

SNG - Outage Impact Report Seven Day Forecast (updated 12/18/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (12/22)	Tuesday (12/23)	Wednesday (12/24)	Thursday (12/25)	Friday (12/26)	Saturday (12/27)	Sunday (12/28)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 1/18/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 1/11/2026)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Hall Gate (segment 560)	700	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52831 (12/4/2025 - 1/11/2026)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (12/29)	Tuesday (12/30)	Wednesday (12/31)	Thursday (1/1)	Friday (1/2)	Saturday (1/3)	Sunday (1/4)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 1/18/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 1/11/2026)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Hall Gate (segment 560)	700	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52831 (12/4/2025 - 1/11/2026)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
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									-Restrictions to In-Path transportation services may be necessary.
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									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (1/5)	Tuesday (1/6)	Wednesday (1/7)	Thursday (1/8)	Friday (1/9)	Saturday (1/10)	Sunday (1/11)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 1/18/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 1/11/2026)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Hall Gate (segment 560)	700	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	650 (50)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52831 (12/4/2025 - 1/11/2026)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
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SNG - Outage Impact Report January 2026 (updated 12/18/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/29 - 1/4)	Week 2 (1/5 - 1/11)	Week 3 (1/12 - 1/18)	Week 4 (1/19 - 1/25)	Week 5 (1/26 - 2/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209			209	209	209	
Duncanville Lateral (segment 90)	36			36	36	36	
Dearmanville (segment 150)	355			355	355	355	
White Castle (segment 340)	798			798	798	798	
Sesh (segment 380)	500			500	500	500	
Gwinville (segment 400)	234			234	234	234	
Bay Springs (segment 420)	1,887			1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450			2,450	2,450	2,450	
Selma (segment 460)	2,435			2335 (100)	2,435	2,435	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 1/18/2026)
Ellerslie (segment 490)	1,663			1,663	1,663	1,663	
South Atlanta (segment 510)	537			537	537	537	
Thomaston East (segment 530)	900			900	900	900	
South Georgia (segment 650)	143			143	143	143	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							

SNG - Outage Impact Report Februavr 2026 (updated 12/18/25)						<div>-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.</div>
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/2 - 2/8)	Week 2 (2/9 - 2/15)	Week 3 (2/16 - 2/22)	Week 4 (2/23 - 3/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
<div>This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.</div>						

SNG - Outage Impact Report March 2026 (updated 12/18/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/2 - 3/8)	Week 2 (3/9 - 3/15)	Week 3 (3/16 - 3/22)	Week 4 (3/23 - 3/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Selma (segment 460)	2,435	2,435	2,435	2335 (100)	2,435	Selma Compressor Station: Scheduled Station Maintenance, Proj-52451-2 (3/16/2026 - 3/20/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
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SNG - Outage Impact Report April 2026 (updated 12/18/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/30 - 4/5)	Week 2 (4/6 - 4/12)	Week 3 (4/13 - 4/19)	Week 4 (4/20 - 4/26)	Week 5 (4/27 - 5/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,677	1437 (240)	1,677	1,677	1,677	1,677	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
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