

SNG - Outage Impact Report Seven Day Forecast (updated 06/23/22)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (6/27)	Tuesday (6/28)	Wednesday (6/29)	Thursday (6/30)	Friday (7/1)	Saturday (7/2)	Sunday (7/3)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	701	701	701	
Sesh (segment 380)	503	503	503	503	503	503	503	503	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Gwinville East (segment 410)	1,658	1368 (290)	1368 (290)	1368 (290)	1368 (290)	1368 (290)	1368 (290)	1368 (290)	South Main line east of Gwinville: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Bay Springs (segment 420)	1,675	1380 (295)	1380 (295)	1380 (295)	1380 (295)	1380 (295)	1380 (295)	1380 (295)	South Main line east of Bay Springs: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Enterprise (segment 430)	2,283	2058 (225)	2058 (225)	2058 (225)	2058 (225)	2058 (225)	2058 (225)	2058 (225)	South Main line east of Enterprise: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	680 (25)	680 (25)	680 (25)	680 (25)	705	705	705	Hall Gate compressor station: Unit maintenance (4/1/2022 - 6/30/2022)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

SNG - Outage Impact Report July 2022 (updated 06/23/22)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/4 - 7/10)	Week 2 (7/11 - 7/17)	Week 3 (7/18 - 7/24)	Week 4 (7/25 - 7/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	
LA West Leg (segment 350)	701	616 (85)	616 (85)	616 (85)	616 (85)	Duck Lake Franklinton line: Pipe replacement (7/10/2022 - 8/30/2022)
Sesh (segment 380)	503	503	503	503	503	
Gwinville (segment 400)	234	234	234	234	234	
Gwinville East (segment 410)	1,658	1368 (290)	1368 (290)	1368 (290)	1368 (290)	South Main line east of Gwinville: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Bay Springs (segment 420)	1,675	1380 (295)	1380 (295)	1380 (295)	1380 (295)	South Main line east of Bay Springs: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Enterprise (segment 430)	2,283	1800 (483)	1800 (483)	2058 (225)	2058 (225)	South Main line east of Enterprise: Corrective Action order on South Main line (4/1/2022 - 12/31/2022) Gallion compressor station: Corrective Action order on South Man line and Gallion compressor station (7/7/2022 - 7/15/2022) South Main line east of Enterprise and Ellerslie outage(unit outage): Corrective Action order on South Main line and Ellerslie Unit outage (7/11/2022 - 7/15/2022)
Gallion (Segment 440)	2,270	1795 (475)	1795 (475)	2,270	2,270	Gallion compressor station: Corrective Action Order on the South Main line and Gallion compressor station (7/7/2022 - 7/15/2022)
Ellerslie (segment 490)	1,547	1,547	1347 (200)	1,547	1,547	Ellerslie compressor station-unit outage: Unit upgrades (7/11/2022 - 7/15/2022)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

<b>SNG - Outage Impact Report</b> <b>August 2022 (updated 06/23/22)</b>						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/1 - 8/7)	Week 2 (8/8 - 8/14)	Week 3 (8/15 - 8/21)	Week 4 (8/22 - 8/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	
LA West Leg (segment 350)	701	616 (85)	616 (85)	616 (85)	616 (85)	Duck Lake Franklinton line: Pipe replacement (7/10/2022 - 8/30/2022)
Sesh (segment 380)	503	503	503	503	503	
Gwinville (segment 400)	234	234	234	234	234	
Gwinville East (segment 410)	1,658	1368 (290)	1368 (290)	1368 (290)	1368 (290)	South Main line east of Gwinville: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Bay Springs (segment 420)	1,675	1380 (295)	1380 (295)	1380 (295)	1380 (295)	South Main line east of Bay Springs: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Enterprise (segment 430)	2,283	2038 (245)	2058 (225)	2058 (225)	2038 (245)	South Main line east of Enterprise and Ellerslie outage(unit outage): Corrective Action order on South Main line and Ellerslie Unit outage (8/1/2022 - 8/5/2022) South Main line east of Enterprise and Ellerslie outage(unit outage): Corrective Action order on South Main line and Ellerslie Unit outage (8/22/2022 - 8/26/2022) South Main line east of Enterprise: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Ellerslie (segment 490)	1,547	1352 (195)	1,547	1,547	1352 (195)	Ellerslie compressor station: Unit upgrades (8/1/2022 - 8/5/2022) Ellerslie compressor station: Unit upgrades (8/22/2022 - 8/26/2022)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report September 2022 (updated 06/23/22)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/29 - 9/4)	Week 2 (9/5 - 9/11)	Week 3 (9/12 - 9/18)	Week 4 (9/19 - 9/25)	Week 5 (9/26 - 10/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	701	
LA West Leg (segment 350)	701	541 (160)	541 (160)	541 (160)	541 (160)	541 (160)	Duck Lake Franklinton line: Pipe replacement (7/10/2022 - 8/30/2022) White Castle Franklinton loop line north of White Castle: Pipeline maintenance (8/31/2022 - 10/15/2022)
Sesh (segment 380)	503	503	503	503	503	503	
Gwinville (segment 400)	234	234	214 (20)	214 (20)	214 (20)	214 (20)	Gwinville Pickens line--Pickens to Rankin: Pressure test (9/6/2022 - 9/30/2022)
Gwinville East (segment 410)	1,658	1368 (290)	1368 (290)	1368 (290)	1368 (290)	1368 (290)	South Main line east of Gwinville: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Bay Springs (segment 420)	1,675	1380 (295)	1380 (295)	1380 (295)	1380 (295)	1380 (295)	South Main line east of Bay Springs: Corrective Action order on South Main line (4/1/2022 - 12/31/2022)
Enterprise (segment 430)	2,283	2018 (265)	2018 (265)	2018 (265)	2018 (265)	2058 (225)	South Main line east of Enterprise: Corrective Action order on South Main line (4/1/2022 - 12/31/2022) South Main line east of Enterprise and Auburn outage: Corrective Action order on South Main line and Auburn station outage (8/29/2022 - 9/23/2022) South Main line east of Enterprise and Ellerslie outage(unit outage): Corrective Action order on South Main line and Ellerslie Unit outage (9/12/2022 - 9/16/2022)
Auburn (segment 460)	1,943	1678 (265)	1678 (265)	1678 (265)	1678 (265)	1,943	Auburn compressor station: Unit maintenance (8/29/2022 - 9/23/2022)
Ellerslie (segment 490)	1,547	1,547	1,547	1352 (195)	1,547	1,547	Ellerslie compressor station: Unit upgrades (9/12/2022 - 9/16/2022)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

