

**SNG - Outage Impact Report
Seven Day Forecast (updated 02/01/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (2/5)	Tuesday (2/6)	Wednesday (2/7)	Thursday (2/8)	Friday (2/9)	Saturday (2/10)	Sunday (2/11)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	470 (540)	470 (540)	470 (540)	470 (540)	470 (540)	1,010	1,010	Main Pass Franklinton line south of Franklinton: Pipeline modifications (1/18/2024 - 2/9/2024)
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	504	504	504	504	504	504	504	504	
Gwinville (segment 400)	234	171 (63)	171 (63)	171 (63)	171 (63)	171 (63)	171 (63)	171 (63)	Gwinville compressor station: Unit maintenance (2/5/2024 - 2/16/2024)
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1,650	1,650	1,650	1,650	Thomaston compressor station: Unscheduled unit outage (1/23/2024 - 2/7/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
East/South Wrens (segment 560)	724	701 (23)	701 (23)	701 (23)	701 (23)	701 (23)	701 (23)	701 (23)	Wrens compressor station: Unscheduled unit outage (1/12/2024 - 3/7/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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SNG - Outage Impact Report February 2024 (updated 02/01/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (1/29 - 2/4)	Week 2 (2/5 - 2/11)	Week 3 (2/12 - 2/18)	Week 4 (2/19 - 2/25)	Week 5 (2/26 - 3/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209			209	209	209	
Duncanville Lateral (segment 90)	36			36	36	36	
Dearmanville (segment 150)	355			355	355	355	
LA East Leg (Segment 330)	1,010			470 (540)	1,010	1,010	Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance(modifications (2/12/2024 - 2/14/2024)
White Castle (segment 340)	798			798	798	798	
Sesh (segment 380)	504			504	504	504	
Gwinville (segment 400)	234			171 (63)	234	234	Gwinville compressor station: Unit maintenance (2/5/2024 - 2/16/2024)
Enterprise (segment 430)	2,427			2,427	2,427	2,427	
Ellerslie (segment 490)	1,663			1,663	1,663	1,663	
South Atlanta (segment 510)	537			537	537	537	
Thomaston East (segment 530)	900			900	900	900	
East/South Wrens (segment 560)	724			701 (23)	701 (23)	701 (23)	Wrens compressor station: Unscheduled unit outage (1/12/2024 - 3/7/2024)
South Georgia (segment 650)	143			143	143	143	

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SNG - Outage Impact Report
March 2024 (updated 02/01/24)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/4 - 3/10)	Week 2 (3/11 - 3/17)	Week 3 (3/18 - 3/24)	Week 4 (3/25 - 3/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	504	504	504	504	504	
Gwinville (segment 400)	234	157 (77)	157 (77)	157 (77)	234	Pickens compressor station: Unit maintenance (3/4/2024 - 3/22/2024)
Bay Springs (segment 420)	1,819	1,819	1,819	1,819	1529 (290)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (3/30/2024 - 4/12/2024)
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2227 (200)	South Main 3rd loop line west of Enterprise compressor station: Pipeline maintenance (3/25/2024 - 3/29/2024)
Gallion (Segment 440)	2,415	2,415	2,415	2,415	2395 (20)	South main line east of Gallion: Pipeline maintenance (remediation) (3/25/2024 - 3/28/2024)
Elmore (segment 460)	2,140	2090 (50)	2090 (50)	2090 (50)	1995 (145)	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (3/4/2024 - 3/15/2024) South main 2nd loop line west of Elmore: Pipeline maintenance-21138 (3/18/2024 - 3/22/2024) South Main 4th Loop line east of Elmore: Pipeline maintenance (3/25/2024 - 3/29/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1648 (15)	1648 (15)	South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
East/South Wrens (segment 560)	724	701 (23)	724	724	724	Wrens compressor station: Unscheduled unit outage (1/12/2024 - 3/7/2024)
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report
April 2024 (updated 02/01/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(4/1 - 4/7)	(4/8 - 4/14)	(4/15 - 4/21)	(4/22 - 4/28)	
Est. Operational Capacity (Operational impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Reform (segment 90)	686	686	246 (440)	686	686	2nd North main line east of Reform: Pipeline maintenance-replacement (4/9/2024 - 4/14/2024)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1385 (290)	1385 (290)	1350 (325)	1500 (175)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (3/30/2024 - 4/12/2024) South main 2nd loop line west of Bay Springs: Pipeline maintenance (4/15/2024 - 4/19/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,283	2,283	2,283	2208 (75)	2003 (280)	South main loop line east of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024) South main loop line east of Enterprise: Pipeline maintenance-anomalies (4/15/2024 - 4/19/2024)
Selma (segment 460)	2,273	2198 (75)	2198 (75)	2198 (75)	2198 (75)	South main line west of Elmore: Pipeline maintenance(replacement) (4/1/2024 - 5/4/2024)
Ellerslie (segment 490)	1,547	1532 (15)	1522 (25)	1522 (25)	1522 (25)	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/12/2024 - 5/3/2024) South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (4/1/2024 - 4/5/2024) South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (4/1/2024 - 4/5/2024)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report May 2024 (updated 02/01/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	701	
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1625 (50)	South main line: Pipeline maintenance (5/21/2024 - 6/20/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,283	2003 (280)	2003 (280)	1833 (450)	1833 (450)	2158 (125)	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor station: Pipeline maintenance (5/15/2024 - 5/20/2024) South main loop line east of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Selma (segment 460)	2,273	2198 (75)	2,273	2,273	2,273	2,273	South main line west of Elmore: Pipeline maintenance(replacement) (4/1/2024 - 5/4/2024)
Ellerslie (segment 490)	1,547	1522 (25)	1,547	1,547	1,547	1,547	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/12/2024 - 5/3/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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