

SNG - Outage Impact Report
Seven Day Forecast (updated 10/03/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/7)	Tuesday (10/8)	Wednesday (10/9)	Thursday (10/10)	Friday (10/11)	Saturday (10/12)	Sunday (10/13)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Providence (segment 120)	652	652	652	652	652	652	652	297 (355)	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024)
Bessemer Calera (segment 120)	86	86	86	86	86	86	86	69 (17)	2nd North main line east of Providence(Bessemer Calera Lateral): Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	735	720 (15)	720 (15)	720 (15)	720 (15)	720 (15)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/27/2024 - 10/11/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/11/2024)
Gwinville South (segment 370)	1,123	1,123	1,123	1,123	1,123	943 (180)	943 (180)	943 (180)	Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506	506	447 (59)	447 (59)	447 (59)	506	506	506	Sesh outage: Maintenance (M) (10/8/2024 - 10/10/2024)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2246 (60)	2246 (60)	1966 (340)	1966 (340)	2246 (60)	1846 (460)	2246 (60)	Enterprise Compressor Station: Unit Maintenance Proj-522212 (10/12/2024) Enterprise Compressor Station: Unit Maintenance Proj-522213 (10/7/2024 - 10/18/2024) York compressor station: Unit maintenance (10/9/2024 - 10/10/2024) Auburn compressor station: unit maintenance (10/7/2024 - 10/8/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)
Selma (segment 460)	2,293	1953 (340)	1953 (340)	2028 (265)	2028 (265)	2028 (265)	2028 (265)	2028 (265)	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1380 (155)	1380 (155)	1380 (155)	1380 (155)	1380 (155)	1380 (155)	1380 (155)	Thomaston Compressor Station: Unit Maintenance Proj-52722 (10/7/2024 - 10/16/2024) Thomaston compressor station: Unscheduled unit outage Proj-45274 (5/23/2024 - 10/9/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	675 (30)	675 (30)	675 (30)	675 (30)	675 (30)	675 (30)	675 (30)	Hall Gate Compressor Station: Unit Maintenance Proj-52833 (10/7/2024 - 10/15/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report October 2024 (updated 10/03/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Orward (segment 30)	203			203	203	203	
Duncanville Lateral (segment 90)	36			36	36	36	
Providence (segment 120)	652			297 (355)	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024)
Bessemer Calera (segment 120)	86			69 (17)	86	86	2nd North main line east of Providence(Bessemer Calera Lateral): Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024)
Dearmanville (segment 150)	346			346	346	346	
Bell Mills North (Segment 170)	236			236	119 (117)	236	Bell Mills compressor station: Station outage for maintenance (M) (10/22/2024 - 10/23/2024)
White Castle (segment 340)	772			772	772	772	
LA West Leg (segment 350)	735			535 (200)	535 (200)	535 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/11/2024)
GWINVILLE SOUTH (segment 370)	1,123			843 (280)	843 (280)	834 (289)	Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024) Pearl River compressor station: Compressor station outage (10/18/2024 - 11/1/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506			506	467 (39)	460 (46)	Sesh outage: Maintenance (M) (10/21/2024 - 10/23/2024) Sesh outage: Maintenance (M) (10/28/2024 - 10/30/2024) Sesh outage: Maintenance (M) (10/31/2024)
Gwinville Pool (segment 390)	1,607			1442 (165)	1442 (165)	1,607	Gwinville Compressor Station: Unit maintenance, Proj-52118 (10/14/2024 - 10/25/2024)
Gwinville (segment 400)	234			234	150 (84)	150 (84)	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675			1,675	1245 (430)	1245 (430)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/28/2024) South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,306			1966 (340)	2,306	2,306	Enterprise Compressor Station: Unit Maintenance, Proj-522213 (10/7/2024 - 10/18/2024) York compressor station: station maintenance (10/14/2024)
Gallion (Segment 440)	2,300			2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance, Proj-523610 (10/30/2024 - 10/31/2024)
Selma (segment 460)	2,293			1953 (340)	2003 (290)	2028 (265)	Auburn compressor station: Station maintenance (10/18/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024) South main 3rd loop line east of Elmore compressor station: Pipeline maintenance (10/21/2024 - 10/27/2024)
Ellerslie (segment 490)	1,547			1,547	1,547	1,547	
Thomaston West (segment 490)	1,535			1380 (155)	1,535	1,535	Thomaston Compressor Station: Unit Maintenance, Proj-52722 (10/7/2024 - 10/16/2024)
South Atlanta (segment 510)	522			522	522	522	
Thomaston East (segment 530)	849			849	849	849	
Hall Gate (segment 560)	705			675 (30)	705	705	Hall Gate Compressor Station: Unit Maintenance , Proj-52833 (10/7/2024 - 10/15/2024)
South Georgia (segment 650)	127			127	127	127	
Holy Trinity (segment 655)	127			90 (37)	127	127	Holy Trinity compressor station Mainline #1: Valve maintenance (10/14/2024 - 10/18/2024)

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SNG - Outage Impact Report
November 2024 (updated 10/03/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	598 (200)	598 (200)	798	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/11/2024)
GWINVILLE SOUTH (segment 370)	1,222	923 (299)	923 (299)	1,222	1,222	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024)
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1739 (80)	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2,457	2,457	2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024)
Elmore (segment 460)	2,155	2,155	2,155	1910 (245)	2,155	Elmore compressor station: Station maintenance (11/18/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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December 2024 (updated 10/03/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/2 - 12/8)	Week 2 (12/9 - 12/15)	Week 3 (12/16 - 12/22)	Week 4 (12/23 - 12/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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January 2025 (updated 10/03/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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