

SNG - Outage Impact Report Seven Day Forecast (updated 01/09/25)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (1/13)	Tuesday (1/14)	Wednesday (1/15)	Thursday (1/16)	Friday (1/17)	Saturday (1/18)	Sunday (1/19)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2395 (55)	2395 (55)	2395 (55)	2395 (55)	2395 (55)	2395 (55)	2395 (55)	Enterprise compressor station: Unscheduled unit outage Project 52228 (11/25/2024 - 1/19/2025)
Ellerslie (segment 490)	1,663	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	1633 (30)	Ellerslie compressor station: Unscheduled unit outage Project-52674 (11/14/2024 - 1/30/2025)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston Compressor Station: Unscheduled unit outage Project-52721 (12/24/2024 - 1/19/2025)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
**January 2025 (updated 01/09/25)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(12/30 - 1/5)	(1/6 - 1/12)	(1/13 - 1/19)	(1/20 - 1/26)	(1/27 - 2/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209				209	209	
Duncanville Lateral (segment 90)	36				36	36	
Dearmanville (segment 150)	355				355	355	
White Castle (segment 340)	798				798	798	
Sesh (segment 380)	506				506	506	
Gwinville (segment 400)	234				234	234	
Enterprise (segment 430)	2,450				2,450	2,450	
Ellerslie (segment 490)	1,663				1633 (30)	1633 (30)	Ellerslie compressor station: Unscheduled unit outage, Project-52674 (11/14/2024 - 1/30/2025)
South Atlanta (segment 510)	537				537	537	
Thomaston East (segment 530)	900				900	900	
South Georgia (segment 650)	143				143	143	

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**SNG - Outage Impact Report**  
**February 2025 (updated 01/09/25)**

-Restrictions to Primary In-Path transportation services may be necessary.  
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 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/3 - 2/9)	Week 2 (2/10 - 2/16)	Week 3 (2/17 - 2/23)	Week 4 (2/24 - 3/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	<b>209</b>	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	
Sesh (segment 380)	<b>500</b>	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	

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**SNG - Outage Impact Report**  
**March 2025 (updated 01/09/25)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/3 - 3/9)	(3/10 - 3/16)	(3/17 - 3/23)	(3/24 - 3/30)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	143	143	143	97 (46)	Holy Trinity Compressor Station: Unit maintenance, Proj-58051 (3/30/2025)

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**SNG - Outage Impact Report  
April 2025 (updated 01/09/25)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/31 - 4/6)	Week 2 (4/7 - 4/13)	Week 3 (4/14 - 4/20)	Week 4 (4/21 - 4/27)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	<b>203</b>	203	203	203	203	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
Dearmanville (segment 150)	<b>346</b>	346	346	346	346	
White Castle (segment 340)	<b>772</b>	772	772	772	772	
Sesh (segment 380)	<b>500</b>	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Enterprise (segment 430)	<b>2,306</b>	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	<b>1,547</b>	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	<b>522</b>	522	522	522	522	
Thomaston East (segment 530)	<b>849</b>	849	849	849	849	
South Georgia (segment 650)	<b>127</b>	127	127	127	127	

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