

**SNG - Outage Impact Report
Seven Day Forecast (updated 01/20/22)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (1/24)	Tuesday (1/25)	Wednesday (1/26)	Thursday (1/27)	Friday (1/28)	Saturday (1/29)	Sunday (1/30)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Wrens South (Segment 580)	261	121 (140)	121 (140)	121 (140)	121 (140)	121 (140)	121 (140)	121 (140)	Wrens Savannah 2nd loop line south of Wrens: Unsheduled pipeline maintenance (11/1/2021 - 3/12/2022)
South Georgia (segment 650)	144	144	144	144	144	144	144	144	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
February 2022 (updated 01/20/22)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(1/31 - 2/6)	(2/7 - 2/13)	(2/14 - 2/20)	(2/21 - 2/27)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Deermanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
Wrens South (Segment 580)	261	121 (140)	121 (140)	121 (140)	121 (140)	Wrens Savannah 2nd loop line south of Wrens: Unscheduled pipeline maintenance (11/1/2021 - 3/12/2022)
South Georgia (segment 650)	144	144	144	144	144	

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SNG - Outage Impact Report March 2022 (updated 01/20/22)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/28 - 3/6)	Week 2 (3/7 - 3/13)	Week 3 (3/14 - 3/20)	Week 4 (3/21 - 3/27)	Week 5 (3/28 - 4/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
McConnells (segment 110)	642	517 (125)	517 (125)	517 (125)	517 (125)	517 (125)	2nd North Main line west of Tarrant: Pipeline remediation (2/28/2022 - 5/7/2022)
Tarrant (segment 130)	539	539	539	539	431 (108)	431 (108)	2ndNML east of Tarrant: Pipeline remediation (3/21/2022 - 4/9/2022)
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	
Gallion (Segment 440)	2,415	2325 (90)	2325 (90)	2325 (90)	2325 (90)	2325 (90)	Gallion compressor station: Unit maintenance (3/1/2022 - 3/31/2022)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
Wrens South (Segment 580)	261	121 (140)	121 (140)	261	261	261	Wrens Savannah 2nd loop line south of Wrens: Unscheduled pipeline maintenance (11/1/2021 - 3/12/2022)
South Georgia (segment 650)	144	144	144	144	144	144	

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SNG - Outage Impact Report
April 2022 (updated 01/20/22)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(4/4 - 4/10)	(4/11 - 4/17)	(4/18 - 4/24)	(4/25 - 5/1)	
Est. Operational Capacity (Operational impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Reform (segment 90)	686	686	686	686	580 (106)	2nd North main line east of Louisville: Pipeline remediation (4/25/2022 - 5/14/2022)
Duncanville Lateral (segment 90)	37	37	37	37	37	
McConnells (segment 110)	636	517 (119)	517 (119)	517 (119)	517 (119)	2nd North Main line west of Tarrant: Pipeline remediation (2/28/2022 - 5/7/2022) 2nd North Mail line east of McConnells: Pipeline remediation (4/18/2022 - 4/22/2022)
Tarrant (segment 130)	563	431 (132)	431 (132)	563	563	2ndNML east of Tarrant: Pipeline remediation (3/21/2022 - 4/9/2022) 2nd NML east of Tarrant: Pipeline remediation (4/11/2022 - 4/14/2022)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	
Sesh (segment 380)	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	128	128	128	128	128	

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