		Sev		age Impact Ro		-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary.			
	1			- · ·			1		-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/26)	Tuesday (5/27) Est. Op	Wednesday (5/28) perational Capac	Thursday (5/29) ity (Operational	Friday (5/30) Impact) - Thous	Saturday (5/31) and Dth	Sunday (6/1)	Primary Outage(s) that may Impact Throughput
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130	563	443 (120)	443 (120)	443 (120)	443 (120)	563	563	563	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-15331 (M) (5/5/2025 - 5/29/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	535 (160)	535 (160)	535 (160)	535 (160)	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,607	1,607	1217 (390)	1217 (390)	1217 (390)	1217 (390)	1,607	1,607	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P6b (5/27/2025 - 5/30/2025)
Gwinville (segment 400)	234	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-52113 (5/12/2025 - 6/1/2025) Pickens Compressor Station: Scheduled Unit Maintenance Proj-41251 (5/19/2025 - 6/6/2025)
Enterprise (segment 430)	2,306	2,306	2161 (145)	2,306	2,306	2,306	2,306	2,306	Enterprise Compressor Station: Scheduled Station Maintenance Proj-5222G (5/27/2025)
Gallion (Segment 440)	2,300	2,300	2245 (55)	2245 (55)	2245 (55)	2245 (55)	2245 (55)	2245 (55)	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation) Proj-SNG-21939 (5/27/2025 - 6/6/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 6/1/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	705	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/28/2025 - 5/28/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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-Restrictions to Primary In-Path transportation services may be necessary.

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			Impact Report dated 05/22/25)			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessary.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	-No anticipated impact to transportation services. Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	
Louisville East (segment 50)	520	520	350 (170)	520	520	North Main Line east of Louisville: Scheduled Pipeline Maintenance(valve) (M) (6/9/2025 - 6/12/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	149 (85)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2245 (55)	2,300	2,300	2,300	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-21939 (5/27/2025 - 6/6/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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			Outage Impact 025 (updated 0			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13) Est. Operational 0	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1,607	1377 (230)	1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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-Restrictions to Primary In-Path transportation services may be necessary. SNG - Outage Impact Report August 2025 (updated 05/22/25) estrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. Est Nominal Desig Capacity (Thousand Dth) Week 1 Week 2 Week 3 Week 4 Station / Seg (8/4 - 8/10) (8/11 - 8/17) (8/18 - 8/24) (8/25 - 8/31) Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 203 203 203 203 203 (segment 30) Duncanville 36 36 36 36 36 Lateral (segment 90) Dearmanville 346 346 346 346 346 (segment 150) White Castle 772 772 772 772 772 (segment 340) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (8/25/2025 - 8/29/2025) LA West Leg 535 695 695 695 695 (segment 350) (160)Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,306 2,306 2,306 2,306 2,306 (segment 430) South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 -8/14/2025) 2195 2195 Gallion 2,300 2,300 2,300 (Segment 440) (105) (105) South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/15/2025 8/24/2025) 2158 2158 Selma 2,293 2,293 2,293 (segment 460) (135)(135)Ellerslie 1,547 1,547 1,547 1,547 1,547 (segment 490) South Atlanta 522 522 522 522 522 (segment 510) Thomaston East 849 849 849 849 849 (segment 530) South Georgia 127 127 127 127 127 (segment 650)

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-Restrictions to Primary In-Path transportation services may be necessary. SNG - Outage Impact Report -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. September 2025 (updated 05/22/25) -No anticipated impact to transportation services. Est Nominal Desig Capacity (Thousand Dth) Week 1 (9/1 - 9/7) Week 2 (9/8 - 9/14) Week 3 (9/15 - 9/21) Week 4 (9/22 - 9/28) Station / Seg Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 203 203 203 203 203 (segment 30) Duncanville Lateral 36 36 36 36 36 (segment 90) Dearmanville 346 346 346 346 346 (segment 150) White Castle 772 772 772 772 772 (segment 340) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (9/8/2025 - 10/7/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, 595 535 535 535 LA West Leg 695 (segment 350) (100) (160)(160) (160)Proj-SNG-22856 (9/3/2025 - 9/10/2025) Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,306 2,306 2,306 2,306 2,306 (segment 430) Ellerslie 1,547 1,547 1,547 1,547 1,547 (segment 490) South Atlanta 522 522 522 522 522 (segment 510) Thomaston East 849 849 849 849 849 (segment 530) South Georgia 127 127 127 127 127 (segment 650)

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