			SNG - Outs	ige Impact R	enort	-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessary.				
		Sev		cast (updated		-Restrictions to Interruptible and Out of Path transportation services may be necessary.				
			I			-No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity	Monday (8/26)	Tuesday (8/27)	Wednesday (8/28)	Thursday (8/29)	Friday (8/30)	Saturday (8/31)	Sunday (9/1)	Primary Outage(s) that may Impact Throughput	
(Thousand Dth) Est. Operational Capacity (Operational Impact) - Thousand Dth										
Onward	203	203	203	203	203	203	203	203		
(segment 30)										
Duncanville Lateral	36	36	36	36	36	36	36	36		
(segment 90)	30	30	30	30	30	30	30	30		
Dearmanville										
(segment 150)	346	346	346	346	346	346	346	346		
White Cooks										
White Castle (segment 340)	772	772	772	772	772	772	772	772		
									Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/29/2024 - 9/6/2024)	
Gwinville South (segment 370)	1,123	973 (150)	1,123	1,123	963 (160)	963 (160)	963 (160)	963 (160)	Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/19/2024 -	
(==g==,		(100)			(100)	(100)	(100)	(100)	8/26/2024)	
Sesh	504	504	504	504	504	504	504	504		
(segment 380)										
									Gwinville compressor station: Unit maintenance-Proj-52677 (8/12/2024 - 9/11/2024)	
Gwinville Pool	1,607	1577	1577	1577	1577	1577	1577	1577		
(segment 390)	1,007	(30)	(30)	(30)	(30)	(30)	(30)	(30)		
									Rankin compressor station: Unscheduled unit outage-Proj-46102 (8/6/2024 - 9/1/2024)	
Gwinville	20.4	199	199	199	199	199	199	199	· · · · · · · · · · · · · · · · · · ·	
(segment 400)	234	(35)	(35)	(35)	(35)	(35)	(35)	(35)		
Enterprise										
(segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306		
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547		
Thomaston									Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)	
West	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)		
(segment 490)		(.0)	(.0)	(.0)	(.0)	(.0)	(.0)	(.0)		
South Atlanta	522	522	522	522	522	522	522	522		
(segment 510)										
Thomaston East	849	849	849	849	849	849	849	849		
(segment 530)	5									
South Georgia	127	127	127	127	127	127	127	127		
(segment 650)	121	121	121	121	121	121	121	121		
]			This docum	nent is undated	on a weakly had	sis and outage o	chadulas/impos	s are subject to change as the week progresses	
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydrating models assuming report posterating flaws, conditions, and various unit outages.									
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.										

SNG - Outage Impact Report September 2024 (updated 08/22/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Private Control Private Co		Sep	itember 2024 (upuateu 00/22/	124)		-No anticipated impact to transportation services.
Command (command of command of	Station / Seg	Design Capacity	(9/2 - 9/8)	(9/9 - 9/15)	(9/16 - 9/22)	(9/23 - 9/29)	
Lateral (1997) 1.00		203					
Minimark	Lateral	36	36	36	36	36	
Communication Communicatio		346	346	346	346	346	
LA West Log (degreers 309) 735 (15) 620 (115) (15) (15) (15) (15) (15) Ducktake Frankinton line north of White Castler, Peptitine maintenance-SNG-2754 (944 103/2024) GOVIDTH (segment 370) 1,123 963 (180) 943 (180) (180) (280) Pearl River compressor station co		772	772	772	772	772	
SVINTVILE SOUTH (segment 370) 1,123 963 943 843 (280) 843 (280) Pearl River compressor station curage (9/20/2024 - 104/202 Pearl River compressor station curage (9/20/2024 - 9/11/202 Pearl River compressor station curage (9/20/2024 - 9/20/2024 - 9/20/2024 Pearl River compressor station curage (735					9/14/2024) Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/4/2024 - 10/3/2024)
Gegment 380 483 483 483 483 483 483 483 483 483 483	SOUTH	1,123					Pearl River compressor station: Compressor station outage (9/20/2024 - 10/4/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/13/2024 -
Cownville Pool Company Cownville C		483	483	483	483	483	
Enterprise (segment 430) 2,306 2,306 2,306 2,306 2,306 2,306 2,306 2,306 2,306 2,306 2,300		1,607			1,607	1,607	Gwinville compressor station: Unit maintenance-Proj-52677 (8/12/2024 - 9/11/2024)
(segment 430)		234	234	234	234	234	
Comparison Com		2,306	2,306	2,306	2,306	2,306	
Selma (segment 460) 2,293 2,293 2,293 2,293 1843 (450)		2,300	2,300	2,300	2,300		Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)
(segment 490) 1,347 1,347 1,347 1,347 1,347 Thomaston West (segment 490) 1,535 (15) 1520 (15) 1		2,293	2,293	2,293	2,293		Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)
Thomaston West (segment 490) South Atlanta (segment 510) Thomaston Fact		1,547	1,547	1,547	1,547	1,547	
(segment 510) 522 522 522 522 522 Thomaston Fast	West	1,535					Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)
Thomaston Fast		522	522	522	522	522	
(segment 530) 849 849 849 849 849	Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650) 127 127 127 127 127		127	127	127	127	127	

			Outage Impact 2024 (updated			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13) Est. Operational C	Week 3 (10/14 - 10/20) apacity (Operational Im	Week 4 (10/21 - 10/27) pact) - Thousand Dth	Week 5 (10/28 - 11/3)	Primary Outage(s)			
Onward (segment 30)	203	203	203	203	203	203				
Duncanville Lateral (segment 90)	36	36	36	36	36	36				
Providence (segment 120)	652	652	297 (355)	652	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024)			
Dearmanville (segment 150)	346	346	346	346	346	346				
White Castle (segment 340)	772	772	772	772	772	772				
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/4/2024 - 10/3/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/4/2024 - 11/1/2024)			
GWINVILLE SOUTH (segment 370)	1,123	843 (280)	933 (190)	923 (200)	923 (200)	1,123	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (10/18/2024 - 10/25/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (10/11/2024 - 10/14/2024) Pearl River compressor station: Compressor station outage (9/20/2024 - 10/4/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/13/2024 - 10/3/2024)			
Sesh (segment 380)	483	483	483	483	483	483				
Gwinville (segment 400)	234	234	150 (84)	150 (84)	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/8/2024 - 10/16/2024)			
Enterprise (segment 430)	2,306	2,306	2,306	1966 (340)	1966 (340)	2,306	York compressor station: Station maintenance (10/14/2024) York compressor station: Unit maintenance (10/23/2024 - 10/24/2024)			
Gallion (Segment 440)	2,300	2,300	2,300	1855 (445)	2,300	2,300	Gallion compressor station: Station maintenance (10/15/2024)			
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1843 (450)	2028 (265)	2028 (265)	Auburn compressor station: Station maintenance (10/18/2024) Auburn compressor station: Unit maintenance (10/7/2024 - 10/8/2024) Elmore compressor station: Station maintenance (10/7/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)			
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547				
Thomaston West (segment 490)	1,535	1520 (15)	1,535	1,535	1,535	1,535	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)			
South Atlanta (segment 510)	522	522	522	522	522	522				
Thomaston East (segment 530)	849	849	849	849	849	849				
South Georgia (segment 650)	127	127	127	127	127	127				
Holy Trinity (segment 655)	127	127	90 (37)	127	127	127	Holy Trinity compressor station Mainline #1: Valve maintenance (10/7/2024 - 10/12/2024)			
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SNG - Outage Impact Report November 2024 (updated 08/22/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.

 No anticipated impact to transportation services.

	-No anticipated impact to transportation services.							
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/4 - 11/10) Est. Op	Week 2 (11/11 - 11/17) erational Capacity (Op	Week 3 (11/18 - 11/24) erational Impact) - Thou	Week 4 (11/25 - 12/1)	Primary Outage(s)		
Onward (segment 30)	209	209	209	209	209			
Duncanville Lateral (segment 90)	36	36	36	36	36			
Dearmanville (segment 150)	355	355	355	355	355			
White Castle (segment 340)	798	798	798	798	798			
Sesh (segment 380)	484	484	484	484	484			
Gwinville (segment 400)	234	234	234	234	234			
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450			
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663			
South Atlanta (segment 510)	537	537	537	537	537			
Thomaston East (segment 530)	900	900	900	900	900			
South Georgia (segment 650)	143	143	143	143	143			
This department of the second								

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SNG - Outage Impact Report December 2024 (updated 08/22/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.

	Dec	ember 2024 (t	ipdated U8/22/	24)		-No anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/2 - 12/8)	Week 2 (12/9 - 12/15)	Week 3 (12/16 - 12/22)	Week 4 (12/23 - 12/29)	Primary Outage(s)	
	(oudana bili)	Est. Ope	erational Capacity (Op	erational Impact) - Thou	sand Dth		
Onward (segment 30)	209	209	209	209	209		
Duncanville Lateral (segment 90)	36	36	36	36	36		
Dearmanville (segment 150)	355	355	355	355	355		
White Castle (segment 340)	798	798	798	798	798		
Sesh (segment 380)	484	484	484	484	484		
Gwinville (segment 400)	234	234	234	234	234		
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450		
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663		
South Atlanta (segment 510)	537	537	537	537	537		
Thomaston East (segment 530)	900	900	900	900	900		
South Georgia (segment 650)	143	143	143	143	143		
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