

**SNG - Outage Impact Report  
Seven Day Forecast (updated 05/16/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
-Restrictions to In-Path transportation services may be necessary.  
-Restrictions to Interruptible and Out of Path transportation services may be necessary.  
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/20)	Tuesday (5/21)	Wednesday (5/22)	Thursday (5/23)	Friday (5/24)	Saturday (5/25)	Sunday (5/26)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	755	755	
Sesh (segment 380)	504	432 (72)	456 (48)	456 (48)	482 (22)	504	504	504	Sesh: SESH maintenance at Delhi (5/20/2024) Sesh: SESH maintenance at Delhi (5/21/2024 - 5/22/2024) Sesh: SESH maintenance at Delhi (5/23/2024)
Gwinville (segment 400)	234	155 (79)	155 (79)	155 (79)	155 (79)	234	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/20/2024 - 5/23/2024)
Bay Springs (segment 420)	1,675	1,675	1,675	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024)
Gallion (Segment 440)	2,300	2225 (75)	2225 (75)	2225 (75)	2225 (75)	2,300	2,300	2,300	Gallion compressor: unscheduled unit maintenance (5/16/2024 - 5/23/2024)
Selma (segment 460)	2,293	2,293	2118 (175)	2118 (175)	2118 (175)	2118 (175)	2118 (175)	2,293	South main loop line west of Elmore compressor station: Pipeline maintenance (replacement)-2577C (5/21/2024 - 5/25/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	605 (100)	605 (100)	605 (100)	605 (100)	605 (100)	605 (100)	605 (100)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/24/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
East/South Wrens (segment 560)	680	590 (90)	680	680	680	680	680	680	Wrens compressor station: Unit maintenance (5/13/2024 - 5/20/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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<b>SNG - Outage Impact Report</b>							-Restrictions to Primary In-Path transportation services may be necessary.
<b>May 2024 (updated 05/16/24)</b>							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203					203	
Duncanville Lateral (segment 90)	36					36	
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	755					755	
Sesh (segment 380)	504					445 (59)	Sesh: SESH maintenance at Delhi (5/29/2024 - 5/31/2024)
Gwinville (segment 400)	234					234	
Bay Springs (segment 420)	1,675					1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306					2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024)
Ellerslie (segment 490)	1,547					1,547	
Thomaston West (segment 490)	1,535					1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
Hall Gate (segment 560)	705					605 (100)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
South Georgia (segment 650)	127					127	

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**SNG - Outage Impact Report**  
**June 2024 (updated 05/16/24)**

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/3 - 6/9)	(6/10 - 6/16)	(6/17 - 6/23)	(6/24 - 6/30)	
Est. Operational Capacity (Operational impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1300 (375)	Bay Springs compressor station: unit outage (6/24/2024 - 6/26/2024) South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306	2158 (148)	1833 (473)	2158 (148)	2,306	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/15/2024 - 6/16/2024)
Elmore (segment 460)	2,010	1945 (65)	2,010	2,010	2,010	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)
South Georgia (segment 650)	127	127	127	127	127	

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**SNG - Outage Impact Report**  
**July 2024 (updated 05/16/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report August 2024 (updated 05/16/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1,123	973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024) Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024) Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/19/2024 - 8/26/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1,535	1,535	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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