

SNG - Outage Impact Report Seven Day Forecast (updated 07/30/26)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (8/3)	Tuesday (8/4)	Wednesday (8/5)	Thursday (8/6)	Friday (8/7)	Saturday (8/8)	Sunday (8/9)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (M) (7/10/2026 - 8/9/2026)
Tarrant (segment 130)	563	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation) Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-14 (7/13/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-3 (6/8/2026 - 8/9/2026)
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (8/3/2026 - 9/13/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	Wrens Compressor Station: Scheduled Unit Maintenance Proj-5288-4 (6/15/2026 - 8/9/2026)
Cypress-Brunswick (Segment 600)	456	336 (120)	336 (120)	336 (120)	336 (120)	336 (120)	336 (120)	336 (120)	Brookman Compressor Station: Unscheduled Unit Outage Proj-5512-1 (7/29/2026 - 8/9/2026) Hilliard Compressor Station: Unscheduled Unit Outage Proj-5512-1 (7/28/2026 - 8/30/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203		203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	
Tarrant (segment 130)	563		438 (125)	543 (20)	543 (20)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-14 (7/13/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	760		685 (75)	685 (75)	760	Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-5 (8/10/2026 - 8/23/2026)
Sesh (segment 380)	507		507	507	507	
Gwinville (segment 400)	234		234	234	234	
Bay Springs (segment 420)	1,675		1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306		2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 9/13/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,547		1,547	1,547	1317 (230)	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/28/2026)
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
East/South Wrens (segment 560)	680		680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (8/17/2026 - 8/20/2026)
Cypress-Brunswick (Segment 600)	456		381 (75)	381 (75)	381 (75)	Hilliard Compressor Station: Unscheduled Unit OUtage, Proj-5512-1 (7/28/2026 - 8/30/2026)
South Georgia (segment 650)	127		127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6)	Week 2 (9/7 - 9/13)	Week 3 (9/14 - 9/20)	Week 4 (9/21 - 9/27)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Tarrant (segment 130)	563	543 (20)	543 (20)	543 (20)	548 (15)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-10-12 (9/14/2026 - 10/9/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	735 (25)	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-9 (9/21/2026 - 9/27/2026)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	154 (80)	154 (80)	154 (80)	154 (80)	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (8/31/2026 - 9/23/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2166 (140)	2166 (140)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 9/13/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2010 (295)	2,305	2,305	York Compressor Station: Scheduled Station Maintenance, Proj-5230 (9/7/2026 - 9/8/2026)
Gallion (Segment 440)	2,300	2,300	2145 (155)	2145 (155)	2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (9/7/2026 - 9/27/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (9/7/2026 - 9/18/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
East/South Wrens (segment 560)	680	680	585 (95)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-4 (9/8/2026 - 9/11/2026)
South Georgia (segment 650)	127	127	127	127	127	

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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