

SNG - Outage Impact Report Seven Day Forecast (updated 11/14/24)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/18)	Tuesday (11/19)	Wednesday (11/20)	Thursday (11/21)	Friday (11/22)	Saturday (11/23)	Sunday (11/24)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
LA West Leg (segment 350)	798	798	643 (155)	643 (155)	643 (155)	643 (155)	643 (155)	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance Proj-SNG-2861 (11/19/2024 - 11/23/2024)
Gwinville South (segment 370)	1,222	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2390 (60)	2390 (60)	2390 (60)	2390 (60)	2390 (60)	2390 (60)	2390 (60)	Enterprise Compressor Station: Unit Maintenance Proj-522214 (11/18/2024 - 11/24/2024)
Gallion (Segment 440)	2,457	2167 (290)	2227 (230)	2172 (285)	2172 (285)	2227 (230)	2227 (230)	2227 (230)	Gallion compressor station: Station maintenance (11/18/2024) Gallion Compressor Station: Unit maintenance Proj-523610 (11/20/2024 - 11/21/2024) Gallion compressor station: Unscheduled unit maintenance Proj-52368 (11/1/2024 - 11/24/2024)
Elmore (segment 460)	2,155	2,155	1910 (245)	2,155	2,155	2,155	2,155	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (11/1/2024 - 11/24/2024)
Ellerslie (segment 490)	1,663	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	Ellerslie Compressor Station: Unscheduled unit maintenance Proj-52679 (11/7/2024 - 12/15/2024)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston compressor station: Unscheduled unit outage Proj-52724 (11/1/2024 - 12/1/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	Wrens Compressor Station: Unit maintenance Proj-52885 (11/4/2024 - 11/24/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report
November 2024 (updated 11/14/24)

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-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209				209	
Duncanville Lateral (segment 90)	36				36	
Dearmanville (segment 150)	355				355	
White Castle (segment 340)	798				798	
GWINVILLE SOUTH (segment 370)	1,222				932 (290)	Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506				506	
Gwinville (segment 400)	234				234	
Enterprise (segment 430)	2,450				2,450	
Ellerslie (segment 490)	1,663				1468 (195)	Ellerslie Compressor Station: Unscheduled unit maintenance, Proj-52679 (11/7/2024 - 12/15/2024)
Thomaston West (segment 490)	1,650				1605 (45)	Thomaston compressor station: Unscheduled unit outage, Proj-52724 (11/1/2024 - 12/1/2024)
South Atlanta (segment 510)	537				537	
Thomaston East (segment 530)	900				900	
South Georgia (segment 650)	143				143	
Holy Trinity (segment 655)	143				110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report
December 2024 (updated 11/14/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Gwinville East (segment 410)	1,802	1647 (155)	1,802	1,802	1,802	Gwinville Compressor Station: Unit Maintenance, Proj-521113 (12/2/2024 - 12/4/2024)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1468 (195)	1468 (195)	1,663	1,663	Ellerslie Compressor Station: Unscheduled unit maintenance, Proj-52679 (11/7/2024 - 12/15/2024)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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SNG - Outage Impact Report
February 2025 (updated 11/14/24)

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-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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