

**SNG - Outage Impact Report**  
**Seven Day Forecast (updated 05/14/26)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/18)	Tuesday (5/19)	Wednesday (5/20)	Thursday (5/21)	Friday (5/22)	Saturday (5/23)	Sunday (5/24)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Louisville East (segment 50)	520	520	150 (370)	150 (370)	520	520	520	520	Louisville Compressor Station: Scheduled Station Maintenance Proj-4132 (5/19/2026 - 5/20/2026)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	82 (18)	82 (18)	82 (18)	82 (18)	100	100	100	Bessemer Calera Line north of Helena Regulator: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (4/1/2026 - 5/21/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	760	760	
Sesh (segment 380)	506	448 (58)	448 (58)	448 (58)	448 (58)	448 (58)	483 (23)	506	SESH: Scheduled Maintenance (M) (5/18/2026 - 5/22/2026) SESH: Scheduled Maintenance (M) (5/23/2026)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522212 (3/16/2026 - 6/28/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2,305	2,305	2080 (225)	2080 (225)	2080 (225)	2,305	York Compressor Station: Scheduled Unit Maintenance Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-5236-8 (4/27/2026 - 5/28/2026)
Selma (segment 460)	2,293	2003 (290)	2003 (290)	2003 (290)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance Proj-52453 (5/18/2026 - 5/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance Proj-52301 (12/22/2025 - 5/31/2026)
Ellerslie (segment 490)	1,547	1402 (145)	1402 (145)	1402 (145)	1402 (145)	1,547	1,547	1,547	Ellerslie Compressor Station: Scheduled Unit Maintenance Proj-52678-9 (5/18/2026 - 5/21/2026)
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-5 (4/27/2026 - 5/31/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/20/2026 - 6/7/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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**SNG - Outage Impact Report**  
**May 2026 (updated 05/14/26)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/4 - 5/10)	(5/11 - 5/17)	(5/18 - 5/24)	(5/25 - 5/31)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203				203	
Duncanville Lateral (segment 90)	36				36	
Helena Regulator (segment 120)	21				18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026)
Dearmanville (segment 150)	346				346	
White Castle (segment 340)	760				760	
Sesh (segment 380)	506				506	
Gwinville (segment 400)	234				234	
Bay Springs (segment 420)	1,675				1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306				2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 6/28/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305				2280 (25)	South Main 4th loop line east of Gallion: Scheduled Pipeline Maintenance(valve replacement), Proj-SNG-5498 (5/29/2026 - 6/2/2026)
Gallion (Segment 440)	2,300				2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-8 (4/27/2026 - 5/28/2026)
Selma (segment 460)	2,293				2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (12/22/2025 - 5/31/2026)
Ellerslie (segment 490)	1,547				1,547	
Thomaston West (segment 490)	1,535				1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-5 (4/27/2026 - 5/31/2026)
South Atlanta (segment 510)	522				522	
Thomaston East (segment 530)	849				849	
Hall Gate (segment 560)	705				635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/20/2026 - 6/7/2026)
South Georgia (segment 650)	127				127	

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**SNG - Outage Impact Report**  
**June 2026 (updated 05/14/26)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/1 - 6/7)	(6/8 - 6/14)	(6/15 - 6/21)	(6/22 - 6/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 6/28/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2280 (25)	2235 (70)	2235 (70)	2,305	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (6/12/2026 - 6/21/2026) South Main 4th loop line east of Gallion: Scheduled Pipeline Maintenance(valve replacement), Proj-SNG-5498 (5/29/2026 - 6/2/2026)
Auburn (segment 460)	1,953	1,953	1848 (105)	1848 (105)	1793 (160)	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (6/13/2026 - 6/21/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(1) (6/22/2026 - 6/28/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52722 (6/1/2026 - 7/5/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/20/2026 - 6/7/2026)
East/South Wrens (segment 560)	680	680	590 (90)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (6/8/2026 - 6/10/2026)
South Georgia (segment 650)	127	127	127	127	127	

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**SNG - Outage Impact Report**  
**July 2026 (updated 05/14/26)**

-Restrictions to Primary In-Path transportation services may be necessary.  
-Restrictions to In-Path transportation services may be necessary.  
-Restrictions to Interruptible and Out of Path transportation services may be necessary.  
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(6/29 - 7/5)	(7/6 - 7/12)	(7/13 - 7/19)	(7/20 - 7/26)	(7/27 - 8/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026) Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	563	438 (125)	438 (125)	438 (125)	438 (125)	North Main line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (6/29/2026 - 8/2/2026)
Auburn (segment 460)	1,953	1808 (145)	1,953	1,953	1,953	1,953	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(2) (6/29/2026 - 7/3/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1,535	1,535	1,535	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52722 (6/1/2026 - 7/5/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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<b>SNG - Outage Impact Report</b> August 2026 (updated 05/14/26)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	438 (125)	438 (125)	543 (20)	543 (20)	North Main line east of Providence: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20462/SNG-21973 (7/6/2026 - 8/14/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/18/2026 - 8/20/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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