		Sev		age Impact Ro cast (updated		-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (1/20)	Tuesday (1/21)	Wednesday (1/22)	Thursday (1/23)	Friday (1/24)	Saturday (1/25)	Sunday (1/26)	Primary Outage(s) that may Impact Throughput	
			L30. 01		ity (operational					
Onward (segment 30)	209	209	209	209	209	209	209	209		
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36		
Dearmanville (segment 150)	355	355	355	355	355	355	355	355		
White Castle (segment 340)	798	798	798	798	798	798	798	798		
Sesh (segment 380)	506	506	506	506	506	506	506	506		
Gwinville (segment 400)	234	234	234	234	234	234	234	234		
Enterprise (segment 430)	2,450	2395 (55)	2395 (55)	2,450	2,450	2,450	2,450	2,450	Enterprise compressor station: Unscheduled unit outage Project 52228 (11/25/2024 - 1/21/2025)	
Ellerslie (segment 490)	1,663	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	Ellerslie compressor station: Unscheduled unit outage Project-52674 (11/14/2024 - 1/30/2025)	
South Atlanta (segment 510)	537	537	537	537	537	537	537	537		
Thomaston East (segment 530)	900	900	900	900	900	900	900	900		
South Georgia (segment 650)	143	143	143	143	143	143	143	143		
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

			Outage Impact 2025 (updated			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12) Est. Operational C	Week 3 (1/13 - 1/19) Capacity (Operational Imp	Week 4 (1/20 - 1/26) pact) - Thousand Dth	Week 5 (1/27 - 2/2)	Primary Outage(s)		
Onward (segment 30)	209					209			
Duncanville Lateral (segment 90)	36					36			
Dearmanville (segment 150)	355					355			
White Castle (segment 340)	798					798			
Sesh (segment 380)	506					506			
Gwinville (segment 400)	234					234			
Enterprise (segment 430)	2,450					2,450			
Ellerslie (segment 490)	1,663					1633 (30)	Ellerslie compressor station: Unscheduled unit outage, Project-52674 (11/14/2024 - 1/30/2025)		
South Atlanta (segment 510)	537					537			
Thomaston East (segment 530)	900					900			
South Georgia (segment 650)	143					143			
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.									

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

			Impact Report			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/3 - 2/9)	Week 2 (2/10 - 2/16)	Week 3 (2/17 - 2/23) erational Impact) - Thou	Week 4 (2/24 - 3/2)	Primary Outage(s)				
		Est. Op	er adonar Capacity (Op	ла адопан штраст) - Thou						
Onward (segment 30)	209	209	209	209	209					
Duncanville Lateral (segment 90)	36	36	36	36	36					
Dearmanville (segment 150)	355	355	355	355	355					
White Castle (segment 340)	798	798	798	798	798					
Sesh (segment 380)	500	500	500	500	500					
Gwinville (segment 400)	234	234	234	234	234					
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450					
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663					
South Atlanta (segment 510)	537	537	537	537	537					
Thomaston East (segment 530)	900	900	900	900	900					
South Georgia (segment 650)	143	143	143	143	143					
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

		dated 01/16/25	)		Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.
st Nominal Design Capacity (Thousand Dth)	Week 1 (3/3 - 3/9) Est. Op	Week 2 (3/10 - 3/16) erational Capacity (Op	Week 3 (3/17 - 3/23) erational Impact) - Thou	Week 4 (3/24 - 3/30)	Primary Outage(s)
209	209	209	209	209	
36	36	36	36	36	
355	355	355	355	355	
798	798	798	798	798	
500	500	500	500	500	
234	157 (77)	157 (77)	182 (52)	182 (52)	Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG-19050/20646 (3/22/2025 - 3/28/2025) Gwinville Pickens Line north of Rankin: Pipeline Maintenance(remediation), Proj-SNG-19128 (3/17/2025 - 3/20/2025) Gwinville Pickens Line south of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19128 (3/13/2025 - 3/14/2025) Gwinville Pickens Line south of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19128/26277 (3/3/2025 - 3/10/2025) Gwinville Pickens Line south of Rankin: Pipeline Maintenance(remediation), Proj-SNG-19128/26277 (3/2025 - 3/10/2025) Gwinville Pickens Line south of Rankin: Pipeline Maintenance(remediation), Proj-SNG-19050 (3/20/2025 - 3/21/2025)
2,450	2,450	2,450	2,450	2,450	
1,663	1,663	1,663	1,663	1,663	
537	537	537	537	537	
900	900	900	900	900	
143	143	143	143	143	
	209 36 355 798 500 234 2,450 1,663 537 900	209   209     36   36     355   355     798   798     500   500     234   157 (77)     2,450   2,450     1,663   1,663     537   537     900   900	Est. Operational Capacity (OP       209     209     209       36     36     36       355     355     355       798     798     798       500     500     500       234     1577 (77)     157 (77)       2,450     2,450     2,450       1,663     1,663     1,663       537     537     537       900     900     900       143     143     143	Image: Problem index (Operational Expactly (Operational Expactly (Operational Expact) - Theorem       209     209     209     209       36     36     36     36     36       36     36     36     36     36       355     355     355     355     355       798     798     798     798     798       500     500     500     500     500       234     157 (77)     157 (77)     182 (52)       2,450     2,450     2,450     2,450       1,663     1,663     1,663     1,663     1,663       900     900     900     900     900       143     143     143     143	Ext. Operational Capacity (Operational Impact) - Trouted Diff       209     209     209     209     209       36     36     36     36     36     36       36     36     36     36     36     36       355     355     355     355     355     355       798     798     798     798     798     798       500     500     500     500     500     500     500       234     157     157     157     182     182     182       2,450     2,450     2,450     2,450     2,450     2,450     2,450       1,663     1,663     1,663     1,663     1,663     1,663     1,663     1,663       900     900     900     900     900     900     900

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

			Impact Report lated 01/16/25)			-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/31 - 4/6) Est. Ope	Week 2 (4/7 - 4/13) erational Capacity (Op	Week 3 (4/14 - 4/20) verational Impact) - Thou	Week 4 (4/21 - 4/27)	Primary Outage(s)				
Onward (segment 30)	203	203	203	203	203					
Louisville East (segment 50)	520	520	210 (310)	210 (310)	275 (245)	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (4/21/2025 - 5/2/2025) 2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (M) (4/8/2025 - 4/18/2025)				
Duncanville Lateral (segment 90)	36	36	36	36	36					
Dearmanville (segment 150)	346	346	346	346	346					
White Castle (segment 340)	772	772	772	772	772					
Sesh (segment 380)	500	500	500	500	500					
Gwinville (segment 400)	234	199 (35)	150 (84)	150 (84)	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation), Proj-SNG-19047 (M) (4/8/2025 - 4/18/2025) Gwinville Pickens Line north of Gwinville: Pipeline Maintenance(remediation), Proj-SNG- 19050/20646/21938 (3/31/2025 - 4/7/2025)				
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306					
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547					
South Atlanta (segment 510)	522	522	522	522	522					
Thomaston East (segment 530)	849	849	849	849	849					
South Georgia (segment 650)	127	127	127	127	127					
Holy Trinity (segment 655)	127	127	97 (30)	127	127	Holy Trinity Compressor Station: Unit maintenance, Proj-58051 (4/7/2025 - 4/12/2025)				
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