		Sev		age Impact Ro cast (updated					-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/19)	Tuesday (5/20)	Wednesday (5/21)	Thursday (5/22)	Friday (5/23) Impact) - Thous	Saturday (5/24)	Sunday (5/25)	Primary Outage(s) that may Impact Throughput
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130	563	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	535 (160)	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506	452 (54)	452 (54)	476 (30)	506	506	506	506	SESH: Scheduled Maintenance (M) (5/19/2025 - 5/20/2025) SESH: Scheduled Maintenance (M) (5/21/2025)
Gwinville (segment 400)	234	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-52113 (5/12/2025 - 6/1/2025) Pickens Compressor Station: Scheduled Unit Maintenance Proj-41251 (5/19/2025 - 6/6/2025)
Gwinville East (segment 410)	1,655	1445 (210)	1445 (210)	1445 (210)	1445 (210)	1445 (210)	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P6a (5/16/2025 - 5/23/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
Selma (segment 460)	2,293	1843 (450)	1843 (450)	1843 (450)	1843 (450)	1843 (450)	2128 (165)	2128 (165)	Elmore Compressor Station: Scheduled Unit Maintenance Proj-525112 (5/19/2025 - 5/23/2025) Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/13/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance Proj-SNG-24945 (5/12/2025 - 5/20/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	Thomaston Compressor Station: Unscheduled Unit Maintenance Proj-52724 (5/7/2025 - 5/25/2025) Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 5/25/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/28/2025 - 5/25/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
	1		I	Dates posted	on DART shoul	d be deemed co	orrect in the eve	nt of conflicts be	Its are subject to change as the week progresses. stween DART posted dates and dates on this report. tt operating flows, conditions, and various unit outages.

			Outage Impact 025 (updated 05			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11) Est. Operational C	Week 3 (5/12 - 5/18) Capacity (Operational Imp	Week 4 (5/19 - 5/25) pact) - Thousand Dth	Week 5 (5/26 - 6/1)	Primary Outage(s)
Onward (segment 30)	203					203	
Duncanville Lateral (segment 90)	36					36	
Tarrant (segment 130)	563					443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	772					772	
LA West Leg (segment 350)	695					535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506					506	
Gwinville Pool (segment 390)	1,607					1217 (390)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P6b (5/27/2025 - 5/30/2025)
Gwinville (segment 400)	234					149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52113 (5/12/2025 - 6/1/2025) Pickens Compressor Station: Scheduled Unit Maintenance, Proj-41251 (5/19/2025 - 6/6/2025)
Enterprise (segment 430)	2,306					2,306	
Gallion (Segment 440)	2,300					2245 (55)	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation), SNG-21939 (5/26/2025 - 6/6/2025)
Selma (segment 460)	2,293					2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547					1,547	
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
South Georgia (segment 650)	127					127	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

			Impact Report dated 05/15/25)			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22) erational Impact) - Thou	Week 4 (6/23 - 6/29)	Primary Outage(s)			
Onward (segment 30)	203	203	203	203	203				
Louisville East (segment 50)	520	520	350 (170)	520	520	North Main Line east of Louisville: Scheduled Pipeline Maintenance(valve) (M) (6/9/2025 - 6/12/2025)			
Duncanville Lateral (segment 90)	36	36	36	36	36				
Dearmanville (segment 150)	346	346	346	346	346				
White Castle (segment 340)	772	772	772	772	772				
LA West Leg (segment 350)	695	535 (160)	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)			
Sesh (segment 380)	500	500	500	500	500				
Gwinville (segment 400)	234	149 (85)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)			
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306				
Gallion (Segment 440)	2,300	2245 (55)	2,300	2,300	2,300	South Main Line east of Gallion: Scheduled Pipeline Maintenance(remediation), SNG-21939 (5/26/2025 - 6/6/2025)			
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (5/8/2025 - 7/13/2025)			
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547				
South Atlanta (segment 510)	522	522	522	522	522				
Thomaston East (segment 530)	849	849	849	849	849				
South Georgia (segment 650)	127	127	127	127	127				
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			Outage Impact 025 (updated 0			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13) Est. Operational 0	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1,607	1377 (230)	1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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-Restrictions to Primary In-Path transportation services may be necessary. SNG - Outage Impact Report August 2025 (updated 05/15/25) estrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. Est Nominal Desig Capacity (Thousand Dth) Week 1 Week 2 Week 3 Week 4 Station / Seg (8/4 - 8/10) (8/11 - 8/17) (8/18 - 8/24) (8/25 - 8/31) Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 203 203 203 203 203 (segment 30) Duncanville 36 36 36 36 36 Lateral (segment 90) Dearmanville 346 346 346 346 346 (segment 150) White Castle 772 772 772 772 772 (segment 340) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (8/25/2025 - 8/29/2025) LA West Leg 535 695 695 695 695 (160)(segment 350) Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,306 2,306 2,306 2,306 2,306 (segment 430) South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 -8/14/2025) 2195 2195 Gallion 2,300 2,300 2,300 (Segment 440) (105) (105) South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/15/2025 8/24/2025) 2158 2158 Selma 2,293 2,293 2,293 (segment 460) (135)(135)Ellerslie 1,547 1,547 1,547 1,547 1,547 (segment 490) South Atlanta 522 522 522 522 522 (segment 510) Thomaston East 849 849 849 849 849 (segment 530) South Georgia 127 127 127 127 127

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(segment 650)