		Sev		age Impact Ro		-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessary.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/27)	Tuesday (5/28)	Wednesday (5/29)	Thursday (5/30)	Friday (5/31)	Saturday (6/1)	Sunday (6/2)	-No anticipated impact to transportation services.  Primary Outage(s) that may Impact Throughput
	Est. Operational Capacity (Operational Impact) - Thousand Dth								
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	580 (175)	755	755	755	755	Shadyside compressor station: Station outage for maintenance (5/29/2024)
Sesh (segment 380)	504	504	504	445 (59)	445 (59)	445 (59)	504	504	Sesh: SESH maintenance at Delhi (5/29/2024 - 5/31/2024)
Gwinville (segment 400)	234	155 (79)	155 (79)	155 (79)	234	234	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/22/2024 - 5/29/2024)
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	605 (100)	605 (100)	605 (100)	605 (100)	605 (100)	680 (25)	680 (25)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 6/4/2024)  South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)  South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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## Restrictions to Primary In-Path transportation services may be necessary. **SNG - Outage Impact Report** tions to In-Path transportation services may be necessary. tions to Interruptible and Out of Path transportation services may be necessary. June 2024 (updated 05/23/24) -No anticipated impact to transportation services. Est Nominal Desigr Capacity (Thousand Dth) Week 1 (6/3 - 6/9) Week 3 (6/17 - 6/23) Week 4 (6/24 - 6/30) Week 2 Station / Seg (6/10 - 6/16) Primary Outage(s) Est. Operational Capacity (Ope ational Impact) - Thous nd Dth Onward 203 203 203 203 203 (segment 30) Duncanville Lateral 36 36 36 36 36 (segment 90) Dearmanville 346 346 346 346 346 (segment 150) White Castle 772 772 772 772 772 (seament 340) Sesh 483 483 483 483 483 (segment 380) Gwinville compressor station: unit maintenance (6/3/2024 - 6/14/2024) Gwinville 194 194 234 234 234 (40) (segment 400) (40)Bay Springs compressor station: unit outage (6/24/2024 - 6/26/2024) South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024) 1625 1300 Bay Springs 1625 1625 1,675 (segment 420) (50)(50)(50) (375)South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/15/2024 - 6/16/2024) Enterprise 2158 1833 2158 2 306 2,306 (segment 430) (148)(473)(148)South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024) 1945 Elmore 2,010 2,010 2,010 2,010 (segment 460) (65)South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 -6/28/2024) Ellerslie 1517 1.547 1,547 1,547 1,547 (segment 490) (30)Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024) Thomaston 1520 1520 1520 1520 West 1.535 (15) (15) (15) (15)(segment 490) South Atlanta 522 522 522 522 522

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849

685

(20)

127

849

685

(20)

127

South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)

Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 6/4/2024)
South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance

(6/1/2024 - 7/3/2024)

(segment 510)

Thomaston East

(segment 530)

Hall Gate

(segment 560)

South Georgia

(segment 650)

849

705

127

849

680

(25)

127

849

685

(20)

127

## **SNG - Outage Impact Report** July 2024 (updated 05/23/24)

estrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.

						-No anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7) Est. Op	Week 2 (7/8 - 7/14) erational Capacity (Op	Week 3 (7/15 - 7/21) erational Impact) - Thou	Week 4 (7/22 - 7/28) usand Dth	Primary Outage(s)	
Onward (segment 30)	203	203	203	203	203		
Duncanville Lateral (segment 90)	36	36	36	36	36		
Dearmanville (segment 150)	346	346	346	346	346		
White Castle (segment 340)	772	772	772	772	772		
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)	
Sesh (segment 380)	483	483	483	483	483		
Gwinville (segment 400)	234	234	234	234	234		
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306		
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547		
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)	
South Atlanta (segment 510)	522	522	522	522	522		
Thomaston East (segment 530)	849	849	849	849	849		
Hall Gate (segment 560)	705	685 (20)	705	705	705	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)	
South Georgia (segment 650)	127	127	127	127	127		
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			Outage Impact 2024 (updated			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.		
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11) Est. Operational 6	Week 3 (8/12 - 8/18) Capacity (Operational Im	Week 4 (8/19 - 8/25) pact) - Thousand Dth	Week 5 (8/26 - 9/1)	Primary Outage(s)	
Onward (segment 30)	203	203	203	203	203	203		
Duncanville Lateral (segment 90)	36	36	36	36	36	36		
Dearmanville (segment 150)	346	346	346	346	346	346		
White Castle (segment 340)	772	772	772	772	772	772		
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1,123	973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024)  Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)  Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/19/2024 - 8/26/2024)	
Sesh (segment 380)	483	483	483	483	483	483		
Gwinville (segment 400)	234	234	234	234	234	234		
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306		
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547		
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1,535	1,535	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)	
South Atlanta (segment 510)	522	522	522	522	522	522		
Thomaston East (segment 530)	849	849	849	849	849	849		
South Georgia (segment 650)	127	127	127	127	127	127		
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## **SNG - Outage Impact Report**

nary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary. September 2024 (updated 05/23/24) -No anticipated impact to transportation services. Week 1 (9/2 - 9/8) Week 2 (9/9 - 9/15) Week 3 (9/16 - 9/22) Week 4 (9/23 - 9/29) Station / Seg Primary Outage(s) Capacity (Thousand Dth) Est. Operational Capacity (Operational Impact) - Thous Onward 203 203 203 203 203 (segment 30) Duncanville Lateral 36 36 36 36 36 (segment 90) Dearmanville 346 346 346 346 346 (segment 150) White Castle 772 772 772 772 772 (segment 340) Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 -9/3/2024) GWINVILLE 963 SOUTH 1,123 1,123 1,123 1,123 (160)(segment 370) Sesh 483 483 483 483 483 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,306 2,306 2,306 2,306 2,306 (segment 430) Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024) 2035 Gallion 2,300 2,300 2,300 2,300 (Segment 440) (265)Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024) 1755 Elmore 2,010 2,010 2,010 2,010 (segment 460) (255)Fllerslie 1,547 1,547 1,547 1,547 1,547 (segment 490) South Atlanta 522 522 522 522 522 (segment 510) Thomaston East 849 849 849 849 849 (segment 530) South Georgia 127 127 127 127 127 (segment 650)

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