

SNG - Outage Impact Report
Seven Day Forecast (updated 02/12/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (2/16)	Tuesday (2/17)	Wednesday (2/18)	Thursday (2/19)	Friday (2/20)	Saturday (2/21)	Sunday (2/22)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
McConnells (segment 110)	642	607 (35)	607 (35)	607 (35)	607 (35)	607 (35)	607 (35)	607 (35)	2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation) Proj-SNG-41508 (1/2/2026 - 2/22/2026)
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 3/15/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 3/29/2026)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52721 (2/5/2026 - 2/22/2026)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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SNG - Outage Impact Report
February 2026 (updated 02/12/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/2 - 2/8)	(2/9 - 2/15)	(2/16 - 2/22)	(2/23 - 3/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209				209	
Duncanville Lateral (segment 90)	36				36	
Dearmanville (segment 150)	355				355	
White Castle (segment 340)	798				798	
Sesh (segment 380)	507				507	
Gwinville (segment 400)	234				234	
Bay Springs (segment 420)	1,887				1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450				2,450	
Selma (segment 460)	2,435				2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 3/15/2026)
Ellerslie (segment 490)	1,663				1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 3/29/2026)
South Atlanta (segment 510)	537				537	
Thomaston East (segment 530)	900				900	
South Georgia (segment 650)	143				143	

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SNG - Outage Impact Report
March 2026 (updated 02/12/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/2 - 3/8)	Week 2 (3/9 - 3/15)	Week 3 (3/16 - 3/22)	Week 4 (3/23 - 3/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	798	798	733 (65)	733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance, Proj-512216 (3/16/2026 - 3/29/2026)
Sesh (segment 380)	500	434 (66)	500	500	500	SESH: Scheduled Maintenance (M) (3/4/2026 - 3/6/2026) SESH: Scheduled Maintenance (M) (3/7/2026)
Gwinville (segment 400)	234	190 (44)	190 (44)	234	234	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52111-3 (3/2/2026 - 3/15/2026)
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2275 (175)	2360 (90)	2400 (50)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (3/9/2026 - 3/12/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (3/9/2026 - 3/19/2026)
York (segment 440)	2,449	2,449	2,449	2354 (95)	2354 (95)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026)
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2120 (315)	2,435	Selma Compressor Station: Scheduled Station Maintenance, Proj-52451-2-3 (3/16/2026 - 3/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 3/15/2026)
Elmore (segment 460)	2,155	2,155	2,155	2,155	2070 (85)	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-52519 (3/23/2026 - 3/29/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 3/29/2026)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report April 2026 (updated 02/12/26)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/30 - 4/5)	Week 2 (4/6 - 4/12)	Week 3 (4/13 - 4/19)	Week 4 (4/20 - 4/26)	Week 5 (4/27 - 5/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	82 (18)	82 (18)	82 (18)	100	100	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-9169(PT) (4/1/2026 - 4/15/2026)
Tarrant (segment 130)	563	563	563	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (4/13/2026 - 5/17/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	200 (34)	200 (34)	200 (34)	200 (34)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/20/2026 - 5/3/2026) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/6/2026 - 4/19/2026)
Gwinville East (segment 410)	1,655	1337 (318)	1,655	1,655	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211 (3/30/2026)
Bay Springs (segment 420)	1,677	1437 (240)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2,306	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 4/19/2026)
York (segment 440)	2,305	2210 (95)	2215 (90)	2235 (70)	2010 (295)	2,305	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (4/13/2026 - 4/23/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2026 - 4/12/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/24/2026)
Gallion (Segment 440)	2,300	2,300	2,300	2255 (45)	1965 (335)	2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52368 (4/13/2026 - 4/26/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026)
Selma (segment 460)	2,293	2,293	2,293	2,293	1973 (320)	2,293	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/22/2026)
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/21/2026)
Auburn (segment 460)	1,953	1,953	1,953	1,953	1693 (260)	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/20/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	1,547	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (4/15/2026 - 4/17/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	680	680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52881-2-3 (4/20/2026 - 4/21/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (4/21/2026 - 4/22/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (4/23/2026 - 4/24/2026)
South Georgia (segment 650)	127	127	127	127	127	127	

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May 2026 (updated 02/12/26)

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 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/4 - 5/10)	(5/11 - 5/17)	(5/18 - 5/24)	(5/25 - 5/31)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Tarrant (segment 130)	563	543 (20)	543 (20)	563	563	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (4/13/2026 - 5/17/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York (segment 440)	2,305	2,305	2,305	2080 (225)	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300	2255 (45)	2,300	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026)
Selma (segment 460)	2,293	2,293	2,293	2003 (290)	2,293	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (5/18/2026 - 5/20/2026)
Elmore (segment 460)	2,010	2,010	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (5/14/2026 - 5/16/2026)
Auburn (segment 460)	1,953	1,953	1698 (255)	1,953	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (5/11/2026 - 5/13/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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