

SNG - Outage Impact Report
Seven Day Forecast (updated 03/26/26)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/30)	Tuesday (3/31)	Wednesday (4/1)	Thursday (4/2)	Friday (4/3)	Saturday (4/4)	Sunday (4/5)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	100	100	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (4/1/2026 - 4/15/2026)
Tarrant (segment 130)	539 / 563	519 (20)	519 (20)	543 (20)	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415212 (3/9/2026 - 4/19/2026)
Dearmanville (segment 150)	355 / 346	210 (145)	210 (145)	201 (145)	201 (145)	201 (145)	201 (145)	201 (145)	Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT) Proj-SNG-15344(HS) (3/30/2026 - 4/17/2026)
White Castle (segment 340)	798 / 750	798	798	750	750	750	750	750	
LA West Leg (segment 350)	798 / 720	733 (65)	733 (65)	655 (65)	720	720	720	720	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512216 (3/9/2026 - 4/1/2026)
Sesh (segment 380)	506 / 500	506	506	500	500	500	500	500	
Gwinville (segment 400)	234	0 (234)	234	234	234	234	234	234	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211 (3/30/2026)
Gwinville East (segment 410)	1,655	1507 (148)	1,655	1,655	1,655	1,655	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211 (3/30/2026)
Bay Springs (segment 420)	1,887 / 1,677	1647 (240)	1647 (240)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (4/1/2026 - 10/31/2026) Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450 / 2,306	2400 (50)	2400 (50)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-52212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance Proj-52212 (4/1/2026 - 5/8/2026)
Selma (segment 460)	2,435 / 2,293	2335 (100)	2335 (100)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52301 (4/1/2026 - 5/31/2026) Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 3/31/2026)
Ellerslie (segment 490)	1,663 / 1,547	1513 (150)	1513 (150)	1397 (150)	1397 (150)	1397 (150)	1397 (150)	1397 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 4/5/2026)
South Atlanta (segment 510)	537 / 522	537	537	522	522	522	522	522	
Thomaston East (segment 530)	900 / 849	900	900	849	849	849	849	849	
South Georgia (segment 650)	143 / 127	143	143	127	127	127	127	127	
Holy Trinity (segment 655)	143 / 127	116 (27)	116 (27)	100 (27)	100 (27)	100 (27)	100 (27)	100 (27)	Holy Trinity Compressor Station: Scheduled Unit Maintenance Proj-58051-2 (3/23/2026 - 4/17/2026)

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SNG - Outage Impact Report April 2026 (updated 03/26/26)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Intersectable and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(3/30 - 4/5)	(4/6 - 4/12)	(4/13 - 4/19)	(4/20 - 4/26)	(4/27 - 5/3)	
		Est Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203		203	203	203	203	
Louisville East (segment 50)	520		36	36	36	190 (330)	Louisville Compressor Station: Scheduled Unit Maintenance, Proj-4132LS (4/27/2026 - 5/1/2026)
Duncanville Lateral (segment 90)	36		36	36	36	36	
Bessemer Calera (segment 120)	100		82 (18)	82 (18)	100	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (4/1/2026 - 4/15/2026) Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Tarrant (segment 130)	563		543 (20)	543 (20)	563	563	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (3/9/2026 - 4/19/2026)
Dearmanville (segment 150)	346		171 (175)	171 (175)	346	346	Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344 (4/8/2026 - 4/17/2026) Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344(HS) (3/30/2026 - 4/17/2026)
White Castle (segment 340)	750		750	750	750	750	
Sesh (segment 380)	500		500	500	500	500	
Gwinville (segment 400)	234		200 (34)	200 (34)	200 (34)	200 (34)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/20/2026 - 5/3/2026) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/6/2026 - 4/19/2026)
Bay Springs (segment 420)	1,677		1597 (80)	1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306		2236 (70)	2191 (115)	2181 (125)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-14-15 (4/20/2026 - 4/23/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-8-9-10 (4/6/2026 - 4/9/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (4/17/2026 - 4/26/2026)
York (segment 440)	2,305		2,305	2,305	2010 (295)	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/24/2026)
Gallion (Segment 440)	2,300		2,300	2,300	1965 (335)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (4/27/2026 - 5/1/2026)
Selma (segment 460)	2,293		2128 (165)	2128 (165)	1973 (320)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/22/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (4/1/2026 - 5/31/2026)
Elmore (segment 460)	2,010		2,010	2,010	1755 (255)	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/21/2026)
Auburn (segment 460)	1,953		1,953	1,953	1693 (260)	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/20/2026)
Ellerslie (segment 490)	1,547		1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522		522	522	522	522	
Thomaston East (segment 530)	849		849	849	849	849	
Hall Gate (segment 560)	705		635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
East/South Wrens (segment 560)	680		680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52881-2-3 (4/20/2026 - 4/21/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (4/21/2026 - 4/22/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (4/23/2026 - 4/24/2026)
South Georgia (segment 650)	127		127	127	127	127	
Holy Trinity (segment 655)	127		100 (27)	100 (27)	127	127	Holy Trinity Compressor Station: Scheduled Unit Maintenance, Proj-58051-2 (3/23/2026 - 4/17/2026)

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SNG - Outage Impact Report May 2026 (updated 03/26/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/4 - 5/10)	(5/11 - 5/17)	(5/18 - 5/24)	(5/25 - 5/31)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Bessemer Calera (segment 120)	100	86 (14)	86 (14)	86 (14)	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2,306	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York (segment 440)	2,305	2,305	2,305	2080 (225)	2235 (70)	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (5/25/2026 - 5/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300	2210 (90)	2210 (90)	2255 (45)	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52368 (5/11/2026 - 5/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(1) (5/4/2026 - 5/6/2026) South Main line west of Selma: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(2) (5/7/2026 - 5/12/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2003 (290)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (5/18/2026 - 5/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (4/1/2026 - 5/31/2026)
Elmore (segment 460)	2,010	1915 (95)	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/14/2026 - 5/16/2026) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (5/4/2026 - 5/8/2026)
Auburn (segment 460)	1,953	1,953	1698 (255)	1738 (215)	1848 (105)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (5/11/2026 - 5/13/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(1) (5/18/2026 - 5/22/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (5/23/2026 - 5/29/2026)
Eilerslie (segment 490)	1,547	1,547	1,547	1402 (145)	1,547	Eilerslie Compressor Station: Scheduled Unit Maintenance , Proj-52678-9 (5/18/2026 - 5/21/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
June 2026 (updated 03/26/26)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/1 - 6/7)	(6/8 - 6/14)	(6/15 - 6/21)	(6/22 - 6/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Bessemer Calera (segment 120)	100	86 (14)	86 (14)	86 (14)	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
Auburn (segment 460)	1,953	1793 (160)	1793 (160)	1,953	1,953	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(1) (6/1/2026 - 6/9/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(2) (6/10/2026 - 6/14/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/29 - 7/5)	Week 2 (7/6 - 7/12)	Week 3 (7/13 - 7/19)	Week 4 (7/20 - 7/26)	Week 5 (7/27 - 8/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	86 (14)	86 (14)	86 (14)	86 (14)	86 (14)	Bessemer Calera loop line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (7/1/2026 - 8/15/2026)
Tarrant (segment 130)	563	563	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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