		Sev		age Impact Recest (updated		-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.					
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/2)	Tuesday (9/3)	Wednesday (9/4)	Thursday (9/5)	Friday (9/6)	Saturday (9/7)	Sunday (9/8)	Primary Outage(s) that may Impact Throughput		
Onward (segment 30)	203	203	203	203	203	203	203	203			
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36			
Dearmanville (segment 150)	346	346	346	346	346	346	346	346			
White Castle (segment 340)	772	772	772	772	772	772	772	772			
LA West Leg (segment 350)	735	735	735	620 (115)	620 (115)	620 (115)	620 (115)	620 (115)	Duck Lake Franklinton line north of White Castle: Pipeline Maintenance-SNG-2754 (9/4/2024 - 9/14/2024)  Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/4/2024 - 10/3/2024)		
Gwinville South (segment 370)	1,123	913 (210)	913 (210)	913 (210)	1,123	1,123	1,123	1,123	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/4/2024)		
Sesh (segment 380)	504	504	504	504	504	504	504	504			
Gwinville Pool (segment 390)	1,607	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	Gwinville compressor station: Unit maintenance-Proj-52677 (8/12/2024 - 9/11/2024)		
Gwinville (segment 400)	234	199 (35)	199 (35)	199 (35)	199 (35)	234	234	234	Rankin compressor station: Unscheduled unit outage-Proj-46102 (8/6/2024 - 9/5/2024)		
Enterprise (segment 430)	2,306	2,306	2,306	1946 (360)	1946 (360)	1946 (360)	2,306	2,306	Enterprise Compressor Station: Unit maintenance (9/4/2024 - 9/6/2024)		
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547			
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)		
South Atlanta (segment 510)	522	522	522	522	522	522	522	522			
Thomaston East (segment 530)	849	849	849	849	849	849	849	849			
South Georgia (segment 650)	127	127	127	127	127	127	127	127			
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.										

## SNG - Outage Impact Report September 2024 (updated 08/29/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

September 2024 (updated 00/23/24)						-No anticipated impact to transportation services.		
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/2 - 9/8)	Week 2 (9/9 - 9/15)	Week 3 (9/16 - 9/22) erational Impact) - Thou	Week 4 (9/23 - 9/29)	Primary Outage(s)		
Onward (segment 30)	203		203	203	203			
Duncanville Lateral (segment 90)	36		36	36	36			
Dearmanville (segment 150)	346		346	346	346			
White Castle (segment 340)	772		772	772	772			
LA West Leg (segment 350)	735		620 (115)	620 (115)	620 (115)	Duck Lake Franklinton line north of White Castle: Pipeline Maintenance-SNG-2754 (9/4/2024 - 9/14/2024)  Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/4/2024 - 10/3/2024)		
GWINVILLE SOUTH (segment 370)	1,123		943 (180)	843 (280)	843 (280)	Pearl River compressor station: Compressor station outage (9/20/2024 - 10/4/2024)  Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/13/2024 - 10/3/2024)		
Sesh (segment 380)	504		504	504	504			
Gwinville Pool (segment 390)	1,607		1577 (30)	1,607	1,607	Gwinville compressor station: Unit maintenance-Proj-52677 (8/12/2024 - 9/11/2024)		
Gwinville (segment 400)	234		234	234	234			
Enterprise (segment 430)	2,306		2,306	2,306	2,306			
Gallion (Segment 440)	2,300		2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)		
Selma (segment 460)	2,293		2,293	2,293	1843 (450)	Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)		
Ellerslie (segment 490)	1,547		1,547	1,547	1,547			
Thomaston West (segment 490)	1,535		1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)		
South Atlanta (segment 510)	522		522	522	522			
Thomaston East (segment 530)	849		849	849	849			
South Georgia (segment 650)	127		127	127	127			

			Outage Impact 2024 (updated			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20) apacity (Operational Im	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)			
Onward (segment 30)	203	203	203	203	203	203				
Duncanville Lateral (segment 90)	36	36	36	36	36	36				
Providence (segment 120)	652	652	297 (355)	652	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024)			
Dearmanville (segment 150)	346	346	346	346	346	346				
White Castle (segment 340)	772	772	772	772	772	772				
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/4/2024 - 10/3/2024)  White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/4/2024 - 11/1/2024)			
GWINVILLE SOUTH (segment 370)	1,123	843 (280)	933 (190)	923 (200)	923 (200)	1,123	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (10/18/2024 - 10/25/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (10/11/2024 - 10/18/2024) Pearl River compressor station: Compressor station outage (9/20/2024 - 10/4/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/13/2024 - 10/3/2024)			
Sesh (segment 380)	483	483	483	483	483	483				
Gwinville (segment 400)	234	234	150 (84)	150 (84)	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/8/2024 - 10/16/2024)			
Enterprise (segment 430)	2,306	2,306	2,306	1966 (340)	1966 (340)	2,306	York compressor station: station maintenance (10/14/2024) York compressor station: Unit maintenance (10/23/2024 - 10/24/2024)			
Gallion (Segment 440)	2,300	2,300	2,300	1855 (445)	2,300	2,300	Gallion compressor station: Station maintenance (10/15/2024)			
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1843 (450)	2028 (265)	2028 (265)	Auburn compressor station: Station maintenance (10/18/2024) Auburn compressor station: unit maintenance (10/17/2024 - 10/8/2024) Elmore compressor station: Station maintenance (10/17/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)			
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547				
Thomaston West (segment 490)	1,535	1520 (15)	1,535	1,535	1,535	1,535	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)			
South Atlanta (segment 510)	522	522	522	522	522	522				
Thomaston East (segment 530)	849	849	849	849	849	849				
South Georgia (segment 650)	127	127	127	127	127	127				
Holy Trinity (segment 655)	127	127	90 (37)	127	127	127	Holy Trinity compressor station Mainline #1: Valve maintenance (10/7/2024 - 10/12/2024)			
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

## SNG - Outage Impact Report November 2024 (updated 08/29/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be

-No anticipated impact to transportation services.

						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/4 - 11/10)	Week 2 (11/11 - 11/17)	Week 3 (11/18 - 11/24) perational Impact) - Thou	Week 4 (11/25 - 12/1)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

## SNG - Outage Impact Report December 2024 (updated 08/29/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be

-No anticipated impact to transportation services.

						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/2 - 12/8)	Week 2 (12/9 - 12/15)	Week 3 (12/16 - 12/22)	Week 4 (12/23 - 12/29)	Primary Outage(s)
	Est. Operational Capacity (Operational Impact) - Thousand Dth				sand Dth	
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.