

SNG - Outage Impact Report Seven Day Forecast (updated 05/08/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/12)	Tuesday (5/13)	Wednesday (5/14)	Thursday (5/15)	Friday (5/16)	Saturday (5/17)	Sunday (5/18)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	153 (50)	123 (80)	123 (80)	153 (50)	153 (50)	153 (50)	153 (50)	Onward Compressor Station: Scheduled Station Maintenance (5/13/2025 - 5/14/2025) Onward Compressor Station: Scheduled Unit Maintenance Proj-411511 (5/12/2025 - 5/25/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
Sesh (segment 380)	506	434 (72)	461 (45)	461 (45)	484 (22)	506	506	506	SESH: Scheduled Maintenance (M) (5/12/2025) SESH: Scheduled Maintenance (M) (5/13/2025 - 5/14/2025) SESH: Scheduled Maintenance (M) (5/15/2025)
Gwinville Pool (segment 390)	1,607	1217 (390)	1,607	1,607	1,607	1,607	1217 (390)	1217 (390)	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P5 (4/28/2025 - 5/12/2025) Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P6a (5/17/2025 - 5/20/2025)
Gwinville (segment 400)	234	0 (234)	189 (45)	189 (45)	189 (45)	189 (45)	189 (45)	189 (45)	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P5 (4/28/2025 - 5/12/2025) Gwinville Compressor Station: Scheduled Unit Maintenance Proj-52113 (5/12/2025 - 5/25/2025)
Bay Springs (segment 420)	1,675	1485 (190)	1485 (190)	1485 (190)	1485 (190)	1485 (190)	1,675	1,675	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52163 (5/12/2025 - 5/16/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance Proj-52301 (4/7/2025 - 10/31/2025)
Selma (segment 460)	2,293	1993 (300)	1993 (300)	1993 (300)	1993 (300)	1993 (300)	1993 (300)	1993 (300)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (5/8/2025 - 6/5/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance Proj-SNG-24945 (5/12/2025 - 5/20/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	1395 (140)	Thomaston Compressor Station: Unscheduled Unit Maintenance Proj-52724 (5/7/2025 - 5/25/2025) Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 5/18/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/28/2025 - 6/1/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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SNG - Outage Impact Report May 2025 (updated 05/08/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203				153 (50)	203	Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 (5/12/2025 - 5/25/2025)
Duncanville Lateral (segment 90)	36				36	36	
Tarrant (segment 130)	563				443 (120)	443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-15331 (M) (5/5/2025 - 5/28/2025)
Dearmanville (segment 150)	346				346	346	
White Castle (segment 340)	772				772	772	
LA West Leg (segment 350)	695	434 (72)	461 (45)	461 (45)	484 (22)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	506				452 (52)	506	SESH: Scheduled Maintenance (M) (5/19/2025 - 5/20/2025) SESH: Scheduled Maintenance (M) (5/21/2025)
Gwinville Pool (segment 390)	1,607				1217 (390)	1,607	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P6a (5/17/2025 - 5/20/2025)
Gwinville (segment 400)	234				149 (85)	149 (85)	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52113 (5/12/2025 - 5/25/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)
Gwinville East (segment 410)	1,655				1,655	1445 (210)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P6c (5/27/2025 - 6/5/2025)
Enterprise (segment 430)	2,306				2,306	2,306	
York (segment 440)	2,305				2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Selma (segment 460)	2,293				1843 (450)	2128 (165)	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/19/2025 - 5/23/2025) Selma Compressor Station: Unscheduled Unit Maintenance , Proj-52451 (5/8/2025 - 6/5/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-24945 (5/12/2025 - 5/20/2025)
Ellerslie (segment 490)	1,547				1,547	1,547	
Thomaston West (segment 490)	1,535				1495 (40)	1,535	Thomaston Compressor Station: Unscheduled Unit Maintenance, Proj-52724 (5/7/2025 - 5/25/2025)
South Atlanta (segment 510)	522				522	522	
Thomaston East (segment 530)	849				849	849	
Hall Gate (segment 560)	705				635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/28/2025 - 6/1/2025)
South Georgia (segment 650)	127				127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	434 (72)	461 (45)	461 (45)	484 (22)	
Gwinville (segment 400)	234	149 (85)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/19/2025 - 6/6/2025)
Gwinville East (segment 410)	1,655	1445 (210)	1,655	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P6c (5/27/2025 - 6/5/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Selma (segment 460)	2,293	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Unscheduled Unit Maintenance , Proj-52451 (5/8/2025 - 6/5/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	434 (72)	461 (45)	461 (45)	484 (22)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (8/25/2025 - 8/29/2025)
Sesh (segment 380)	500	434 (72)	461 (45)	461 (45)	484 (22)	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Gallion (Segment 440)	2,300	2195 (105)	2195 (105)	2,300	2,300	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2,293	2158 (135)	2158 (135)	2,293	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/15/2025 - 8/24/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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