

SNG - Outage Impact Report
Seven Day Forecast (updated 03/27/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/31)	Tuesday (4/1)	Wednesday (4/2)	Thursday (4/3)	Friday (4/4)	Saturday (4/5)	Sunday (4/6)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209/ 203	209	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355/ 346	355	346	346	346	346	346	346	
White Castle (segment 340)	798/ 772	798	772	772	772	772	772	772	
LA West Leg (segment 350)	735/ 695	735	695	695	695	695	695	695	
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,707/ 1,607	1,707	1,607	1217 (390)	1217 (390)	1217 (390)	1217 (390)	1217 (390)	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P4B (4/2/2025 - 4/11/2025)
Gwinville (segment 400)	234	199 (35)	199 (35)	199 (35)	199 (35)	199 (35)	199 (35)	199 (35)	Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation) Proj-SNG-19050/20646/21938 (3/31/2025 - 4/7/2025)
Enterprise (segment 430)	2,450/ 2,306	2200 (250)	2136 (170)	2136 (170)	2136 (170)	2136 (170)	2136 (170)	2136 (170)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522216 (3/24/2025 - 3/31/2025) Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522216 (4/1/2025 - 4/7/2025)
Gallion (Segment 440)	2,457/ 2,300	2157 (300)	2030 (270)	2030 (270)	2,300	2,300	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance Proj-523610 (3/31/2025 - 4/2/2025)
Selma (segment 460)	2,435/ 2,293	2,435	2,293	2,293	2043 (250)	2043 (250)	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance Proj-52453 (4/3/2025 - 4/4/2025)
Ellerslie (segment 490)	1,663/ 1,547	1,663	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,650/ 1,535	1,605 (45)	1490 (45)	1490 (45)	1490 (45)	1490 (45)	1490 (45)	1490 (45)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 4/20/2025)
South Atlanta (segment 510)	537/ 522	537	522	522	522	522	522	522	
Thomaston East (segment 530)	900/ 849	900	849	849	849	849	849	849	
East/South Wrens (segment 560)	724/ 680	669 (55)	625 (55)	625 (55)	625 (55)	625 (55)	625 (55)	625 (55)	Wrens Compressor Station: Scheduled Unit Maintenance Proj-52885 (3/18/2025 - 4/7/2025)
South Georgia (segment 650)	143/ 127	143	127	127	127	127	127	127	
Holy Trinity (segment 655)	143/ 127	143	127	127	127	127	97 (30)	97 (30)	Holy Trinity Compressor Station: Scheduled Station Maintenance (4/5/2025 - 4/12/2025)

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SNG - Outage Impact Report April 2025 (updated 03/27/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/31 - 4/6)	(4/7 - 4/13)	(4/14 - 4/20)	(4/21 - 4/27)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203		203	203	203	
Louisville East (segment 50)	520		210 (310)	210 (310)	275 (245)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025) 2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (M) (4/8/2025 - 4/18/2025)
Duncanville Lateral (segment 90)	36		36	36	36	
Pell City Station (segment 140)	474		474	474	304 (170)	Talladega Branch Loop Line south of Dearmanville: Scheduled Pipeline Maintenance, Proj-SNG-36904 (4/22/2025 - 4/24/2025)
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	772		772	772	772	
Sesh (segment 380)	506		341 (165)	506	506	SESH: Scheduled Maintenance (M) (4/12/2025) SESH: Scheduled Maintenance (M) (4/13/2025)
Gwinville Pool (segment 390)	1,607		1217 (390)	1342 (265)	1342 (265)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P4B (4/2/2025 - 4/11/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P4C (4/12/2025 - 4/21/2025)
Gwinville (segment 400)	234		150 (84)	150 (84)	149 (85)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/8/2025 - 4/18/2025) Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646/21938 (3/31/2025 - 4/7/2025) Pickens Compressor Station: Scheduled Unit Maintenance, Proj-41251 (4/21/2025 - 5/11/2025)
Enterprise (segment 430)	2,306		2136 (170)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (4/1/2025 - 4/7/2025) Enterprise Compressor Station: Unit maintenance, Proj-5222B (4/17/2025 - 4/21/2025)
York (segment 440)	2,305		2080 (225)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/7/2025 - 4/9/2025)
Gallion (Segment 440)	2,300		2,300	2,300	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2025 - 4/28/2025)
Auburn (segment 460)	1,953		1628 (325)	1628 (325)	1628 (325)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/23/2025 - 4/25/2025) South Main Loop Line east of Auburn: Scheduled Pipeline Maintenance, Proj-SNG-24941 (4/9/2025 - 4/23/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24942 (4/9/2025 - 4/23/2025)
Ellerslie (segment 490)	1,547		1,547	1317 (230)	1,547	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52721 (4/14/2025 - 4/18/2025)
Thomaston West (segment 490)	1,535		1490 (45)	1490 (45)	1,535	Thomaston Compressor Station: Unscheduled Unit Outage, Proj-52723 (1/30/2025 - 4/20/2025)
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
Hall Gate (segment 560)	705		705	705	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/21/2025 - 5/26/2025)
East/South Wrens (segment 560)	680		625 (55)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/18/2025 - 4/7/2025)
South Georgia (segment 650)	127		127	127	127	
Holy Trinity (segment 655)	127		97 (30)	97 (30)	127	Holy Trinity Compressor Station: Scheduled Station Maintenance (4/5/2025 - 4/12/2025) Holy Trinity Compressor Station: Scheduled Unit Maintenance, Proj-58051 (4/7/2025 - 4/12/2025) Mainline #1 north of Holy Trinity Compressor Station: Scheduled Pipeline Maintenance (4/14/2025 - 4/20/2025)

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SNG - Outage Impact Report May 2025 (updated 03/27/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Louisville East (segment 50)	520	275 (245)	520	520	520	520	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (5/22/2025 - 6/5/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1,607	1,607	1,607	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-521113P5A (4/29/2025 - 5/2/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P5 (4/28/2025 - 5/8/2025)
Gwinville (segment 400)	234	0 (234)	0 (234)	150 (84)	150 (84)	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (5/5/2025 - 5/21/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P5 (4/28/2025 - 5/8/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (4/21/2025 - 5/11/2025)
Bay Springs (segment 420)	1,675	1,675	1,675	1485 (190)	1,675	1,675	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52163 (5/12/2025 - 5/16/2025)
Enterprise (segment 430)	2,306	2103 (203)	2103 (203)	2,306	2,306	2,306	Enterprise Compressor Station: Scheduled Station Maintenance , Proj-52222WC (4/28/2025 - 5/8/2025) Enterprise Compressor Station: Scheduled Station Maintenance, Proj-5222T (5/8/2025 - 5/9/2025)
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Gallion (Segment 440)	2,300	2030 (270)	2,300	2,300	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2025 - 4/28/2025)
Selma (segment 460)	2,293	2,293	2,293	1993 (300)	1843 (450)	2,293	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/19/2025 - 5/23/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-24945 (5/12/2025 - 5/18/2025)
Auburn (segment 460)	1,953	1813 (140)	1813 (140)	1,953	1,953	1,953	South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24943 (4/28/2025 - 5/11/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24944 (4/28/2025 - 5/11/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/21/2025 - 5/26/2025)
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report
June 2025 (updated 03/27/25)

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 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/2 - 6/8)	(6/9 - 6/15)	(6/16 - 6/22)	(6/23 - 6/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	595 (100)	595 (100)	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (5/22/2025 - 6/5/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025) White Castle Franklinton Loop Line: Scheduled Pipeline Maintenance, Proj-SNG-22856 (6/6/2025 - 6/17/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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