

SNG - Outage Impact Report August 2026 (updated 08/13/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203				203	
Duncanville Lateral (segment 90)	36				36	
Tarrant (segment 130)	563				538 (25)	North Main loop line east of Tarrant: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20917 (8/19/2026 - 8/30/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/25/2026)
Dearmanville (segment 150)	346				346	
White Castle (segment 340)	760				760	
Sesh (segment 380)	507				507	
Gwinville (segment 400)	234				234	
Bay Springs (segment 420)	1,675				1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306				2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 9/13/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-42847 (8/3/2026 - 10/31/2026)
Ellerslie (segment 490)	1,547				1317 (230)	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/28/2026)
South Atlanta (segment 510)	522				522	
Thomaston East (segment 530)	849				849	
South Georgia (segment 650)	127				127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Louisville East (segment 50)	520	330 (190)	520	520	520	520	Louisville Compressor Station: Scheduled Unit Maintenance, Proj-4132-10(LS) (9/28/2026 - 9/29/2026)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	548 (15)	548 (15)	518 (45)	518 (45)	518 (45)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-10-12 (9/21/2026 - 10/9/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (10/12/2026 - 10/30/2026)
Pell City Station (segment 140)	474	474	229 (245)	474	474	474	North Main loop line west of Dearmanville: Scheduled Pipeline Maintenance(remediation), Proj-4165(WB) (10/5/2026 - 10/11/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1560 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2166 (140)	2166 (140)	2166 (140)	2166 (140)	2166 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-42847 (8/3/2026 - 10/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2,305	2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance, Proj-5230-1 (10/12/2026 - 11/1/2026)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-10 (9/21/2026 - 10/21/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (10/26/2026 - 11/1/2026)
Elmore (segment 460)	2,010	2,010	1915 (95)	2,010	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (10/6/2026 - 10/8/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	659 (190)	849	849	849	849	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-5277-6 (9/28/2026 - 10/4/2026)
East/South Wrens (segment 560)	680	590 (90)	680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (10/19/2026 - 10/23/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (9/28/2026 - 10/2/2026)
South Georgia (segment 650)	127	127	127	127	127	127	
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		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
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