

**SNG - Outage Impact Report
Seven Day Forecast (updated 05/28/26)**

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (6/1)	Tuesday (6/2)	Wednesday (6/3)	Thursday (6/4)	Friday (6/5)	Saturday (6/6)	Sunday (6/7)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (M) (5/26/2026 - 7/4/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	760	760	
Sesh (segment 380)	507	482 (25)	507	507	507	507	507	507	SESH: Scheduled Maintenance (M) (6/1/2026)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-52212 (3/16/2026 - 6/28/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2280 (25)	2280 (25)	2280 (25)	2280 (25)	2280 (25)	2,305	2,305	South Main 4th loop line east of Gallion: Scheduled Pipeline Maintenance(valve replacement) Proj-SNG-5498 (5/29/2026 - 6/5/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	1350 (185)	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-2 (5/27/2026 - 6/26/2026) Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-5 (4/27/2026 - 6/7/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/20/2026 - 6/19/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report
June 2026 (updated 05/28/26)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/1 - 6/7)	(6/8 - 6/14)	(6/15 - 6/21)	(6/22 - 6/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203		203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	
Helena Regulator (segment 120)	21		18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/26/2026 - 7/4/2026)
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	760		760	760	760	
Sesh (segment 380)	507		507	507	507	
Gwinville (segment 400)	234		234	234	234	
Bay Springs (segment 420)	1,675		1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306		2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 6/28/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305		2235 (70)	2235 (70)	2,305	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (6/12/2026 - 6/21/2026)
Auburn (segment 460)	1,953		1848 (105)	1848 (105)	1,953	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (6/8/2026 - 6/19/2026)
Ellerslie (segment 490)	1,547		1,547	1,547	1,547	
Thomaston West (segment 490)	1,535		1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-2 (5/27/2026 - 6/26/2026)
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
Hall Gate (segment 560)	705		635 (70)	635 (70)	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/20/2026 - 6/19/2026)
East/South Wrens (segment 560)	680		590 (90)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (6/8/2026 - 6/10/2026)
South Georgia (segment 650)	127		127	127	127	

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SNG - Outage Impact Report
July 2026 (updated 05/28/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(6/29 - 7/5)	(7/6 - 7/12)	(7/13 - 7/19)	(7/20 - 7/26)	(7/27 - 8/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/26/2026 - 7/4/2026) Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	563	438 (125)	438 (125)	438 (125)	438 (125)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-52215 (6/29/2026 - 8/2/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report August 2026 (updated 05/28/26)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	438 (125)	438 (125)	543 (20)	543 (20)	North Main loop line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9-14 (8/3/2026 - 9/27/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/18/2026 - 8/20/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report September 2026 (updated 05/28/26)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6)	Week 2 (9/7 - 9/13)	Week 3 (9/14 - 9/20)	Week 4 (9/21 - 9/27)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Tarrant (segment 130)	563	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-7-8-9-14 (8/3/2026 - 9/27/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	154 (80)	154 (80)	154 (80)	154 (80)	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (8/31/2026 - 9/23/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2145 (155)	2145 (155)	2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (9/7/2026 - 9/27/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (9/7/2026 - 9/18/2026)
Selma (segment 460)	2,293	2,293	2,293	1973 (320)	2,293	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (9/14/2026 - 9/20/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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