		Sev		age Impact R cast (updated		-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (8/12)	Tuesday (8/13)	Wednesday (8/14) perational Capac	Thursday (8/15)	Friday (8/16)	Saturday (8/17)	Sunday (8/18)	-No anticipated impact to transportation services. Primary Outage(s) that may Impact Throughput
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
Gwinville South (segment 370)	1,123	1103 (20)	1103 (20)	1103 (20)	1103 (20)	1103 (20)	1,123	1,123	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/16/2024)
Sesh (segment 380)	504	504	504	504	504	504	504	504	
Gwinville Pool (segment 390)	1,607	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	Gwinville compressor station: Unit maintenance-52677 (8/12/2024 - 8/25/2024)
Gwinville (segment 400)	234	199 (35)	199 (35)	199 (35)	199 (35)	199 (35)	234	234	Rankin compressor station: Unscheduled unit outage-Proj-46102 (8/6/2024 - 8/16/2024)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2215 (85)	2215 (85)	2215 (85)	2215 (85)	2215 (85)	2,300	2,300	Gallion compressor station: Unscheduled unit outage-52369 (7/30/2024 - 8/16/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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			Outage Impact 2024 (updated			Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11) Est. Operational 0	Week 3 (8/12 - 8/18) Capacity (Operational Im	Week 4 (8/19 - 8/25) pact) - Thousand Dth	Week 5 (8/26 - 9/1)	Primary Outage(s)			
Onward (segment 30)	203				203	203				
Duncanville Lateral (segment 90)	36				36	36				
Dearmanville (segment 150)	346				346	346				
White Castle (segment 340)	772				772	772				
GWINVILLE SOUTH (segment 370)	1,123				973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/29/2024 - 9/5/2024) Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/19/2024 - 8/26/2024)			
Sesh (segment 380)	504				504	504				
Gwinville Pool (segment 390)	1,607				1577 (30)	1,607	Gwinville compressor station: Unit maintenance-52677 (8/12/2024 - 8/25/2024)			
Gwinville (segment 400)	234				234	234				
Enterprise (segment 430)	2,306				2,306	2,306				
Ellerslie (segment 490)	1,547				1,547	1,547				
Thomaston West (segment 490)	1,535				1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)			
South Atlanta (segment 510)	522				522	522				
Thomaston East (segment 530)	849				849	849				
South Georgia (segment 650)	127				127	127				
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			Impact Report updated 08/08/			-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/2 - 9/8) Est. Op	Week 2 (9/9 - 9/15) erational Capacity (Op	Week 3 (9/16 - 9/22) erational Impact) - Thou	Week 4 (9/23 - 9/29) usand Dth	Primary Outage(s)				
Onward (segment 30)	203	203	203	203	203					
Duncanville Lateral (segment 90)	36	36	36	36	36					
Dearmanville (segment 150)	346	346	346	346	346					
White Castle (segment 340)	772	772	772	772	772					
LA West Leg (segment 350)	735	620 (115)	620 (115)	620 (115)	620 (115)	Duck Lake Franklinton line north of White Castle: Pipeline Maintenance-SNG- (9/4/2024 - 9/14/2024) Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/6/2024 - 10/3/2024)				
GWINVILLE SOUTH (segment 370)	1,123	963 (160)	1,123	1,123	1,123	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/29/2024 - 9/5/2024)				
Sesh (segment 380)	483	483	483	483	483					
Gwinville (segment 400)	234	234	234	234	234					
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306					
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)				
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)				
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547					
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)				
South Atlanta (segment 510)	522	522	522	522	522					
Thomaston East (segment 530)	849	849	849	849	849					
South Georgia (segment 650)	127	127	127	127	127					
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			Outage Impact 2024 (updated			-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20) apacity (Operational Im	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)			
Onward (segment 30)	203	203	203	203	203	203				
Duncanville Lateral (segment 90)	36	36	36	36	36	36				
Providence (segment 120)	652	652	297 (355)	652	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024)			
Dearmanville (segment 150)	346	346	346	346	346	346				
White Castle (segment 340)	772	772	772	772	772	772				
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/6/2024 - 10/3/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/4/2024 - 11/1/2024)			
Sesh (segment 380)	483	483	483	483	483	483				
Gwinville (segment 400)	234	234	150 (84)	150 (84)	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/8/2024 - 10/16/2024)			
Enterprise (segment 430)	2,306	2,306	2,306	1966 (340)	1966 (340)	2,306	York compressor station: station maintenance (10/14/2024) York compressor station: Unit maintenance (10/23/2024 - 10/24/2024)			
Gallion (Segment 440)	2,300	2,300	2,300	1855 (445)	2,300	2,300	Gallion compressor station: Station maintenance (10/15/2024)			
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1843 (450)	2028 (265)	2028 (265)	Auburn compressor station: station maintenance (10/18/2024) Auburn compressor station: unit maintenance (10/7/2024 - 10/8/2024) Elmore compressor station: Station maintenance (10/17/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)			
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547				
Thomaston West (segment 490)	1,535	1520 (15)	1,535	1,535	1,535	1,535	Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)			
South Atlanta (segment 510)	522	522	522	522	522	522				
Thomaston East (segment 530)	849	849	849	849	849	849				
South Georgia (segment 650)	127	127	127	127	127	127				
Holy Trinity (segment 655)	127	127	127	90 (37)	127	127	Holy Trinity compressor station Mainline #1: Valve maintenance (10/14/2024 - 10/20/2024)			
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			Impact Report updated 08/08/2			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/4 - 11/10) Est. Op	Week 2 (11/11 - 11/17) erational Capacity (Op	Week 3 (11/18 - 11/24) erational Impact) - Thou	Week 4 (11/25 - 12/1)	Primary Outage(s)			
Onward (segment 30)	209	209	209	209	209				
Duncanville Lateral (segment 90)	36	36	36	36	36				
Dearmanville (segment 150)	355	355	355	355	355				
White Castle (segment 340)	798	798	798	798	798				
Sesh (segment 380)	484	484	484	484	484				
Gwinville (segment 400)	234	234	234	234	234				
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450				
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663				
South Atlanta (segment 510)	537	537	537	537	537				
Thomaston East (segment 530)	900	900	900	900	900				
South Georgia (segment 650)	143	143	143	143	143				
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