

SNG - Outage Impact Report Seven Day Forecast (updated 04/02/26)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (4/6)	Tuesday (4/7)	Wednesday (4/8)	Thursday (4/9)	Friday (4/10)	Saturday (4/11)	Sunday (4/12)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (4/1/2026 - 4/15/2026)
Tarrant (segment 130)	563	543 (20)	543 (20)	543 (20)	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415212 (3/9/2026 - 4/19/2026)
Dearmanville (segment 150)	346	201 (145)	201 (145)	171 (175)	171 (175)	171 (175)	171 (175)	171 (175)	Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT) Proj-SNG-15344 (4/8/2026 - 4/17/2026) Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT) Proj-SNG-15344(HS) (3/30/2026 - 4/17/2026)
White Castle (segment 340)	750	750	750	750	750	750	750	750	
LA West Leg (segment 350)	720	655 (65)	655 (65)	720	720	720	720	720	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512216 (3/9/2026 - 4/7/2026)
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	200 (34)	200 (34)	200 (34)	200 (34)	200 (34)	200 (34)	200 (34)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-52112 (4/6/2026 - 4/19/2026)
Bay Springs (segment 420)	1,677	1597 (80)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522212 (3/16/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-8-9-10 (4/6/2026 - 4/9/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52301 (12/22/2025 - 5/31/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-52775 (4/6/2026 - 5/24/2026)
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/6/2026 - 5/10/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Holy Trinity (segment 655)	127	100 (27)	100 (27)	100 (27)	100 (27)	100 (27)	100 (27)	100 (27)	Holy Trinity Compressor Station: Scheduled Unit Maintenance Proj-58051-2 (3/23/2026 - 4/17/2026)

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SNG - Outage Impact Report April 2026 (updated 04/02/26)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand DB)	Week 1 (3/30 - 4/5)	Week 2 (4/6 - 4/12)	Week 3 (4/13 - 4/19)	Week 4 (4/20 - 4/26)	Week 5 (4/27 - 5/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand DB							
Onward (segment 30)	203			203	203	203	
Duncanville Lateral (segment 90)	36			36	36	36	
Bessemer Calera (segment 120)	100			82 (18)	100	100	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (4/1/2026 - 4/15/2026)
Helena Regulator (segment 120)	21			21	21	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/1/2026 - 6/26/2026)
Tarrant (segment 130)	563			543 (20)	563	563	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (3/9/2026 - 4/19/2026)
Dearamville (segment 150)	346			171 (175)	346	346	Dearamville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344 (4/8/2026 - 4/17/2026) Dearamville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344(HS) (3/30/2026 - 4/17/2026)
White Castle (segment 340)	750			750	750	750	
Sesh (segment 380)	507			447 (60)	507	507	SESH: Scheduled Maintenance (M) (4/16/2026 - 4/17/2026)
Gwinville (segment 400)	234			200 (34)	200 (34)	200 (34)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/20/2026 - 5/3/2026) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/6/2026 - 4/19/2026)
Bay Springs (segment 420)	1,677			1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306			2191 (115)	2181 (125)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-14-15 (4/20/2026 - 4/23/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (4/17/2026 - 4/26/2026)
York (segment 440)	2,305			2,305	2010 (295)	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/24/2026)
Gallion (Segment 440)	2,300			2,300	1965 (335)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (4/27/2026 - 5/1/2026)
Selma (segment 460)	2,293			2128 (165)	1973 (320)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/22/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (12/22/2025 - 5/31/2026)
Elmore (segment 460)	2,010			2,010	1755 (255)	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/21/2026)
Auburn (segment 460)	1,953			1,953	1693 (260)	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/20/2026)
Ellerslie (segment 490)	1,547			1,547	1,547	1,547	
South Atlanta (segment 510)	522			522	522	522	
Thomaston East (segment 530)	849			849	849	849	
Ocmulgee (segment 530)	804			659 (145)	659 (145)	659 (145)	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-52775 (4/6/2026 - 5/24/2026)
Hall Gate (segment 560)	705			635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
East/South Wrens (segment 560)	680			680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52881-2-3 (4/20/2026 - 4/21/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (4/21/2026 - 4/22/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (4/23/2026 - 4/24/2026)
South Georgia (segment 650)	127			127	127	127	
Holy Trinity (segment 655)	127			100 (27)	127	127	Holy Trinity Compressor Station: Scheduled Unit Maintenance, Proj-58051-2 (3/23/2026 - 4/17/2026)

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SNG - Outage Impact Report May 2026 (updated 04/02/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (5/4 - 5/10)	Week 2 (5/11 - 5/17)	Week 3 (5/18 - 5/24)	Week 4 (5/25 - 5/31)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	407 (93)	451 (49)	448 (52)	500	SESH: Scheduled Maintenance (M) (5/11/2026) SESH: Scheduled Maintenance (M) (5/12/2026) SESH: Scheduled Maintenance (M) (5/17/2026) SESH: Scheduled Maintenance (M) (5/18/2026 - 5/22/2026) SESH: Scheduled Maintenance (M) (5/23/2026) SESH: Scheduled Maintenance (M) (5/4/2026) SESH: Scheduled Maintenance (M) (5/5/2026) SESH: Scheduled Maintenance (M) (5/6/2026)
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2,306	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York (segment 440)	2,305	2,305	2,305	2080 (225)	2235 (70)	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (5/25/2026 - 5/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300	2210 (90)	2210 (90)	2255 (45)	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52368 (5/11/2026 - 5/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(1) (5/4/2026 - 5/6/2026) South Main line west of Selma: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(2) (5/7/2026 - 5/12/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2003 (290)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (5/18/2026 - 5/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (12/22/2025 - 5/31/2026)
Elmore (segment 460)	2,010	1915 (95)	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/14/2026 - 5/16/2026) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (5/4/2026 - 5/8/2026)
Auburn (segment 460)	1,953	1,953	1698 (255)	1738 (215)	1848 (105)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (5/11/2026 - 5/13/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(1) (5/18/2026 - 5/22/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (5/23/2026 - 5/29/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1402 (145)	1,547	Ellerslie Compressor Station: Scheduled Unit Maintenance , Proj-52678-9 (5/18/2026 - 5/21/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	659 (145)	659 (145)	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-52775 (4/6/2026 - 5/24/2026)
Hall Gate (segment 560)	705	635 (70)	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
June 2026 (updated 04/02/26)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/1 - 6/7)	Week 2 (6/8 - 6/14)	Week 3 (6/15 - 6/21)	Week 4 (6/22 - 6/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
Auburn (segment 460)	1,953	1793 (160)	1793 (160)	1,953	1,953	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(1) (6/1/2026 - 6/9/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(2) (6/10/2026 - 6/14/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/29 - 7/5)	Week 2 (7/6 - 7/12)	Week 3 (7/13 - 7/19)	Week 4 (7/20 - 7/26)	Week 5 (7/27 - 8/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/1/2026 - 8/15/2026)
Tarrant (segment 130)	563	563	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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