

SNG - Outage Impact Report
Seven Day Forecast (updated 02/13/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (2/17)	Tuesday (2/18)	Wednesday (2/19)	Thursday (2/20)	Friday (2/21)	Saturday (2/22)	Sunday (2/23)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,707	1497 (210)	1497 (210)	1497 (210)	1497 (210)	1497 (210)	1497 (210)	1497 (210)	Gwinville Compressor Station: Scheduled Station Maintenance Proj-5211P2 (2/5/2025 - 2/26/2025)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1593 (70)	1593 (70)	1593 (70)	1593 (70)	1593 (70)	1593 (70)	1593 (70)	Ellerslie Compressor Station: Scheduled Unit Maintenance Proj-52675 (2/10/2025 - 3/9/2025) Ellerslie compressor station: Unscheduled unit outage Project-52674 (11/14/2024 - 3/9/2025)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52724 (1/30/2025 - 3/16/2025)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Ocmulgee (segment 530)	801	721 (80)	721 (80)	721 (80)	721 (80)	721 (80)	721 (80)	721 (80)	Ocmulgee Compressor Station: Unscheduled unit outage Proj-52774 (2/10/2025 - 2/23/2025)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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SNG - Outage Impact Report
February 2025 (updated 02/13/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209				209	
Duncanville Lateral (segment 90)	36				36	
Dearmanville (segment 150)	355				355	
White Castle (segment 340)	798				798	
Sesh (segment 380)	506				506	
Gwinville Pool (segment 390)	1,707				1497 (210)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P2 (2/5/2025 - 2/26/2025)
Gwinville (segment 400)	234				234	
Enterprise (segment 430)	2,450				2,450	
Auburn (segment 460)	2,095				1975 (120)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52592 (2/24/2025 - 2/25/2025)
Ellerslie (segment 490)	1,663				1593 (70)	Ellerslie Compressor Station: Scheduled Unit Maintenance, Proj-52675 (2/10/2025 - 3/9/2025) Ellerslie Compressor Station: Unscheduled Unit Outage, Project-52674 (11/14/2024 - 3/9/2025)
Thomaston West (segment 490)	1,650				1605 (45)	Thomaston Compressor Station: Unscheduled Unit Outage, Proj-52724 (1/30/2025 - 3/16/2025)
South Atlanta (segment 510)	537				537	
Thomaston East (segment 530)	900				900	
South Georgia (segment 650)	143				143	

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SNG - Outage Impact Report March 2025 (Updated 02/13/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/3 - 3/9)	Week 2 (3/10 - 3/16)	Week 3 (3/17 - 3/23)	Week 4 (3/24 - 3/30)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville Pool (segment 390)	1,707	1487 (220)	1487 (220)	1487 (220)	1,707	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P3 (3/3/2025 - 3/20/2025)
Gwinville (segment 400)	234	157 (77)	157 (77)	182 (52)	182 (52)	Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646 (3/22/2025 - 3/28/2025) Gwinville Pickens Line north of Rankin: Pipeline Maintenance(remediation), Proj-SNG-19128 (3/17/2025 - 3/20/2025) Gwinville Pickens Line south of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19128/26277 (3/3/2025 - 3/10/2025) Gwinville Pickens Line south of Rankin: Pipeline Maintenance(remediation), Proj-SNG-19050 (3/20/2025 - 3/21/2025)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2200 (250)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (3/24/2025 - 3/31/2025)
York (segment 440)	2,449	2,449	2129 (320)	2,449	2,449	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (3/10/2025)
Gallion (Segment 440)	2,457	2,457	2162 (295)	2,457	2,457	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (3/11/2025)
Selma (segment 460)	2,435	2,435	2120 (315)	2,435	2,435	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (3/12/2025)
Elmore (segment 460)	2,155	2,155	1900 (255)	2,155	2,155	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (3/13/2025)
Auburn (segment 460)	2,095	2,095	1770 (325)	1770 (325)	1740 (355)	South Main Loop Line east of Auburn: Scheduled Pipeline Maintenance, Proj-SNG-24941 (3/14/2025 - 3/23/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24942 (3/14/2025 - 3/23/2025) Auburn Compressor Station: Scheduled Station Maintenance Proj-5259 (3/24/2025 - 3/31/2025)
Ellerslie (segment 490)	1,663	1593 (70)	1,663	1,663	1,663	Ellerslie Compressor Station: Scheduled Unit Maintenance, Proj-52675 (2/10/2025 - 3/9/2025) Ellerslie compressor station: Unscheduled unit outage, Project-52674 (11/14/2024 - 3/9/2025)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1,650	1,650	Thomaston Compressor Station: Unscheduled Unit Outage, Proj-52724 (1/30/2025 - 3/16/2025)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
East/South Wrens (segment 560)	724	724	669 (55)	669 (55)	669 (55)	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/10/2025 - 3/12/2025) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/17/2025 - 3/31/2025)
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report
April 2025 (updated 02/13/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/31 - 4/6)	(4/7 - 4/13)	(4/14 - 4/20)	(4/21 - 4/27)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Louisville East (segment 50)	520	520	210 (310)	210 (310)	275 (245)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025) 2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (M) (4/8/2025 - 4/18/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1217 (390)	1217 (390)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-521113P5A (4/17/2025 - 4/21/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-52111P4B (4/4/2025 - 4/8/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P4C (4/10/2025 - 4/16/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P5 (4/16/2025 - 4/26/2025)
Gwinville (segment 400)	234	199 (35)	150 (84)	150 (84)	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/8/2025 - 4/18/2025) Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646/21938 (3/31/2025 - 4/7/2025)
Enterprise (segment 430)	2,306	2056 (250)	2136 (170)	2,306	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (3/24/2025 - 3/31/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (4/1/2025 - 4/7/2025)
Gallion (Segment 440)	2,300	2030 (270)	2,300	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (3/31/2025 - 4/2/2025)
Selma (segment 460)	2,293	2043 (250)	2,293	1993 (300)	1993 (300)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/2/2025 - 4/4/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-24945 (4/18/2025 - 4/25/2025)
Auburn (segment 460)	1,953	1813 (140)	1813 (140)	1813 (140)	1598 (355)	Auburn Compressor Station: Scheduled Station Maintenance, Proj-5259 (4/27/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24943 (4/5/2025 - 4/14/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24944 (4/5/2025 - 4/14/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
East/South Wrens (segment 560)	680	625 (55)	680	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (3/17/2025 - 3/31/2025)
South Georgia (segment 650)	127	127	127	127	127	
Holy Trinity (segment 655)	127	97 (30)	97 (30)	127	127	Holy Trinity Compressor Station: Scheduled Station Maintenance (4/7/2025 - 4/12/2025) Holy Trinity Compressor Station: Scheduled Unit Maintenance, Proj-58051 (4/7/2025 - 4/12/2025) Mainline #1 north of Holy Trinity Compressor Station: Scheduled Pipeline Maintenance (4/1/2025 - 4/6/2025)

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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Louisville East (segment 50)	520	275 (245)	520	520	520	520	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	150 (84)	150 (84)	150 (84)	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (5/5/2025 - 5/21/2025)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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