

SNG - Outage Impact Report Seven Day Forecast (updated 09/16/21)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/20)	Tuesday (9/21)	Wednesday (9/22)	Thursday (9/23)	Friday (9/24)	Saturday (9/25)	Sunday (9/26)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Bienville (segment 10)	160	100 (60)	100 (60)	100 (60)	100 (60)	100 (60)	100 (60)	100 (60)	Bienville compressor station: Station maintenance (6/7/2021 - 10/22/2021)
Onward (segment 30)	203	203	140 (63)	140 (63)	140 (63)	203	203	203	Onward compressor station: Station maintenance (9/21/2021 - 9/23/2021)
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
Tarrant (segment 130)	563	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	North Main loop line east of Tarrant compressor station: Un-scheduled pipeline maintenance (8/23/2021 - 10/15/2021)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	701	701	701	
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	115 (119)	115 (119)	115 (119)	115 (119)	115 (119)	115 (119)	115 (119)	Pickens compressor station: Station maintenance (9/13/2021 - 11/18/2021)
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	2,283	2,283	2,283	
Elmore (segment 460)	1,995	1860 (135)	1860 (135)	1860 (135)	1860 (135)	1860 (135)	1860 (135)	1860 (135)	Elmore compressor station: Unit maintenance (8/9/2021 - 9/30/2021)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	128	128	128	128	128	128	128	128	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/30 - 9/5)	Week 2 (9/6 - 9/12)	Week 3 (9/13 - 9/19)	Week 4 (9/20 - 9/26)	Week 5 (9/27 - 10/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Bienville (segment 10)	160					100 (60)	Bienville compressor station: Station maintenance (6/7/2021 - 10/22/2021)
Onward (segment 30)	203					203	
Duncanville Lateral (segment 90)	37					37	
Tarrant (segment 130)	563					513 (50)	North Main loop line east of Tarrant compressor station: Un-scheduled pipeline maintenance (8/23/2021 - 10/15/2021)
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	701					701	
Sesh (segment 380)	506					506	
Gwinville (segment 400)	234					115 (119)	Pickens compressor station: Station maintenance (9/13/2021 - 11/18/2021)
Enterprise (segment 430)	2,283					2,283	
York (segment 440)	2,283					2043 (240)	Gallion and Auburn compressor stations: Unit maintenance (10/1/2021 - 11/1/2021)
Elmore (segment 460)	1,995					1860 (135)	Elmore compressor station: Unit maintenance (8/9/2021 - 9/30/2021)
Ellerslie (segment 490)	1,547					1,547	
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
South Georgia (segment 650)	128					128	

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SNG - Outage Impact Report October 2021 (updated 09/16/21)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (10/4 - 10/10)	Week 2 (10/11 - 10/17)	Week 3 (10/18 - 10/24)	Week 4 (10/25 - 10/31)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Bienville (segment 10)	160	100 (60)	100 (60)	100 (60)	160	Bienville compressor station: Station maintenance (6/7/2021 - 10/22/2021)
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Tarrant (segment 130)	563	513 (50)	513 (50)	563	563	North Main loop line east of Tarrant compressor station: Un-scheduled pipeline maintenance (8/23/2021 - 10/15/2021)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	
Sesh (segment 380)	506	506	506	506	506	
Gwinville (segment 400)	234	115 (119)	0 (234)	115 (119)	115 (119)	Pickens compressor station: Station maintenance (9/13/2021 - 11/18/2021) Gwinville compressor station: unit maintenance (10/11/2021 - 10/29/2021) Rankin compressor station: Station maintenance (10/12/2021 - 10/15/2021)
Enterprise (segment 430)	2,283	2,283	2015 (268)	2015 (268)	2,283	Enterprise compressor station: Unit maintenance (10/11/2021 - 10/18/2021)
York (segment 440)	2,283	2043 (240)	2043 (240)	2043 (240)	2043 (240)	Gallion and Auburn compressor stations: Unit maintenance (10/1/2021 - 11/1/2021)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston North (segment 500)	798	798	798	798	698 (100)	Thomaston compressor station: Valve maintenance (M) (10/25/2021 - 10/28/2021)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	128	128	128	128	128	

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SNG - Outage Impact Report December 2021 (updated 09/16/21)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/29 - 12/5)	Week 2 (12/6 - 12/12)	Week 3 (12/13 - 12/19)	Week 4 (12/20 - 12/26)	Week 5 (12/27 - 1/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	144	144	144	144	144	144	

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