

SNG - Outage Impact Report
Seven Day Forecast (updated 03/13/25)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/17)	Tuesday (3/18)	Wednesday (3/19)	Thursday (3/20)	Friday (3/21)	Saturday (3/22)	Sunday (3/23)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
LA West Leg (segment 350)	798	798	733 (65)	733 (65)	733 (65)	733 (65)	733 (65)	733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512216 (3/18/2025 - 3/31/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,707	1487 (220)	1487 (220)	1487 (220)	1487 (220)	1,707	1,707	1,707	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P3 (3/3/2025 - 3/20/2025)
Gwinville (segment 400)	234	182 (52)	182 (52)	182 (52)	182 (52)	182 (52)	182 (52)	182 (52)	Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation) Proj-SNG-19050/20646 (3/17/2025 - 3/24/2025) Gwinville Pickens Line south of Rankin: Pipeline Maintenance(remediation) Proj-SNG-19050 (3/17/2025 - 3/19/2025)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 3/23/2025)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
East/South Wrens (segment 560)	724	724	669 (55)	669 (55)	669 (55)	669 (55)	669 (55)	669 (55)	Wrens Compressor Station: Scheduled Unit Maintenance Proj-52885 (3/18/2025 - 3/31/2025)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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SNG - Outage Impact Report
March 2025 (updated 03/13/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/3 - 3/9)	(3/10 - 3/16)	(3/17 - 3/23)	(3/24 - 3/30)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209				209	
Duncanville Lateral (segment 90)	36				36	
Dearmanville (segment 150)	355				355	
White Castle (segment 340)	798				798	
LA West Leg (segment 350)	798				733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance, Proj-512216 (3/18/2025 - 3/31/2025)
Sesh (segment 380)	506				506	
Gwinville (segment 400)	234				65 (169)	Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646 (3/17/2025 - 3/24/2025) Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646/21938 (3/25/2025 - 4/4/2025) Pickens Compressor Station: Scheduled Station Maintenance , Proj-4125 (3/25/2025 - 3/26/2025)
Enterprise (segment 430)	2,450				2200 (250)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (3/24/2025 - 3/31/2025)
Ellerslie (segment 490)	1,663				1,663	
South Atlanta (segment 510)	537				537	
Thomaston East (segment 530)	900				900	
East/South Wrens (segment 560)	724				669 (55)	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/18/2025 - 3/31/2025)
South Georgia (segment 650)	143				143	

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SNG - Outage Impact Report April 2025 (updated 03/13/25)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est. Nominal Design Capacity (Thousand Dth)	Week 1 (3/31 - 4/6)	Week 2 (4/7 - 4/13)	Week 3 (4/14 - 4/20)	Week 4 (4/21 - 4/27)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Louisville East (segment 50)	520	520	210 (310)	210 (310)	275 (245)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025) 2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (M) (4/8/2025 - 4/18/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Pell City Station (segment 140)	474	474	474	474	304 (170)	Talladega Branch loop to Sylacauga line: Scheduled Pipeline Maintenance, Proj-SNG-36904 (M) (4/22/2025 - 4/24/2025)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	630 (65)	695	695	695	Franklinton Compressor Station: Scheduled Unit Maintenance, Proj-512216 (3/18/2025 - 3/31/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1342 (265)	1342 (265)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P4B (4/5/2025 - 4/12/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P4C (4/12/2025 - 4/21/2025)
Gwinville (segment 400)	234	199 (35)	150 (84)	150 (84)	149 (85)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/8/2025 - 4/18/2025) Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646/21938 (3/25/2025 - 4/4/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (4/21/2025 - 5/1/2025)
Bay Springs (segment 420)	1,675	1,675	1485 (190)	1,675	1,675	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52163 (4/7/2025 - 4/10/2025)
Enterprise (segment 430)	2,306	2056 (250)	2136 (170)	2,306	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (3/24/2025 - 3/31/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (4/1/2025 - 4/7/2025)
York (segment 440)	2,305	2125 (180)	2080 (225)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2025 - 10/31/2025) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/7/2025 - 4/9/2025)
Gallion (Segment 440)	2,300	2030 (270)	2,300	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (3/31/2025 - 4/2/2025)
Selma (segment 460)	2,293	2043 (250)	2,293	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/2/2025 - 4/4/2025)
Auburn (segment 460)	1,953	1,953	1628 (325)	1628 (325)	1628 (325)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/23/2025 - 4/25/2025) South Main Loop Line east of Auburn: Scheduled Pipeline Maintenance, Proj-SNG-24941 (4/9/2025 - 4/23/2025) South Main Loop Line west of Eilerslie: Scheduled Pipeline Maintenance, Proj-SNG-24942 (4/9/2025 - 4/23/2025)
Eilerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52721 (4/14/2025 - 4/18/2025)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/1/2025 - 5/11/2025)
East/South Wrens (segment 560)	680	625 (55)	680	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/18/2025 - 3/31/2025)
South Georgia (segment 650)	127	127	127	127	127	
Holy Trinity (segment 655)	127	127	97 (30)	97 (30)	127	Holy Trinity Compressor Station: Scheduled Station Maintenance (4/7/2025 - 4/12/2025) Holy Trinity Compressor Station: Scheduled Unit Maintenance, Proj-58051 (4/7/2025 - 4/12/2025) Mainline #1 north of Holy Trinity Compressor Station: Scheduled Pipeline Maintenance (4/14/2025 - 4/20/2025)

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SNG - Outage Impact Report May 2025 (updated 03/13/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Louisville East (segment 50)	520	275 (245)	520	520	520	520	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (5/22/2025 - 6/5/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1,607	1,607	1,607	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-521113P5A (4/29/2025 - 5/2/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-52111P5 (4/28/2025 - 5/8/2025)
Gwinville (segment 400)	234	0 (234)	149 (85)	150 (84)	150 (84)	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (5/5/2025 - 5/21/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (4/21/2025 - 5/11/2025) 5/2/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-52111P5 (4/28/2025 - 5/8/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2025 - 10/31/2025)
Selma (segment 460)	2,293	2,293	2,293	1993 (300)	2,293	2,293	South Main Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-24945 (5/12/2025 - 5/18/2025)
Auburn (segment 460)	1,953	1813 (140)	1813 (140)	1,953	1,953	1,953	South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24943 (4/28/2025 - 5/11/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24944 (4/28/2025 - 5/11/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/1/2025 - 5/11/2025)
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report
June 2025 (updated 03/13/25)

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-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/2 - 6/8)	(6/9 - 6/15)	(6/16 - 6/22)	(6/23 - 6/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	595 (100)	595 (100)	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (5/22/2025 - 6/5/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance Proj-SNG-22856 (6/06/2025 - 6/17/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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