

**SNL - Outage Impact Report
Seven Day Forecast (updated 10/17/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/21)	Tuesday (10/22)	Wednesday (10/23)	Thursday (10/24)	Friday (10/25)	Saturday (10/26)	Sunday (10/27)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	86	69 (17)	86	86	86	86	86	86	Bessemer Calera line east of Providence: Pipeline maintenance (10/16/2024 - 10/21/2024)
Tarrant (segment 130)	563	563	563	563	563	523 (40)	523 (40)	563	Tarrant Compressor Station: Compressor station outage (10/25/2024 - 10/26/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
Bell Mills North (Segment 170)	236	236	119 (117)	119 (117)	236	236	236	236	Bell Mills compressor station: Station outage for maintenance (M) (10/22/2024 - 10/23/2024)
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
Gwinville South (segment 370)	1,123	843 (280)	843 (280)	843 (280)	843 (280)	843 (280)	843 (280)	843 (280)	Pearl River compressor station: Compressor station outage (10/14/2024 - 10/28/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506	467 (39)	467 (39)	467 (39)	506	506	506	506	Sesh outage: Maintenance (M) (10/21/2024 - 10/23/2024)
Gwinville (segment 400)	234	234	150 (84)	150 (84)	150 (84)	150 (84)	150 (84)	150 (84)	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675	1245 (430)	1245 (430)	1245 (430)	1245 (430)	1245 (430)	1245 (430)	1245 (430)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/28/2024)
Enterprise (segment 430)	2,306	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	Enterprise Compressor Station: Unit Maintenance Proj-522213 (10/21/2024 - 10/27/2024)
Selma (segment 460)	2,293	2003 (290)	2003 (290)	2003 (290)	2003 (290)	2003 (290)	2003 (290)	2003 (290)	Selma Compressor station: Unit maintenance (10/1/2024 - 10/30/2024) South main 3rd loop line east of Elmore compressor station: Pipeline maintenance (10/21/2024 - 10/27/2024)
Auburn (segment 460)	1,953	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (10/10/2024 - 10/31/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage Proj-52724 (5/23/2024 - 10/27/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	675 (30)	675 (30)	705	705	705	705	705	Hall Gate Compressor Station: Unit Maintenance Proj-52833 (10/7/2024 - 10/22/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Holy Trinity (segment 655)	127	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (10/15/2024 - 10/31/2024)

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SNG - Outage Impact Report October 2024 (updated 10/17/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 10/31)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203					203	
Duncanville Lateral (segment 90)	36					36	
Bessemer Calera (segment 120)	86					69 (17)	Bessemer Calera line east of Providence: Pipeline maintenance (10/30/2024 - 10/31/2024) Bessemer Calera loop line east of Providence: Pipeline maintenance (10/28/2024 - 10/29/2024)
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	772					772	
LA West Leg (segment 350)	735					535 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
GWINVILLE SOUTH (segment 370)	1,123					834 (289)	Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024) Pearl River compressor station: Compressor station outage (10/14/2024 - 10/28/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506					460 (46)	Sesh outage: Maintenance (M) (10/28/2024 - 10/30/2024) Sesh outage: Maintenance (M) (10/31/2024)
Gwinville (segment 400)	234					150 (84)	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675					1245 (430)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/28/2024) South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,306					2,306	
Gallion (Segment 440)	2,300					2035 (265)	Gallion compressor station: Unit maintenance, Proj-523610 (10/31/2024 - 11/1/2024)
Selma (segment 460)	2,293					2028 (265)	Selma Compressor station: Unit maintenance (10/1/2024 - 10/30/2024)
Auburn (segment 460)	1,953					1833 (120)	Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (10/10/2024 - 10/31/2024) Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (11/1/2024 - 11/15/2024)
Ellerslie (segment 490)	1,547					1,547	
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
South Georgia (segment 650)	127					127	
Holy Trinity (segment 655)	127					110 (17)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (10/15/2024 - 10/31/2024) Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report November 2024 (updated 10/17/24)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/4 - 11/10)	Week 2 (11/11 - 11/17)	Week 3 (11/18 - 11/24)	Week 4 (11/25 - 12/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	598 (200)	798	798	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
GWINVILLE SOUTH (segment 370)	1,222	923 (299)	923 (299)	1,222	1,222	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024)
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1739 (80)	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2205 (245)	2,450	2,450	2,450	Enterprise Compressor Station: Unit maintenance (11/4/2024 - 11/7/2024)
Gallion (Segment 440)	2,457	2167 (290)	2167 (290)	2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024) Gallion Compressor Station: Unit maintenance, Proj-523610 (11/4/2024 - 11/15/2024)
Elmore (segment 460)	2,155	2,155	2,155	1910 (245)	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	2,095	2,095	Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (11/1/2024 - 11/15/2024)
Elerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	724	Wrens Compressor Station: Unit maintenance, Proj-52885 (11/4/2024 - 11/18/2024)
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report
December 2024 (updated 10/17/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report January 2025 (updated 10/17/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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