

**SNG - Outage Impact Report
Seven Day Forecast (updated 06/27/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (7/1)	Tuesday (7/2)	Wednesday (7/3)	Thursday (7/4)	Friday (7/5)	Saturday (7/6)	Sunday (7/7)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
Gwinville South (segment 370)	1,123	1,123	1,123	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	483	483	483	
Gwinville (segment 400)	234	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	Gwinville compressor station: unit maintenance (6/3/2024 - 7/26/2024)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	680 (25)	680 (25)	685 (20)	685 (20)	685 (20)	685 (20)	685 (20)	Hall Gate compressor station: Unit maintenance-SNG-15283 (7/1/2024 - 7/2/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/10/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report
July 2024 (updated 06/27/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s)
		Est. Operational Capacity (Operational impact) - Thousand Dth				
Onward (segment 30)	203		203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	772		772	772	772	
GWINVILLE SOUTH (segment 370)	1,123		1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/8/2024)
Sesh (segment 380)	483		483	483	483	
Gwinville (segment 400)	234		194 (40)	194 (40)	194 (40)	Gwinville compressor station: unit maintenance (6/3/2024 - 7/26/2024)
Enterprise (segment 430)	2,306		2,306	2,306	2,306	
Ellerslie (segment 490)	1,547		1517 (30)	1,547	1,547	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (7/8/2024 - 7/13/2024)
Thomaston West (segment 490)	1,535		1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
Hall Gate (segment 560)	705		685 (20)	705	705	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/10/2024)
South Georgia (segment 650)	127		127	127	127	

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SNG - Outage Impact Report August 2024 (updated 06/27/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	973 (150)	973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024) Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/8/2024) Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/16/2024 - 8/26/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report
September 2024 (updated 06/27/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/2 - 9/8)	Week 2 (9/9 - 9/15)	Week 3 (9/16 - 9/22)	Week 4 (9/23 - 9/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	735	735	735	620 (115)	620 (115)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/16/2024 - 10/13/2024)
GWINVILLE SOUTH (segment 370)	1,123	963 (160)	1,123	1,123	1,123	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report October 2024 (updated 06/27/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Providence (segment 120)	652	297 (355)	297 (355)	297 (355)	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024) Bessemer Calera line east of Providence: Pipeline maintenance (10/1/2024 - 10/7/2024) Bessemer Calera loop line east of Providence: Pipeline maintenance (10/8/2024 - 10/15/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	735	620 (115)	620 (115)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/16/2024 - 10/13/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/14/2024 - 11/3/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	150 (84)	150 (84)	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/8/2024 - 10/16/2024)
Enterprise (segment 430)	2,306	2,306	2,306	1966 (340)	1966 (340)	2,306	York compressor station: station maintenance (10/14/2024) York compressor station: Unit maintenance (10/23/2024 - 10/24/2024)
Gallion (Segment 440)	2,300	2,300	2,300	1855 (445)	2,300	2,300	Gallion compressor station: Station maintenance (10/15/2024)
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1843 (450)	2028 (265)	2028 (265)	Auburn compressor station: station maintenance (10/18/2024) Auburn compressor station: unit maintenance (10/7/2024 - 10/8/2024) Elmore compressor station: Station maintenance (10/17/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1,535	1,535	1,535	1,535	Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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