SNG - Outage Impact Report
Seven Day Forecast (updated 11/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/9)	Tuesday (11/10)	Wednesday (11/11)	Thursday (11/12)	Friday (11/13)	Saturday (11/14)	Sunday (11/15)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	**209**	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	36	36	36	
Dearmanville (segment 150)	**355**	355	355	355	355	355	355	355	
White Castle (segment 340)	**798**	**673 (125)**	**673 (125)**	**673 (125)**	**673 (125)**	**673 (125)**	**673 (125)**	**673 (125)**	Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-5 (10/14/2026 - 11/20/2026) Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-2 (11/4/2026 - 11/15/2026)
LA West Leg (segment 350)	**798**	**733 (65)**	**733 (65)**	**733 (65)**	**733 (65)**	**733 (65)**	**733 (65)**	**733 (65)**	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512215 (4/27/2026 - 11/15/2026)
Sesh (segment 380)	**507**	507	507	507	507	507	507	507	
Gwinville (segment 400)	**234**	234	234	234	234	234	234	234	
Bay Springs (segment 420)	**1,817**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-5216-1 (7/8/2025 - 3/31/2027)
Enterprise (segment 430)	**2,450**	**2195 (255)**	**2195 (255)**	**2195 (255)**	**2195 (255)**	**2195 (255)**	**2195 (255)**	**2195 (255)**	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (8/3/2026 - 11/15/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 3/31/2027)
York 'ZONE 1/2 BOUNDARY' (segment 440)	**2,449**	**2194 (255)**	**2194 (255)**	**2194 (255)**	**2194 (255)**	**2194 (255)**	**2194 (255)**	**2194 (255)**	York Compressor Station: Scheduled Unit Maintenance Proj-5230-1 (10/5/2026 - 11/15/2026)
Ellerslie (segment 490)	**1,663**	**1608 (55)**	**1608 (55)**	**1608 (55)**	**1608 (55)**	**1608 (55)**	**1608 (55)**	**1608 (55)**	Ellerslie Compressor Station: Scheduled Unit Maintenance Proj-5267-4 (11/9/2026 - 12/3/2026) Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-5 (11/2/2026 - 12/6/2026)
South Atlanta (segment 510)	**537**	537	537	537	537	537	537	537	
Thomaston East (segment 530)	**900**	900	900	900	900	900	900	900	
Ocmulgee (segment 530)	**801**	**721 (80)**	**721 (80)**	**721 (80)**	**721 (80)**	**721 (80)**	**721 (80)**	**721 (80)**	Ocmulgee Compressor Station: Unscheduled Unit Outage Proj-5277-4 (10/15/2026 - 11/15/2026)
East/South Wrens (segment 560)	**724**	**590 (134)**	**590 (134)**	**590 (134)**	**590 (134)**	**590 (134)**	724	724	Wrens Compressor Station: Scheduled Unit Maintenance Proj-5288-5 (11/9/2026 - 11/13/2026)
South Georgia (segment 650)	**143**	143	143	143	143	143	143	143	

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SNG - Outage Impact Report
November 2026 (updated 11/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	**209**			209	209	
Duncanville Lateral (segment 90)	**36**			36	36	
Dearmanville (segment 150)	**355**			355	355	
White Castle (segment 340)	**798**			**738 (60)**	**728 (70)**	Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-5 (10/14/2026 - 11/20/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-10 (11/23/2026 - 12/6/2026)
Sesh (segment 380)	**507**			507	507	
Gwinville (segment 400)	**234**			234	234	
Bay Springs (segment 420)	**1,817**			**1702 (115)**	**1702 (115)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (7/8/2025 - 3/31/2027)
Enterprise (segment 430)	**2,450**			**2400 (50)**	**2400 (50)**	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 3/31/2027)
Ellerslie (segment 490)	**1,663**			**1608 (55)**	**1608 (55)**	Ellerslie Compressor Station: Scheduled Unit Maintenance, Proj-5267-4 (11/9/2026 - 12/3/2026) Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-5 (11/2/2026 - 12/6/2026)
South Atlanta (segment 510)	**537**			537	537	
Thomaston East (segment 530)	**900**			900	900	
South Georgia (segment 650)	**143**			143	143	

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SNG - Outage Impact Report
December 2026 (updated 11/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	**209**	209	209	209	209	209	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	36	
Dearmanville (segment 150)	**355**	355	355	355	355	355	
White Castle (segment 340)	**798**	**728 (70)**	**733 (65)**	**738 (60)**	798	798	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-10 (11/23/2026 - 12/6/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-6 (12/14/2026 - 12/18/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-7 (12/7/2026 - 12/11/2026)
Sesh (segment 380)	**500**	500	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	234	
Bay Springs (segment 420)	**1,817**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (7/8/2025 - 3/31/2027)
Enterprise (segment 430)	**2,450**	**2400 (50)**	**2325 (125)**	**2400 (50)**	**2400 (50)**	**2400 (50)**	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-16 (12/7/2026 - 12/9/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 3/31/2027)
Ellerslie (segment 490)	**1,663**	**1608 (55)**	1,663	1,663	1,663	1,663	Ellerslie Compressor Station: Scheduled Unit Maintenance, Proj-5267-4 (11/9/2026 - 12/3/2026) Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-5 (11/2/2026 - 12/6/2026)
South Atlanta (segment 510)	**537**	537	537	537	537	537	
Thomaston East (segment 530)	**900**	900	900	900	900	900	
South Georgia (segment 650)	**143**	143	143	143	143	143	

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SNG - Outage Impact Report
January 2027 (updated 11/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (1/4 - 1/10)	Week 2 (1/11 - 1/17)	Week 3 (1/18 - 1/24)	Week 4 (1/25 - 1/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	**209**	209	209	209	209	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	
Dearmanville (segment 150)	**355**	355	355	355	355	
White Castle (segment 340)	**798**	798	798	798	798	
Sesh (segment 380)	**500**	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	
Bay Springs (segment 420)	**1,817**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (7/8/2025 - 3/31/2027)
Enterprise (segment 430)	**2,450**	**2400 (50)**	**2400 (50)**	**2400 (50)**	**2400 (50)**	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 3/31/2027)
Ellerslie (segment 490)	**1,663**	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	**537**	537	537	537	537	
Thomaston East (segment 530)	**900**	900	900	900	900	
South Georgia (segment 650)	**143**	143	143	143	143	

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SNG - Outage Impact Report
February 2027 (updated 11/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/1 - 2/7)	Week 2 (2/8 - 2/14)	Week 3 (2/15 - 2/21)	Week 4 (2/22 - 2/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	**209**	209	209	209	209	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	
Dearmanville (segment 150)	**355**	355	355	355	355	
White Castle (segment 340)	**798**	798	798	798	798	
Sesh (segment 380)	**500**	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	
Bay Springs (segment 420)	**1,817**	**1702 (115)**	**1702 (115)**	**1702 (115)**	**1702 (115)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (7/8/2025 - 3/31/2027)
Enterprise (segment 430)	**2,450**	**2400 (50)**	**2400 (50)**	**2400 (50)**	**2400 (50)**	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 3/31/2027)
Ellerslie (segment 490)	**1,663**	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	**537**	537	537	537	537	
Thomaston East (segment 530)	**900**	900	900	900	900	
South Georgia (segment 650)	**143**	143	143	143	143	

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