

SNG - Outage Impact Report Seven Day Forecast (updated 05/15/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/19)	Tuesday (5/20)	Wednesday (5/21)	Thursday (5/22)	Friday (5/23)	Saturday (5/24)	Sunday (5/25)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	535 (160)	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506	452 (54)	452 (54)	476 (30)	506	506	506	506	SESH: Scheduled Maintenance (M) (5/19/2025 - 5/20/2025) SESH: Scheduled Maintenance (M) (5/21/2025)
Gwinville (segment 400)	234	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-52113 (5/12/2025 - 6/1/2025) Pickens Compressor Station: Scheduled Unit Maintenance Proj-41251 (5/19/2025 - 6/6/2025)
Gwinville East (segment 410)	1,655	1445 (210)	1445 (210)	1445 (210)	1445 (210)	1445 (210)	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P6a (5/16/2025 - 5/23/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
Selma (segment 460)	2,293	1843 (450)	1843 (450)	1843 (450)	1843 (450)	1843 (450)	2128 (165)	2128 (165)	Elmore Compressor Station: Scheduled Unit Maintenance Proj-525112 (5/19/2025 - 5/23/2025) Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/13/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance Proj-SNG-24945 (5/12/2025 - 5/20/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	Thomaston Compressor Station: Unscheduled Unit Maintenance Proj-52724 (5/7/2025 - 5/25/2025) Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 5/25/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/28/2025 - 5/25/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

SNG - Outage Impact Report May 2025 (updated 05/15/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203					203	
Duncanville Lateral (segment 90)	36					36	
Tarrant (segment 130)	563					443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	772					772	
LA West Leg (segment 350)	695					535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506					506	
Gwinville Pool (segment 390)	1,607					1217 (390)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P6b (5/27/2025 - 5/30/2025)
Gwinville (segment 400)	234					149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52113 (5/12/2025 - 6/1/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)
Enterprise (segment 430)	2,306					2,306	
Gallion (Segment 440)	2,300					2245 (55)	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation), SNG-21939 (5/26/2025 - 6/6/2025)
Selma (segment 460)	2,293					2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547					1,547	
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
South Georgia (segment 650)	127					127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							

SNG - Outage Impact Report June 2025 (updated 05/15/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Louisville East (segment 50)	520	520	350 (170)	520	520	North Main Line east of Louisville: Scheduled Pipeline Maintenance(valve) (M) (6/9/2025 - 6/12/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	149 (85)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2245 (55)	2,300	2,300	2,300	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation), SNG-21939 (5/26/2025 - 6/6/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report July 2025 (updated 05/15/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1,607	1377 (230)	1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Unscheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							

