

SNG - Outage Impact Report Seven Day Forecast (updated 07/09/26)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (7/13)	Tuesday (7/14)	Wednesday (7/15)	Thursday (7/16)	Friday (7/17)	Saturday (7/18)	Sunday (7/19)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (M) (7/10/2026 - 8/18/2026)
Tarrant (segment 130)	563	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	438 (125)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation) Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-14 (7/13/2026 - 8/14/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	685 (75)	Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-3 (6/8/2026 - 7/26/2026) White Castle Compressor Station: Scheduled Unit Maintenance Proj-5010-8 (7/6/2026 - 7/26/2026)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522215 (7/6/2026 - 8/23/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
York "ZONE 1/2 BOUNDARY" (segment 440)	2,305	2,305	2,305	2,305	2,305	2135 (170)	2135 (170)	2135 (170)	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance Proj-SNG-36214 (7/17/2026 - 7/24/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-2 (5/27/2026 - 7/19/2026) Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-5 (4/27/2026 - 7/19/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	Wrens Compressor Station: Scheduled Unit Maintenance Proj-5288-4 (6/15/2026 - 7/26/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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SNG - Outage Impact Report July 2026 (updated 07/09/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/29 - 7/5)	Week 2 (7/6 - 7/12)	Week 3 (7/13 - 7/19)	Week 4 (7/20 - 7/26)	Week 5 (7/27 - 8/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203				203	203	
Duncanville Lateral (segment 90)	36				36	36	
Helena Regulator (segment 120)	21				18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/18/2026)
Tarrant (segment 130)	563				438 (125)	438 (125)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-14 (7/13/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346				346	346	
White Castle (segment 340)	760				685 (75)	760	Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-3 (6/8/2026 - 7/26/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8 (7/6/2026 - 7/26/2026)
Sesh (segment 380)	506				506	506	
Gwinville (segment 400)	234				234	234	
Bay Springs (segment 420)	1,675				1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306				2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (7/6/2026 - 8/23/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305				2135 (170)	2,305	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (7/17/2026 - 7/24/2026)
Ellerslie (segment 490)	1,547				1,547	1,547	
South Atlanta (segment 510)	522				522	522	
Thomaston East (segment 530)	849				849	849	
East/South Wrens (segment 560)	680				585 (95)	590 (90)	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-4 (6/15/2026 - 7/26/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (7/27/2026 - 7/31/2026)
South Georgia (segment 650)	127				127	127	
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SNG - Outage Impact Report August 2026 (updated 07/09/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	21	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/18/2026)
Tarrant (segment 130)	563	438 (125)	438 (125)	543 (20)	543 (20)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-14 (7/13/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2166 (140)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (7/6/2026 - 8/23/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/18/2026 - 8/20/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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SNG - Outage Impact Report September 2026 (updated 07/09/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6)	Week 2 (9/7 - 9/13)	Week 3 (9/14 - 9/20)	Week 4 (9/21 - 9/27)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Tarrant (segment 130)	563	543 (20)	543 (20)	543 (20)	548 (15)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-10-12 (9/14/2026 - 10/9/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9 (7/20/2026 - 9/18/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	154 (80)	154 (80)	154 (80)	154 (80)	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (8/31/2026 - 9/23/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2166 (140)	2166 (140)	2166 (140)	2166 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Gallion (Segment 440)	2,300	2255 (45)	2145 (155)	2145 (155)	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (8/31/2026 - 9/16/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (9/7/2026 - 9/18/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
East/South Wrens (segment 560)	680	625 (55)	585 (95)	680	680	Wrens Compressor Station: Scheduled Station Maintenance, Proj-5288-1-2-3 (9/1/2026 - 9/2/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-4 (9/8/2026 - 9/11/2026)
South Georgia (segment 650)	127	127	127	127	127	
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SNG - Outage Impact Report
October 2026 (updated 07/09/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-**Restrictions to In-Path transportation services may be necessary.**
-**Restrictions to Interruptible and Out of Path transportation services may be necessary.**
-**No anticipated impact to transportation services.**

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	-No anticipated impact to transportation services.
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	548 (15)	518 (45)	518 (45)	518 (45)	518 (45)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-10-12 (9/14/2026 - 10/9/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (10/5/2026 - 10/30/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1560 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2166 (140)	2166 (140)	2166 (140)	2166 (140)	2166 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2,305	2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (10/12/2026 - 11/1/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	680	680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (10/19/2026 - 10/23/2026)
South Georgia (segment 650)	127	127	127	127	127	127	

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