

SNG - Outage Impact Report September 2026 (updated 09/03/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6)	Week 2 (9/7 - 9/13)	Week 3 (9/14 - 9/20)	Week 4 (9/21 - 9/27)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203			203	203	
Duncanville Lateral (segment 90)	36			36	36	
Tarrant (segment 130)	563			518 (45)	518 (45)	North Main loop line east of Tarrant: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20917 (9/14/2026 - 9/20/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (9/10/2026 - 10/10/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-10 (7/20/2026 - 9/19/2026)
Dearmanville (segment 150)	346			346	346	
White Castle (segment 340)	760			735 (25)	760	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-7 (8/31/2026 - 9/20/2026)
Sesh (segment 380)	506			464 (42)	506	SESH: Scheduled Station Maintenance (M) (9/15/2026 - 9/16/2026) SESH: Scheduled Station Maintenance (M) (9/17/2026 - 9/18/2026)
Gwinville (segment 400)	234			234	154 (80)	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (9/21/2026 - 10/9/2026)
Bay Springs (segment 420)	1,675			1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306			2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-42847 (8/3/2026 - 10/31/2026)
Gallion (Segment 440)	2,300			2,300	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-10 (9/21/2026 - 10/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (9/21/2026 - 10/21/2026)
Ellerslie (segment 490)	1,547			1,547	1,547	
Thomaston West (segment 490)	1,535			1,535	1410 (125)	Thomaston Compressor Station: Scheduled Station Maintenance, Proj-5272 (9/21/2026 - 9/25/2026)
South Atlanta (segment 510)	522			522	522	
Thomaston East (segment 530)	849			849	849	
Ocmulgee (segment 530)	804			659 (145)	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-5277-6 (9/14/2026 - 9/20/2026)
Hall Gate (segment 560)	705			615 (90)	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-5283-3 (9/14/2026 - 9/15/2026)
South Georgia (segment 650)	127			127	127	

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Louisville East (segment 50)	520	330 (190)	520	520	520	520	Louisville Compressor Station: Scheduled Unit Maintenance, Proj-4132-10(LS) (9/28/2026 - 9/29/2026)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	518 (45)	518 (45)	538 (25)	538 (25)	548 (15)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (9/10/2026 - 10/10/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-12 (10/11/2026 - 10/19/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-9 (10/20/2026 - 10/30/2026)
Pell City Station (segment 140)	474	474	229 (245)	474	474	474	North Main loop line west of Dearmanville: Scheduled Pipeline Maintenance(remediation), Proj-4165(WB) (10/5/2026 - 10/11/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	355 (405)	760	700 (60)	700 (60)	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8 (10/19/2026 - 10/30/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8-9-10 (10/6/2026 - 10/8/2026)
Sesh (segment 380)	500	500	500	500	460 (40)	447 (53)	SESH: Scheduled Station Maintenance (M) (10/20/2026) SESH: Scheduled Station Maintenance (M) (10/21/2026 - 10/22/2026) SESH: Scheduled Station Maintenance (M) (10/23/2026) SESH: Scheduled Station Maintenance (M) (10/27/2026) SESH: Scheduled Station Maintenance (M) (10/28/2026) SESH: Scheduled Station Maintenance (M) (10/29/2026)
Gwinville (segment 400)	234	154 (80)	154 (80)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (9/21/2026 - 10/9/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1560 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2166 (140)	2166 (140)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-42847 (8/3/2026 - 10/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2,305	2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance, Proj-5230-1 (10/12/2026 - 11/1/2026)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-10 (9/21/2026 - 10/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (9/21/2026 - 10/21/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (10/26/2026 - 11/1/2026)
Elmore (segment 460)	2,010	2,010	1915 (95)	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251-12 (10/12/2026 - 10/18/2026) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (10/6/2026 - 10/8/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1,535	1,535	1,535	1520 (15)	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-1 (10/19/2026 - 10/25/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	804	804	804	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-5277-6 (9/28/2026 - 10/4/2026)
East/South Wrens (segment 560)	680	590 (90)	680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (10/19/2026 - 10/23/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (9/28/2026 - 10/2/2026)
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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