.90	(\$10,817.00)
ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (ALATENN)	6,062		\$16,973.60	
OBA C/O BRIDGELINE HOLDINGS	705		\$1,974.00	
OBA C/O DESTIN PIPELINE COMPANY	2,640		\$7,550.40	
OBA C/O DOMINION CAROLINA GAS	99,868		\$279,630.40	
OBA C/O ENABLE MIDSTREAM PARTNERS	2,996		\$8,388.80	
OBA C/O ETC FIELD SERVICES LLC		(3,597)		\$(10,071.60)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH OCTOBER 2017

OBA C/O	GULF SOUTH P/L COMPANY, L	979		\$2,780.36	
OBA C/O	HIGH POINT GAS TRANSMISSION	110,140		\$308,392.00	
OBA C/O	PENINSULA PIPELINE COMPANY		(2,989)		(\$8,369.20)
OBA C/O	SABINE PIPE LINE LLC	270		\$766.80	
OBA C/O	SEA ROBIN PIPELINE CO.	1,633		\$4,589.87	
OBA C/O	SEACOAST GAS TRANSMISSION		(9,527)		(\$26,675.60)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(1,661)		(\$4,650.80)
Man. Adj.	Conoco Phillips offset		3,100		\$8,680.00
Man. Adj.	Elba Express corr.	10		\$29.30	
Man. Adj.	Southern Company Services offset		142,848		\$379,975.68
TOTAL ADJUSTMENTS		225,303	128,174	\$631,075.53	\$338,888.48
TOTAL		473,066	(34,854)	\$1,324,838.03	(\$97,964.20)
Net Position		438,212		\$1,226,873.83	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH NOVEMBER 2017

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	6,260		\$18,154.00	
BP ENERGY COMPANY	55,321		\$160,430.90	
CAMP HILL, TOWN OF	633		\$1,835.70	
COLONIAL ENERGY, INC.		(2)		\$(5.80)
CONOCO PHILLIPS		(3,039)		\$(8,813.10)
CONSTELLATION ENERGY		(81)		\$(234.90)
DECATUR COUNTY, GEORGIA	1,508		\$4,373.20	
ECO - ENERGY		(2)		\$(5.80)
ESERVICES, LLC		(14,733)		\$(42,725.70)
GORDO WATER, GAS & SEWER BOARD	941		\$2,728.90	
HUNTSVILLE UTILITIES GAS SYSTE	1,527		\$4,428.30	
INFINITE ENERGY, INC.		(34,420)		\$(99,818.00)
INTERCONN	92,557		\$268,415.30	
JUST ENERGY SOLUTIONS		(22)		\$(63.80)
MANSFIELD POWER AND GAS, LLC		(16)		\$(46.40)
MORGAN STANLEY CAPITAL	142		\$411.80	
OCILLA, CITY OF		(64)		\$(185.60)
PCS NITROGEN		(8,670)		\$(25,143.00)
PEOPLES GAS SYSTEM, INC.		(1,016)		\$(2,946.40)
PIEDMONT WATER WORKS, GAS & SE	167		\$484.30	
SCANA ENERGY MARKETING, INC.	6,782		\$19,667.80	
SCANA ENERGY REGULATED DIVISIO		(24)		\$(69.60)
SCONA LLC	56,035		\$162,501.50	
SHELL ENERGY NORTH	21,361		\$61,946.90	
SHELLMAN, CITY OF		(9)		\$(26.10)
SOUTHEAST UTILITIES, LLC	247		\$716.30	
SOUTHERN COMPANY SERVICES, INC	130,503		\$378,458.70	
SOUTHSTAR ENERGY SERVICES LLC		(693)		\$(2,009.70)
STREAM GEORGIA GAS SPE, LLC		(37)		\$(107.30)
TALLAHASSEE, CITY OF		(356)		\$(1,032.40)
TENASKA MKTG. VENTURES	582		\$1,687.80	
TEXICAN NATURAL GAS CO.		(179,594)		\$(520,822.60)
TEXLA ENERGY MGMT. INC.	3,821		\$11,080.90	
THE ENERGY AUTHORITY, INC.		(653)		\$(1,893.70)
WILTON, TOWN OF	39		\$113.10	
TOTAL CURRENT MONTH	378,426	(243,431)	\$1,097,435.40	(\$705,949.90)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (ALATENN)	279,080		\$809,332.00	
OBA C/O BRIDGELINE HOLDINGS		(2,287)		\$(6,632.30)
OBA C/O DESTIN PIPELINE COMPANY		(95,691)		\$(278,460.81)
OBA C/O DOMINION CAROLINA GAS		(160,859)		\$(466,491.10)
OBA C/O ENABLE MIDSTREAM PARTNERS	112,882		\$327,357.80	
OBA C/O ETC FIELD SERVICES LLC	7,544		\$21,877.60	
OBA C/O GULF SOUTH P/L COMPANY, L	54,997		\$158,391.36	
OBA C/O HIGH POINT GAS TRANSMISSION	15,932		\$46,202.80	
OBA C/O PENINSULA PIPELINE COMPANY		(1,214)		\$(3,520.60)
OBA C/O SABINE PIPE LINE LLC	2,194		\$6,318.72	
OBA C/O SEA ROBIN PIPELINE CO.		(14,971)		\$(43,243.73)

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH NOVEMBER 2017

OBA C/O	SOUTHCROSS MISSISSIPPI P/L	8,347		\$34,789.45	
Man. Adj.	BP Energy offset	(55,321)		(\$160,430.90)	
Man. Adj.	Elba Express corr.	18		\$50.94	
Man. Adj.	Interconn offset	(92,557)		(\$268,415.30)	
Man. Adj.	Texla offset	(3,821)		(\$11,080.90)	
TOTAL ADJUSTMENTS		329,295	(275,022)	\$964,393.57	(\$798,348.54)
TOTAL		707,721	(518,453)	\$2,061,828.97	(\$1,504,298.44)
Net Position		189,268		\$557,530.53	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH DECEMBER 2017

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	2,983		\$8,262.91	
BP ENERGY COMPANY		(11,871)		\$(31,220.73)
CAMP HILL, TOWN OF	1,180		\$3,268.60	
CASTLETON COMMODITIES MERCHANT		(257)		\$(711.89)
CENTERPOINT ENERGY SERVICES		(51,596)		\$(135,697.48)
CITIGROUP ENERGY, INC.		(11)		\$(30.47)
CMU	1,125		\$3,116.25	
COLONIAL ENERGY, INC.		(6)		\$(16.62)
CONOCO PHILLIPS	4,174		\$11,561.98	
CONSTELLATION ENERGY		(158)		\$(437.66)
DECATUR COUNTY, GEORGIA	3,677		\$10,185.29	
DTE ENERGY TRADING, INC.		(833)		\$(2,307.41)
ESERVICES, LLC		(2,210)		\$(6,121.70)
HUNTSVILLE UTILITIES GAS SYSTE	2,355		\$6,523.35	
JUST ENERGY SOLUTIONS		(30)		\$(83.10)
MANSFIELD POWER AND GAS, LLC		(10)		\$(27.70)
MORGAN STANLEY CAPITAL	1,180		\$3,268.60	
NJR ENERGY SERVICES COMPANY	5,113		\$14,163.01	
OCILLA, CITY OF	215		\$595.55	
PCS NITROGEN		(14,105)		\$(37,096.15)
PEOPLES GAS SYSTEM, INC.	17,691		\$49,004.07	
RICHLAND, CITY OF	7		\$19.39	
SCANA ENERGY MARKETING, INC.		(1,353)		\$(3,747.81)
SCANA ENERGY REGULATED DIVISIO		(62)		\$(171.74)
SCONA LLC		(5,560)		\$(14,622.80)
SHELL ENERGY NORTH	11,411		\$31,608.47	
SHELLMAN, CITY OF	298		\$825.46	
SOUTHEAST UTILITIES, LLC		(364)		\$(1,008.28)
SOUTHERN COMPANY SERVICES, INC		(668,501)		\$(1,758,157.63)
SOUTHSTAR ENERGY SERVICES LLC		(2,207)		\$(6,113.39)
STREAM GEORGIA GAS SPE, LLC		(56)		\$(155.12)
SWN ENERGY SERVICES COMPANY		(1)		\$(2.77)
TALLAHASSEE, CITY OF		(65)		\$(180.05)
TENASKA MKTG. VENTURES		(11)		\$(30.47)
TEXICAN NATURAL GAS CO.		(267,902)		\$(684,547.96)
TEXLA ENERGY MGMT. INC.	2,014		\$5,578.78	
THE ENERGY AUTHORITY, INC.		(2,337)		\$(6,473.49)
WASHINGTON PARISH, GAS UTILITY	146		\$404.42	
WILTON, TOWN OF	156		\$432.12	
TOTAL CURRENT MONTH	53,725	(1,029,506)	\$148,818.25	\$(2,688,962.42)

11/1/2017 DESTIN PIPELINE COMPANY

\$1,913.82

PPA TOTAL	0	0	\$1,913.82	\$0.00
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ADJUSTMENTS

OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(14,877)		\$(41,209.29)
OBA C/O BRIDGELINE HOLDINGS	6,047		\$16,750.19	
OBA C/O DESTIN PIPELINE COMPANY		(5,231)		\$(14,699.11)
OBA C/O DOMINION CAROLINA GAS		(633,047)		\$(1,648,786.94)
OBA C/O ENABLE MIDSTREAM PARTNERS	121,017		\$335,217.09	
OBA C/O ENTERPRISE GAS PROCESSING	29,001		\$89,367.63	
OBA C/O ETC FIELD SERVICES LLC		(6,107)		\$(16,916.39)

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH DECEMBER 2017

OBA C/O	GULF SOUTH P/L COMPANY, L	37,321		\$104,498.80	
OBA C/O	HIGH POINT GAS TRANSMISSION	24,486		\$67,826.22	
OBA C/O	PENINSULA PIPELINE COMPANY		(5,083)		(\$12,866.89)
OBA C/O	SABINE PIPE LINE LLC		(366)		(\$1,024.80)
OBA C/O	SEA ROBIN PIPELINE CO.		(447)		(\$1,227.64)
OBA C/O	SEACOAST GAS TRANSMISSION		(7,824)		(\$21,672.48)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L	2,205		\$8,075.55	
Man. Adj.	Centerpoint Energy Services offset		51,596		\$135,697.48
Man. Adj.	CMU offset	(782)		(\$2,166.14)	
Man. Adj.	Southern Company Services offset		668,501		\$1,758,157.63
Man. Adj.	Southstar Energy Services offset		2,207		\$6,113.39
Man. Adj.	Texican offset		267,902		\$684,547.96
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	TOTAL ADJUSTMENTS	219,295	317,224	\$619,569.34	\$826,112.92
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	TOTAL	273,020	(712,282)	\$770,301.41	(\$1,862,849.50)
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	Net Position	(439,262)		(\$1,092,548.09)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JANUARY 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(1,999)		\$(6,836.58)
BASF - INTERTRADE	36		\$123.12	
BP ENERGY COMPANY	18,979		\$64,908.18	
CAMP HILL, TOWN OF	1,690		\$5,779.80	
CASTLETON COMMODITIES MERCHANT		(54)		\$(184.68)
CENTERPOINT ENERGY SERVICES		(14,178)		\$(37,997.04)
CITADEL ENERGY MARKETING		(24)		\$(82.08)
CITIGROUP ENERGY, INC.		(1)		\$(3.42)
COLONIAL ENERGY, INC.		(4)		\$(13.68)
CONOCO PHILLIPS		(4,608)		\$(15,759.36)
CONSTELLATION ENERGY		(110)		\$(376.20)
EDF TRADING NORTH AMERICA		(3)		\$(10.26)
ESERVICES, LLC		(7,702)		\$(20,641.36)
FORT GAINES, CITY OF	234		\$800.28	
HARTREE PARTNERS, LP		(775)		\$(2,650.50)
INTERCONN	18,918		\$64,699.56	
JUST ENERGY SOLUTIONS		(13)		\$(44.46)
MANSFIELD POWER AND GAS, LLC	78		\$266.76	
MORGAN STANLEY CAPITAL		(4,339)		\$(14,839.38)
OCILLA, CITY OF	66		\$225.72	
OGLETHORPE POWER CORP.	762		\$2,606.04	
PACIFIC SUMMIT ENERGY		(12)		\$(41.04)
PCS NITROGEN		(49,230)		\$(131,936.40)
PEOPLES GAS SYSTEM, INC.		(25,004)		\$(67,010.72)
PESCO		(83)		\$(283.86)
RICHLAND, CITY OF	243		\$831.06	
SCANA ENERGY REGULATED DIVISIO		(27)		\$(92.34)
SCONA LLC		(56,040)		\$(112,022.44)
SEQUENT ENERGY MANAGEMENT, L.P	25,143		\$85,989.06	
SHELL ENERGY NORTH	7,323		\$25,044.66	
SHELLMAN, CITY OF	162		\$554.04	
SOUTHEAST UTILITIES, LLC		(6,234)		\$(11,327.50)
SOUTHERN COMPANY SERVICES, INC		(525,420)		\$(1,408,125.60)
SOUTHSTAR ENERGY SERVICES LLC		(2,545)		\$(8,703.90)
STREAM GEORGIA GAS SPE, LLC		(36)		\$(123.12)
TALLAHASSEE, CITY OF	169		\$577.98	
TENASKA MKTG. VENTURES	529		\$1,809.18	
TEXICAN NATURAL GAS CO.		(17,100)		\$(45,828.00)
TEXLA ENERGY MGMT. INC.		(11,496)		\$(30,809.28)
THE ENERGY AUTHORITY, INC.	4,505		\$15,407.10	
WASHINGTON PARISH, GAS UTILITY	380		\$1,299.60	
TOTAL CURRENT MONTH	79,217	(727,037)	\$270,922.14	\$(1,915,743.20)
12/1/2017 SCANA ENERGY MARKETING	2,750		\$7,617.50	
PPA TOTAL	2,750	0	\$7,617.50	\$0.00
ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(15,818)		\$(54,097.56)
OBA C/O AMERICAN MIDSTREAM (ALATENN)	246,889		\$844,360.38	
OBA C/O BRIDGELINE HOLDINGS	1,494		\$5,109.48	
OBA C/O DESTIN PIPELINE COMPANY		(22,656)		\$(78,842.88)
OBA C/O DOMINION CAROLINA GAS		(350,196)		\$(1,128,423.54)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JANUARY 2018

OBA C/O	ENABLE GAS TRANSMISSION		(1,242)		(\$2,382.93)
OBA C/O	ENABLE MIDSTREAM PARTNERS	42,639		\$145,825.38	
OBA C/O	ETC FIELD SERVICES LLC		(9,503)		(\$32,500.26)
OBA C/O	GULF SOUTH P/L COMPANY, L	33,693		\$116,577.78	
OBA C/O	HIGH POINT GAS TRANSMISSION	35,911		\$122,815.62	
OBA C/O	PENINSULA PIPELINE COMPANY	3,110		\$11,053.30	
OBA C/O	SABINE PIPE LINE LLC	1,442		\$4,989.32	
OBA C/O	SEA ROBIN PIPELINE CO.	8,032		\$28,449.34	
OBA C/O	SEACOAST GAS TRANSMISSION		(8,884)		(\$30,383.28)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(56,964)		(\$161,979.98)
OBA C/O	TRANSCONTINENTAL GAS P/L		(31,398)		(\$86,658.48)
Man. Adj.	Elba Express corr.		(17)		(\$47.09)
Man. Adj.	Interconn offset	(18,813)		(\$64,340.46)	
Man. Adj.	Scona Imba offset with Interconn Storage		56,040		\$112,022.44
Man. Adj.	Texican offset		17,100		\$45,828.00
Man. Adj.	Texla offset		11,496		\$30,809.28
TOTAL ADJUSTMENTS		354,397	(412,042)	\$1,214,840.14	(\$1,386,656.28)
TOTAL		436,364	(1,139,079)	\$1,493,379.78	(\$3,302,399.48)
Net Position		(702,715)		(\$1,809,019.70)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH FEBRUARY 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	2,619		\$7,307.01	
CAMP HILL, TOWN OF	585		\$1,632.15	
CASTLETON COMMODITIES MERCHANT		(1)		\$(2.79)
CENTERPOINT ENERGY SERVICES		(38,206)		\$(95,515.00)
COLONIAL ENERGY, INC.		(9)		\$(25.11)
CONOCO PHILLIPS		(2,403)		\$(6,704.37)
CONSTELLATION ENERGY		(203)		\$(566.37)
ESERVICES, LLC	8,258		\$23,039.82	
FORT GAINES, CITY OF		(14)		\$(39.06)
HUNTSVILLE UTILITIES GAS SYSTE	6,848		\$19,105.92	
INFINITE ENERGY, INC.		(5,417)		\$(13,542.50)
INTERCONN		(122,718)		\$(306,795.00)
JUST ENERGY SOLUTIONS		(23)		\$(64.17)
MANSFIELD POWER AND GAS, LLC	3		\$8.37	
MUNICIPAL GAS AUTHORITY OF GEO	10,000		\$27,900.00	
OCILLA, CITY OF		(7)		\$(19.53)
OGLETHORPE POWER CORP.	355		\$990.45	
PACIFIC SUMMIT ENERGY	8		\$22.32	
PCS NITROGEN	38,123		\$106,363.17	
PEOPLES GAS SYSTEM, INC.		(16,513)		\$(41,282.50)
PESCO		(976)		\$(2,723.04)
SCANA ENERGY MARKETING, INC.	5,064		\$14,128.56	
SCANA ENERGY REGULATED DIVISIO		(117)		\$(326.43)
SCONA LLC		(479)		\$(1,336.41)
SEQUENT ENERGY MANAGEMENT, L.P	6,946		\$19,379.34	
SHELL ENERGY NORTH	64,189		\$179,087.31	
SHELLMAN, CITY OF		(119)		\$(332.01)
SOUTHEAST UTILITIES, LLC		(1,914)		\$(5,340.06)
SOUTHERN COMPANY SERVICES, INC		(9,219)		\$(23,047.50)
SOUTHSTAR ENERGY SERVICES LLC		(686)		\$(1,913.94)
STREAM GEORGIA GAS SPE, LLC		(57)		\$(159.03)
TALLAHASSEE, CITY OF		(416)		\$(1,160.64)
TEXICAN NATURAL GAS CO.	42,404		\$118,307.16	
TEXLA ENERGY MGMT. INC.		(11,704)		\$(29,260.00)
THE ENERGY AUTHORITY, INC.		(11,662)		\$(29,155.00)
WASHINGTON PARISH, GAS UTILITY		(399)		\$(1,113.21)
TOTAL CURRENT MONTH	185,402	(223,262)	\$517,271.58	(\$560,423.67)

4/1/2017-

12/1/2017 MGAG/DECATUR COUNTY, GA (113,600) (\$328,585.87)

PPA TOTAL	0	(113,600)	\$0.00	(\$328,585.87)
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ADJUSTMENTS

OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(3,331)		\$(9,293.49)
OBA C/O AMERICAN MIDSTREAM (ALATENN)	39,132		\$109,178.28	
OBA C/O BRIDGELINE HOLDINGS	6,258		\$17,459.82	
OBA C/O DESTIN PIPELINE COMPANY		(149,220)		\$(432,738.00)
OBA C/O DOMINION CAROLINA GAS		(98,757)		\$(275,532.03)
OBA C/O ENABLE MIDSTREAM PARTNERS		(7,000)		\$(19,530.00)
OBA C/O ETC FIELD SERVICES LLC		(5,990)		\$(16,712.10)
OBA C/O GULF SOUTH P/L COMPANY, L	61,805		\$177,380.35	

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH FEBRUARY 2018

OBA C/O	HIGH POINT GAS TRANSMISSION	15,599		\$43,521.21	
OBA C/O	PENINSULA PIPELINE COMPANY	615		\$1,715.85	
OBA C/O	SABINE PIPE LINE LLC		(1,015)		(\$2,913.05)
OBA C/O	SEA ROBIN PIPELINE CO.	23,463		\$63,223.40	
OBA C/O	TRANSCONTINENTAL GAS P/L		(23,650)		(\$89,397.00)
Man. Adj.	Elba Express corr.	134		\$483.74	
Man. Adj.	Interconn offset		122,718		\$306,795.00
Man. Adj.	Texican offset	(42,404)		(\$118,307.16)	
Man. Adj.	Texla offset		11,704		\$29,260.00
TOTAL ADJUSTMENTS		104,602	(154,541)	\$294,655.49	(\$510,060.67)
TOTAL		290,004	(491,403)	\$811,927.07	(\$1,399,070.21)
Net Position		(201,399)		(\$587,143.14)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MARCH 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(2,130)		\$(5,601.90)
BP ENERGY COMPANY	11,270		\$29,640.10	
CAMP HILL, TOWN OF	714		\$1,877.82	
CENTERPOINT ENERGY SERVICES	13,743		\$36,144.09	
CITIGROUP ENERGY, INC.	1		\$2.63	
COLONIAL ENERGY, INC.		(7)		\$(18.41)
CONOCO PHILLIPS	3,157		\$8,302.91	
CONSTELLATION ENERGY		(200)		\$(526.00)
ESERVICES, LLC	8,478		\$22,297.14	
HARTREE PARTNERS, LP	6		\$15.78	
HUNTSVILLE UTILITIES GAS SYSTE	3,029		\$7,966.27	
INFINITE ENERGY, INC.	83,590		\$219,841.70	
INTERCONN	65,802		\$173,059.26	
JUST ENERGY SOLUTIONS		(33)		\$(86.79)
MANSFIELD POWER AND GAS, LLC	9		\$23.67	
MERRILL LYNCH COMMODITIES		(1)		\$(2.63)
OCILLA, CITY OF		(1)		\$(2.63)
PCS NITROGEN	38,175		\$100,400.25	
PEOPLES GAS SYSTEM, INC.		(3,522)		\$(9,262.86)
SCANA ENERGY MARKETING, INC.	21,181		\$55,706.03	
SCANA ENERGY REGULATED DIVISIO		(53)		\$(139.39)
SCONA LLC		(82)		\$(215.66)
SEQUENT ENERGY MANAGEMENT, L.P		(1,493)		\$(3,926.59)
SHELL ENERGY NORTH	44,592		\$117,276.96	
SHELLMAN, CITY OF		(172)		\$(452.36)
SOUTHEAST UTILITIES, LLC		(284)		\$(746.92)
SOUTHERN COMPANY SERVICES, INC	34,349		\$90,337.87	
SOUTHSTAR ENERGY SERVICES LLC		(698)		\$(1,835.74)
STREAM GEORGIA GAS SPE, LLC		(163)		\$(428.69)
SUPERIOR NATURAL GAS CORP.		(8,526)		\$(22,423.38)
TALLAHASSEE, CITY OF		(1,067)		\$(2,806.21)
TENASKA MKTG. VENTURES	336		\$883.68	
TEXICAN NATURAL GAS CO.		(52,902)		\$(139,132.26)
TEXLA ENERGY MGMT. INC.		(25,167)		\$(66,189.21)
THE ENERGY AUTHORITY, INC.	1,675		\$4,405.25	
TOTAL CURRENT MONTH	330,107	(96,501)	\$868,181.41	(\$253,797.63)
1/1/2018 SEA ROBIN PIPELINE CO.		(10,999)		\$(38,958.46)
PPA TOTAL	0	(10,999)	\$0.00	(\$38,958.46)
ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)	15,401		\$40,504.63	
OBA C/O BRIDGELINE HOLDINGS	15,047		\$39,573.61	
OBA C/O DESTIN PIPELINE COMPANY	3,507		\$9,258.48	
OBA C/O DOMINION CAROLINA GAS	28,833		\$75,830.79	
OBA C/O ENABLE MIDSTREAM PARTNERS		(16,130)		\$(42,421.90)
OBA C/O ETC FIELD SERVICES LLC		(1,974)		\$(5,191.62)
OBA C/O GULF SOUTH P/L COMPANY, L	60,091		\$157,438.42	
OBA C/O HIGH POINT GAS TRANSMISSION	4,976		\$13,086.88	
OBA C/O PENINSULA PIPELINE COMPANY	2,521		\$6,630.23	
OBA C/O SABINE PIPE LINE LLC	812		\$2,127.44	
OBA C/O SEA ROBIN PIPELINE CO.	13,196		\$33,988.94	

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH MARCH 2018

OBA C/O	SEACOAST GAS TRANSMISSION		(16,596)		(\$43,647.48)
OBA C/O	TRANSCONTINENTAL GAS P/L		(5,231)		(\$13,809.84)
Man. Adj.	Elba Express corr.	14		\$37.66	
Man. Adj.	Texican offset		52,902		\$139,132.26
TOTAL ADJUSTMENTS		144,398	12,971	\$378,477.08	\$34,061.42
TOTAL		474,505	(94,529)	\$1,246,658.49	(\$258,694.67)
Net Position		379,976		\$987,963.82	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH APRIL 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	1,391		\$3,741.79	
BP ENERGY COMPANY	14,385		\$39,702.60	
CAMP HILL, TOWN OF	405		\$1,089.45	
CENTERPOINT ENERGY SERVICES		(10,642)		\$(28,626.98)
CMU	1,280		\$3,443.20	
COLONIAL ENERGY, INC.		(1)		\$(2.69)
CONOCO PHILLIPS		(458)		\$(1,232.02)
CONSTELLATION ENERGY		(56)		\$(150.64)
DTE ENERGY TRADING, INC.		(10,595)		\$(28,500.55)
ECO - ENERGY	2		\$5.38	
FORT GAINES, CITY OF		(113)		\$(303.97)
HUNTSVILLE UTILITIES GAS SYSTE	3,393		\$9,127.17	
INTERCONN	96,333		\$265,879.08	
J. ARON & CO.	2		\$5.38	
JUST ENERGY SOLUTIONS		(3)		\$(8.07)
MANSFIELD POWER AND GAS, LLC	14		\$37.66	
MID-ATLANTIC ENERGY, LLC		(591)		\$(1,589.79)
MORGAN STANLEY CAPITAL	482		\$1,296.58	
NJR ENERGY SERVICES COMPANY	6,845		\$18,892.20	
OCILLA, CITY OF		(223)		\$(599.87)
PCS NITROGEN		(51,035)		\$(137,284.15)
PEOPLES GAS SYSTEM, INC.	9,993		\$27,580.68	
PESCO		(1,194)		\$(3,211.86)
RICHLAND, CITY OF		(119)		\$(320.11)
SCANA ENERGY MARKETING, INC.		(13,579)		\$(36,527.51)
SCANA ENERGY REGULATED DIVISIO		(8)		\$(21.52)
SCONA LLC		(3,867)		\$(10,402.23)
SEQUENT ENERGY MANAGEMENT, L.P		(41,306)		\$(111,113.14)
SHELL ENERGY NORTH	90,105		\$248,689.80	
SHELLMAN, CITY OF		(274)		\$(737.06)
SOUTHEAST UTILITIES, LLC		(148)		\$(398.12)
SOUTHERN COMPANY SERVICES, INC	18,758		\$51,772.08	
SOUTHSTAR ENERGY SERVICES LLC		(219)		\$(589.11)
STREAM GEORGIA GAS SPE, LLC		(13)		\$(34.97)
SUPERIOR NATURAL GAS CORP.	28,759		\$79,374.84	
TALLAHASSEE, CITY OF		(2,416)		\$(6,499.04)
TENASKA MKTG. VENTURES		(65)		\$(174.85)
TEXICAN NATURAL GAS CO.		(46,369)		\$(124,732.61)
TEXLA ENERGY MGMT. INC.	15,588		\$43,022.88	
THE ENERGY AUTHORITY, INC.		(3,771)		\$(10,143.99)
WELLS FARGO COMMODITIES	20		\$53.80	

TOTAL CURRENT MONTH	287,755	(187,065)	\$793,714.57	\$(503,204.85)
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3/1/2018 DESTIN PIPELINE COMPANY	225		\$594.00	
PPA TOTAL	225	0	\$594.00	\$0.00

ADJUSTMENTS				
OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)		(1,726)	\$(4,642.94)
OBA C/O	DESTIN PIPELINE COMPANY		(417)	\$(1,113.39)
OBA C/O	DOMINION CAROLINA GAS		(28,681)	\$(77,151.89)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(3,308)	\$(8,898.52)

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH APRIL 2018

OBA C/O	ETC FIELD SERVICES LLC		(5,106)		(\$13,735.14)
OBA C/O	GULF SOUTH P/L COMPANY, L	1,760		\$4,699.20	
OBA C/O	HIGH POINT GAS TRANSMISSION	62,153		\$167,191.57	
OBA C/O	PENINSULA PIPELINE COMPANY	3,826		\$10,796.45	
OBA C/O	SABINE PIPE LINE LLC	262		\$699.54	
OBA C/O	SEA ROBIN PIPELINE CO.	31,634		\$83,978.78	
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(3,840)		(\$7,288.50)
OBA C/O	TRANSCONTINENTAL GAS P/L	4,799		\$12,669.36	
Man. Adj.	DTE Energy Trading offset		10,595		\$28,500.55
Man. Adj.	Elba Express corr.		(4)		(\$10.64)
Man. Adj.	Texican offset		46,369		\$124,732.61
TOTAL ADJUSTMENTS		104,434	13,882	\$280,034.90	\$40,392.14
TOTAL		392,414	(173,183)	\$1,074,343.47	(\$462,812.71)
Net Position		219,231		\$611,530.76	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH MAY 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(1,142)		\$(3,174.76)
BP ENERGY COMPANY	6,535		\$18,167.30	
CAMP HILL, TOWN OF	180		\$500.40	
CENTERPOINT ENERGY SERVICES		(1,461)		\$(4,061.58)
CONOCO PHILLIPS		(369)		\$(1,025.82)
CONSTELLATION NEWENERGY		(3,766)		\$(10,469.48)
ECO - ENERGY		(1)		\$(2.78)
FORT GAINES, CITY OF		(72)		\$(200.16)
HARTREE PARTNERS, LP		(1)		\$(2.78)
HUNTSVILLE UTILITIES GAS SYSTE	906		\$2,518.68	
INTERCONN		(15,273)		\$(42,458.94)
MANSFIELD POWER AND GAS, LLC		(2)		\$(5.56)
MERRILL LYNCH COMMODITIES		(12)		\$(33.36)
MORGAN STANLEY CAPITAL	239		\$664.42	
NJR ENERGY SERVICES COMPANY	3,179		\$8,837.62	
OCILLA, CITY OF	162		\$450.36	
OGLETHORPE POWER CORP.	37,404		\$103,983.12	
PCS NITROGEN	9,218		\$25,626.04	
PEOPLES GAS SYSTEM, INC.	1,837		\$5,106.86	
PESCO		(1,016)		\$(2,824.48)
RAINBOW ENERGY	3,585		\$9,966.30	
RICHLAND, CITY OF		(68)		\$(189.04)
SCANA ENERGY MARKETING, INC.	10,197		\$28,347.66	
SCANA ENERGY REGULATED DIVISIO		(3)		\$(8.34)
SCE&G	56,496		\$157,058.88	
SCONA LLC		(2,521)		\$(7,008.38)
SEQUENT ENERGY MANAGEMENT, L.P		(67,206)		\$(186,832.68)
SHELL ENERGY NORTH		(2,252)		\$(6,260.56)
SHELLMAN, CITY OF		(22)		\$(61.16)
SOUTHEAST UTILITIES, LLC		(36)		\$(100.08)
SOUTHERN COMPANY SERVICES, INC	141,794		\$394,187.32	
SOUTHSTAR ENERGY SERVICES LLC		(160)		\$(444.80)
STREAM GEORGIA GAS SPE, LLC		(3)		\$(8.34)
SUPERIOR NATURAL GAS CORP.	853		\$2,371.34	
TALLAHASSEE, CITY OF		(7,970)		\$(22,156.60)
TENASKA MKTG. VENTURES		(196)		\$(544.88)
TEXICAN NATURAL GAS CO.	52,755		\$146,658.90	
TEXLA ENERGY MGMT. INC.	11,479		\$31,911.62	
THE ENERGY AUTHORITY, INC.		(6,593)		\$(18,328.54)
WESTROCK MWV		(7,095)		\$(19,724.10)
TOTAL CURRENT MONTH	336,819	(117,240)	\$936,356.82	(\$325,927.20)

PPA TOTAL	0	0	\$0.00	\$0.00
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ADJUSTMENTS				
OBA C/O	DESTIN PIPELINE COMPANY	253	\$698.28	
OBA C/O	DOMINION CAROLINA GAS		(34,376)	\$(95,565.28)
OBA C/O	ENABLE MIDSTREAM PARTNERS	1,493	\$4,150.54	
OBA C/O	ETC FIELD SERVICES LLC		(2,513)	\$(6,986.14)
OBA C/O	GULF SOUTH P/L COMPANY, L	14,044	\$38,621.00	
OBA C/O	SABINE PIPE LINE LLC	792	\$2,178.00	

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH MAY 2018

OBA C/O	SEA ROBIN PIPELINE CO.	91,987		\$248,576.47	
OBA C/O	SEACOAST GAS TRANSMISSION		(13,581)		(\$37,755.18)
OBA C/O	SOUTHCROSS MISSISSIPPI PIPE		(55)		(\$152.90)
OBA C/O	TRANSCONTINENTAL GAS P/L		(2,555)		(\$6,898.50)
Man. Adj.	Elba Express corr.		(9)		(\$24.21)
TOTAL ADJUSTMENTS		108,569	(53,089)	\$294,224.29	(\$147,382.21)
TOTAL		445,388	(170,329)	\$1,230,581.11	(\$473,309.41)
Net Position		275,059		\$757,271.70	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JUNE 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	5,589		\$16,152.21	
BP ENERGY COMPANY		(19,935)		\$(56,216.70)
CAMP HILL, TOWN OF	131		\$378.59	
CENTERPOINT ENERGY SERVICES	40,215		\$116,221.35	
CONOCO PHILLIPS	7,786		\$22,501.54	
CONSTELLATION NEWENERGY		(18)		\$(52.02)
FORT GAINES, CITY OF	80		\$231.20	
GAS SOUTH		(60)		\$(173.40)
HUNTSVILLE UTILITIES GAS SYSTE		(325)		\$(939.25)
INFINITE ENERGY, INC.		(45,020)		\$(126,956.40)
INTERCONN	10,287		\$29,729.43	
MANSFIELD POWER AND GAS, LLC	10		\$28.90	
MORGAN STANLEY CAPITAL		(1,908)		\$(5,514.12)
OCILLA, CITY OF	127		\$367.03	
OGLETHORPE POWER CORP.		(22,910)		\$(64,606.20)
PCS NITROGEN	47,447		\$137,121.83	
PEOPLES GAS SYSTEM, INC.		(11,192)		\$(31,561.44)
PESCO		(2,385)		\$(6,892.65)
RAINBOW ENERGY	149		\$430.61	
RICHLAND, CITY OF	82		\$236.98	
SCANA ENERGY MARKETING, INC.	15,526		\$44,870.14	
SCANA ENERGY REGULATED DIVISIO		(3)		\$(8.67)
SCONA LLC		(2,873)		\$(8,302.97)
SEQUENT ENERGY MANAGEMENT, L.P	22,898		\$66,175.22	
SHELL ENERGY NORTH		(144)		\$(416.16)
SOUTHEAST UTILITIES, LLC	3		\$8.67	
SOUTHERN COMPANY SERVICES, INC		(501,555)		\$(1,414,385.10)
SOUTHSTAR ENERGY SERVICES LLC		(1,406)		\$(4,063.34)
STREAM GEORGIA GAS SPE, LLC		(3)		\$(8.67)
SUPERIOR NATURAL GAS CORP.		(4,007)		\$(11,580.23)
TALLAHASSEE, CITY OF		(1,505)		\$(4,349.45)
TENASKA MKTG. VENTURES	1,791		\$5,175.99	
TEXICAN NATURAL GAS CO.	80,667		\$233,127.63	
TEXLA ENERGY MGMT. INC.	14,001		\$40,462.89	
THE ENERGY AUTHORITY, INC.		(18,349)		\$(51,744.18)
WESTROCK MWV	7,618		\$22,016.02	
TOTAL CURRENT MONTH	254,407	(633,598)	\$735,236.23	\$(1,787,770.95)

4/1/2018 HUNTSVILLE UTILITIES GAS

28 \$75.32

PPA TOTAL

28 0 \$75.32 \$0.00

ADJUSTMENTS

OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(10)		\$(28.90)
OBA C/O DESTIN PIPELINE COMPANY		(223)		\$(615.48)
OBA C/O DOMINION CAROLINA GAS		(95,825)		\$(276,934.25)
OBA C/O ENABLE MIDSTREAM PARTNERS	16,343		\$47,231.27	
OBA C/O ETC FIELD SERVICES LLC	44,580		\$128,836.20	
OBA C/O GULF SOUTH P/L COMPANY, L	12,324		\$35,369.88	
OBA C/O SABINE PIPE LINE LLC		(34)		\$(97.58)
OBA C/O SEACOAST GAS TRANSMISSION		(13,164)		\$(38,043.96)
OBA C/O SEA ROBIN PIPELINE CO.	57,326		\$162,438.95	
OBA C/O SOUTHCROSS MISSISSIPPI PIPE		(3,999)		\$(11,557.11)

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH JUNE 2018

Man. Adj.	Elba Express corr.		(7)		(\$19.46)
Man. Adj.	Texla offset	(14,001)		\$(233,127.63)	
Man. Adj.	Texican offset	(80,667)		\$(40,462.89)	
TOTAL ADJUSTMENTS		35,905	(113,262)	\$100,285.78	(\$327,296.74)
TOTAL		290,340	(746,860)	\$835,597.33	(\$2,115,067.69)
Net Position		(456,520)		(\$1,279,470.36)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH JULY 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(6,543)		\$(17,731.53)
BP ENERGY COMPANY		(14,484)		\$(39,251.64)
CAMP HILL, TOWN OF	119		\$333.20	
CENTERPOINT ENERGY SERVICES	12,067		\$33,787.60	
CITIGROUP ENERGY, INC.		(5)		\$(14.00)
CONOCO PHILLIPS		(1,683)		\$(4,712.40)
CONSTELLATION NEWENERGY		(6)		\$(16.80)
FORT GAINES, CITY OF		(27)		\$(75.60)
GAS SOUTH		(27)		\$(75.60)
HARTREE PARTNERS, LP		(39)		\$(109.20)
HUNTSVILLE UTILITIES GAS SYSTE		(507)		\$(1,419.60)
INFINITE ENERGY, INC.	30,300		\$84,840.00	
MERCURIA ENERGY AMERICA	23		\$64.40	
MORGAN STANLEY CAPITAL		(8)		\$(22.40)
OCILLA, CITY OF	51		\$142.80	
OGLETHORPE POWER CORP.		(23,908)		\$(64,790.68)
PCS NITROGEN	4,156		\$11,636.80	
PEOPLES GAS SYSTEM, INC.	12,124		\$33,947.20	
PESCO		(1,161)		\$(3,250.80)
RICHLAND, CITY OF		(45)		\$(126.00)
SCANA ENERGY MARKETING, INC.	6,709		\$18,785.20	
SCE&G	5,622		\$15,741.60	
SCONA LLC	5,448		\$15,254.40	
SEQUENT ENERGY MANAGEMENT, L.P	15,449		\$43,257.20	
SHELL ENERGY NORTH		(21,854)		\$(59,224.34)
SHELLMAN, CITY OF		(22)		\$(61.60)
SOUTHEAST UTILITIES, LLC	130		\$364.00	
SOUTHERN COMPANY SERVICES, INC		(105,288)		\$(285,330.48)
STREAM GEORGIA GAS SPE, LLC		(1)		\$(2.80)
SUPERIOR NATURAL GAS CORP.		(4,208)		\$(11,782.40)
TENASKA MKTG. VENTURES		(2,541)		\$(7,114.80)
TEXICAN NATURAL GAS CO.		(7,515)		\$(20,365.65)
TEXLA ENERGY MGMT. INC.		(3,064)		\$(8,579.20)
THE ENERGY AUTHORITY, INC.	18,142		\$50,797.60	
WESTROCK MWV		(498)		\$(1,394.40)
TOTAL CURRENT MONTH	110,340	(193,434)	\$308,952.00	\$(525,451.92)

6/1/2018 DESTIN PIPELINE COMPANY \$(24.53)

PPA TOTAL	0	0	\$0.00	\$(24.53)
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ADJUSTMENTS

OBA C/O AMERICAN MIDSTREAM (AL INTRASTATE)		(67)		\$(187.60)
OBA C/O DESTIN PIPELINE COMPANY		(799)		\$(2,293.13)
OBA C/O DOMINION CAROLINA GAS		(75,349)		\$(210,977.20)
OBA C/O ENABLE MIDSTREAM PARTNERS		(794)		\$(2,223.20)
OBA C/O ETC FIELD SERVICES LLC	2,160		\$6,048.00	
OBA C/O GULF SOUTH P/L COMPANY, L	4,864		\$13,765.12	
OBA C/O PENINSULA PIPELINE COMPANY		(5,461)		\$(13,707.40)
OBA C/O SABINE PIPE LINE LLC		(95)		\$(268.85)
OBA C/O SEA ROBIN PIPELINE CO.	2,725		\$7,483.94	
OBA C/O SEACOAST GAS TRANSMISSION		(6,557)		\$(18,359.60)
OBA C/O TRANSCONTINENTAL GAS P/L	2		\$0.00	

SOUTHERN NATURAL GAS COMPANY L.L.C.
 CASH-OUT REVENUE/COST
 FOR THE MONTH JULY 2018

OBA C/O	TRUCKLINE GAS CO, LLC		(269)		(\$753.20)
Man. Adj.	Elba Express corr.	54		\$157.14	
Man. Adj.	Elba Express true-up refund/charge			\$125,334.64	
Man. Adj.	Texican offset		7,515		\$20,365.65
TOTAL ADJUSTMENTS		9,805	(81,876)	\$152,788.84	(\$228,404.53)
TOTAL		120,145	(275,310)	\$461,740.84	(\$753,880.98)
Net Position		(155,165)		(\$292,140.14)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH AUGUST 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY		(3,674)		\$(10,507.64)
BP ENERGY COMPANY	21,142		\$60,466.12	
CAMP HILL, TOWN OF	169		\$483.34	
CENTERPOINT ENERGY SERVICES		(16,367)		\$(46,809.62)
CONOCO PHILLIPS	4,409		\$12,609.74	
CONSTELLATION NEWENERGY		(3)		\$(8.58)
EXELON GENERATION COMPANY		(2)		\$(5.72)
FORT GAINES, CITY OF		(30)		\$(85.80)
GAS SOUTH		(11)		\$(31.46)
HARTREE PARTNERS, LP		(2,985)		\$(8,537.10)
HUNTSVILLE UTILITIES GAS SYSTE	1,208		\$3,454.88	
INFINITE ENERGY, INC.	68,700		\$196,482.00	
INTERCONN		(16,575)		\$(47,404.50)
JUST ENERGY SOLUTIONS	1		\$2.86	
LIVINGSTON UTILITIES BOARD	381		\$1,089.66	
MANSFIELD POWER AND GAS, LLC	1		\$2.86	
MERRILL LYNCH COMMODITIES		(418)		\$(1,195.48)
MITSUI & CO. ENERGY MARKETING		(1)		\$(2.86)
MORGAN STANLEY CAPITAL		(707)		\$(2,022.02)
NEXTERA ENERGY MARKETING		(7)		\$(20.02)
NJR ENERGY SERVICES COMPANY	1,096		\$3,134.56	
OCILLA, CITY OF		(734)		\$(2,099.24)
OGLETHORPE POWER CORP.		(59,431)		\$(169,972.66)
PCS NITROGEN	2,713		\$7,759.18	
PEOPLES GAS SYSTEM, INC.	6,788		\$19,413.68	
PESCO		(907)		\$(2,594.02)
RAINBOW ENERGY		(3)		\$(8.58)
RICHLAND, CITY OF		(46)		\$(131.56)
SCANA ENERGY MARKETING, INC.		(6,612)		\$(18,910.32)
SCE&G	16,723		\$47,827.78	
SCONA LLC		(2,670)		\$(7,636.20)
SEQUENT ENERGY MANAGEMENT, L.P	43,122		\$123,328.92	
SHELL ENERGY NORTH		(21,106)		\$(60,363.16)
SHELLMAN, CITY OF	68		\$194.48	
SOUTHEAST UTILITIES, LLC	312		\$892.32	
SOUTHERN COMPANY SERVICES, INC		(9,398)		\$(26,878.28)
SOUTHSTAR ENERGY SERVICES LLC		(14)		\$(40.04)
SPIRE MARKETING	1		\$2.86	
SUPERIOR NATURAL GAS CORP.		(3,059)		\$(8,748.74)
TENASKA MKTG. VENTURES		(2,454)		\$(7,018.44)
TEXICAN NATURAL GAS CO.	16,932		\$48,425.52	
TEXLA ENERGY MGMT. INC.		(5,107)		\$(14,606.02)
THE ENERGY AUTHORITY, INC.	3,820		\$10,925.20	
WELLS FARGO COMMODITIES		(861)		\$(2,462.46)
WESTROCK MWV	11,849		\$33,888.14	
TOTAL CURRENT MONTH	199,435	(153,182)	\$570,384.10	(\$438,100.52)
7/1/2018 DESTIN PIPELINE COMPANY			\$47.94	
6/1/2018 TRANSCONTINENTAL GAS P/L		(2)		
PPA TOTAL	0	(2)	\$47.94	\$0.00

ADJUSTMENTS

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH AUGUST 2018

OBA C/O	AMERICAN MIDSTREAM (AL INTRASTATE)		(288)		(\$823.68)
OBA C/O	DESTIN PIPELINE COMPANY		(1,610)		(\$4,524.10)
OBA C/O	DOMINION CAROLINA GAS		(51,875)		(\$148,362.50)
OBA C/O	ENABLE MIDSTREAM PARTNERS		(12,907)		(\$36,914.02)
OBA C/O	ETC TEXAS PIPELINE		(1,464)		(\$4,187.04)
OBA C/O	GULF SOUTH P/L COMPANY, L	13,704		\$39,193.44	
OBA C/O	HIGH POINT GAS TRANSMISSION	53,891		\$154,128.26	
OBA C/O	PENINSULA PIPELINE COMPANY	3,123		\$9,139.86	
OBA C/O	SABINE PIPE LINE LLC	452		\$1,292.72	
OBA C/O	SEA ROBIN PIPELINE CO.	747		\$2,126.78	
OBA C/O	SEACOAST GAS TRANSMISSION		(6,278)		(\$17,955.08)
OBA C/O	SOUTHCROSS MISSISSIPPI PIPE		(1,288)		(\$3,683.68)
OBA C/O	TRUCKLINE GAS CO, LLC	4,525		\$13,751.50	
Man. Adj.	Elba Express corr.	3		\$8.46	
Man. Adj.	Infinite offset	(68,700)		(\$196,482.00)	
TOTAL ADJUSTMENTS		7,745	(75,710)	\$23,159.02	(\$216,450.10)
TOTAL		207,180	(228,894)	\$593,591.06	(\$654,550.62)
Net Position		(21,714)		(\$60,959.56)	

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH SEPTEMBER 2018

SHIPPER NAME	CASHOUT SALES	CASHOUT PURCHASES	REVENUE	COST
ARP PRODUCTION COMPANY	2,080		\$6,032.00	
BP ENERGY COMPANY	29,675		\$86,057.50	
CAMP HILL, TOWN OF	159		\$461.10	
CENTERPOINT ENERGY SERVICES		(7,022)		\$(19,942.48)
CIMA ENERGY, LP	1		\$2.90	
CONOCO PHILLIPS	4,559		\$13,221.10	
CONSTELLATION NEWENERGY		(15)		\$(43.50)
ECO - ENERGY	10		\$29.00	
FORT GAINES, CITY OF	6		\$17.40	
GAS SOUTH		(49)		\$(142.10)
HARTREE PARTNERS, LP		(1)		\$(2.90)
HUNTSVILLE UTILITIES GAS SYSTE		(1,266)		\$(3,671.40)
INFINITE ENERGY, INC.	86,372		\$250,478.80	
LIVINGSTON UTILITIES BOARD	122		\$353.80	
MANSFIELD POWER AND GAS, LLC		(2)		\$(5.80)
MORGAN STANLEY CAPITAL		(11,316)		\$(27,071.28)
MUNICH RE TRADING LLC		(300)		\$(870.00)
OCILLA, CITY OF	186		\$539.40	
OGLETHORPE POWER CORP.	24,111		\$69,921.90	
PACIFIC SUMMIT ENERGY		(2)		\$(5.80)
PCS NITROGEN	13,191		\$38,253.90	
PEOPLES GAS SYSTEM, INC.	43,685		\$126,686.50	
PESCO		(1,327)		\$(3,848.30)
RICHLAND, CITY OF	3		\$8.70	
SCANA ENERGY MARKETING, INC.		(19,253)		\$(54,678.52)
SCANA ENERGY REGULATED DIVISIO		(2)		\$(5.80)
SCE&G		(43,250)		\$(122,830.00)
SCONA LLC		(1,559)		\$(4,521.10)
SEQUENT ENERGY MANAGEMENT, L.P		(15,351)		\$(43,596.84)
SHELL ENERGY NORTH		(15,480)		\$(43,963.20)
SHELLMAN, CITY OF	71		\$205.90	
SOUTHEAST UTILITIES, LLC		(99)		\$(287.10)
SOUTHERN COMPANY SERVICES, INC		(118,128)		\$(335,483.52)
SOUTHSTAR ENERGY SERVICES LLC		(372)		\$(1,078.80)
SPOTLIGHT ENERGY, LLC		(2,135)		\$(6,191.50)
STREAM GEORGIA GAS SPE, LLC		(4)		\$(11.60)
SUPERIOR NATURAL GAS CORP.		(4,269)		\$(12,380.10)
TALLAHASSEE, CITY OF		(154)		\$(446.60)
TENASKA MKTG. VENTURES		(608)		\$(1,763.20)
TEXICAN NATURAL GAS CO.		(64,845)		\$(184,159.80)
TEXLA ENERGY MGMT. INC.		(323)		\$(936.70)
THE ENERGY AUTHORITY, INC.	1,598		\$4,634.20	
UNADILLA, CITY OF	98		\$284.20	
WESTROCK MWV		(4,571)		\$(13,255.90)
TOTAL CURRENT MONTH	205,927	(311,703)	\$597,188.30	\$(881,193.84)
7/1/2018 ARP PRODUCTION COMPANY	511		\$1,430.80	
8/1/2018 DESTIN PIPELINE COMPANY				\$(96.60)
PPA TOTAL	511	0	\$1,430.80	\$(96.60)
ADJUSTMENTS				
OBA C/O AMERICAN MIDSTREAM (ALABAMA)		(20)		\$(58.00)

SOUTHERN NATURAL GAS COMPANY L.L.C.
CASH-OUT REVENUE/COST
FOR THE MONTH SEPTEMBER 2018

OBA C/O	BRIDGELINE HOLDINGS		(122)		(\$353.80)
OBA C/O	DESTIN PIPELINE COMPANY		(570)		(\$1,647.30)
OBA C/O	DOMINION CAROLINA GAS		(146,512)		(\$424,884.80)
OBA C/O	ENABLE MIDSTREAM PARTNERS	16,435		\$47,661.50	
OBA C/O	ETC TEXAS PIPELINE		(1,968)		(\$5,707.20)
OBA C/O	GULF SOUTH P/L COMPANY, L	14,948		\$42,900.76	
OBA C/O	HIGH POINT GAS TRANSMISSION	27,043		\$78,424.70	
OBA C/O	SEA ROBIN PIPELINE CO.		(598)		(\$1,684.09)
OBA C/O	SEACOAST GAS TRANSMISSION		(48,766)		(\$141,421.40)
OBA C/O	SOUTHCROSS MISSISSIPPI P/L		(1,692)		(\$4,906.80)
OBA C/O	TRANSCONTINENTAL GAS P/L	170		\$496.40	
Man. Adj.	Elba Express corr.	1		\$2.92	
Man. Adj.	Livingston offset	(122)		(\$353.80)	
Man. Adj.	SCE&G offset		43,250		\$122,830.00
Man. Adj.	Southern Company Services offset		118,128		\$335,483.52
Man. Adj.	Texican offset		64,845		\$184,159.80
Man. Adj.	Unadilla offset	(98)		(\$284.20)	
TOTAL ADJUSTMENTS		58,377	25,975	\$168,848.28	\$61,809.93
TOTAL		264,815	(285,728)	\$767,467.38	(\$819,480.51)
Net Position		(20,913)		(\$52,013.13)	