

SNG - Outage Impact Report Seven Day Forecast (updated 04/25/24)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (4/29)	Tuesday (4/30)	Wednesday (5/1)	Thursday (5/2)	Friday (5/3)	Saturday (5/4)	Sunday (5/5)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	755	690 (65)	690 (65)	690 (65)	690 (65)	755	755	755	White Castle compressor station: unit maintenance (4/29/2024 - 5/2/2024)
LA West Leg (segment 350)	735	526 (209)	526 (209)	526 (209)	526 (209)	526 (209)	526 (209)	526 (209)	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-175 (4/29/2024 - 5/5/2024)
Sesh (segment 380)	483	483	483	483	483	483	483	483	
Gwinville (segment 400)	234	160 (74)	160 (74)	160 (74)	160 (74)	160 (74)	160 (74)	160 (74)	Gwinville Picknes line north of Rankin: Pipeline maintenance (remediation) 22336-74 (4/29/2024 - 5/11/2024)
Gwinville East (segment 410)	1,658	1,658	1,658	1,658	1328 (330)	1328 (330)	1328 (330)	1,658	Gwinville compressor station: Unit outage (5/2/2024 - 5/4/2024)
Bay Springs (segment 420)	1,675	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1500 (175)	South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,306	2003 (303)	2003 (303)	2003 (303)	2003 (303)	2003 (303)	2003 (303)	2003 (303)	Enterprise compressor station: Unit maintenance (4/30/2024 - 5/1/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Selma (segment 460)	2,293	2198 (95)	2198 (95)	2198 (95)	2198 (95)	2198 (95)	2198 (95)	2198 (95)	South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024)
Ellerslie (segment 490)	1,547	1522 (25)	1522 (25)	1522 (25)	1522 (25)	1522 (25)	1522 (25)	1522 (25)	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/18/2024 - 5/10/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/13/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report May 2024 (updated 04/25/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203		203	203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	36	
Dearmanville (segment 150)	346		346	346	346	346	
White Castle (segment 340)	755		755	755	755	755	
Sesh (segment 380)	483		483	446 (37)	432 (51)	483	Sesh: SESH maintenance at Delhi (5/20/2024) Sesh: SESH maintenance at Delhi (5/21/2024 - 5/22/2024) Sesh: SESH maintenance at Delhi (5/23/2024) Sesh: SESH maintenance at Gwinville (5/14/2024) Sesh: SESH maintenance at Gwinville (5/15/2024) Sesh: SESH maintenance at Gwinville (5/16/2024)
Gwinville (segment 400)	234		155 (79)	155 (79)	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/11/2024 - 5/13/2024) Gwinville Picknes line north of Rankin: Pipeline maintenance (remediation) 22336-74 (4/29/2024 - 5/11/2024)
Bay Springs (segment 420)	1,675		1500 (175)	1500 (175)	1500 (175)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,306		2003 (303)	1833 (473)	1833 (473)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor staton: Pipeline maintenance (5/15/2024 - 5/20/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Selma (segment 460)	2,293		2198 (95)	1998 (295)	2118 (175)	2,293	Elmore compressor station: Station electrical maintenance (5/13/2024 - 5/19/2024) South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024) South main loop line west of Elmore compressor station: Pipeline maintenance (replacement)-2577C (5/21/2024 - 5/25/2024)
Ellerslie (segment 490)	1,547		1522 (25)	1,547	1,547	1,547	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/18/2024 - 5/10/2024)
South Atlanta (segment 510)	522		522	522	522	522	
Thomaston East (segment 530)	849		849	849	849	849	
Hall Gate (segment 560)	705		610 (95)	610 (95)	610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/13/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
South Georgia (segment 650)	127		127	127	127	127	

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SNG - Outage Impact Report
June 2024 (updated 04/25/24)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1300 (375)	Bay Springs compressor station: unit outage (6/24/2024 - 6/26/2024) South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024)
Enterprise (segment 430)	2,306	2158 (148)	2158 (148)	1833 (473)	2,306	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/19/2024 - 6/20/2024)
Elmore (segment 460)	2,010	1945 (65)	2,010	2,010	2,010	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
July 2024 (updated 04/25/24)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Providence (segment 120)	652	652	297 (355)	652	652	Bessemer Calera line east of Providence: Pipeline maintenance (7/8/2024 - 7/13/2024)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report August 2024 (updated 04/25/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1,123	1,123	1,123	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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