

**SNG - Outage Impact Report**  
**Seven Day Forecast (updated 03/04/21)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/8)	Tuesday (3/9)	Wednesday (3/10)	Thursday (3/11)	Friday (3/12)	Saturday (3/13)	Sunday (3/14)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
McConnells (segment 110)	642	528 (114)	528 (114)	528 (114)	528 (114)	528 (114)	528 (114)	528 (114)	McConnell's compressor station: unscheduled unit maintenance (2/14/2021 - 6/27/2021)
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	508	508	508	508	508	508	508	508	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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**SNG - Outage Impact Report**  
**March 2021 (updated 03/04/21)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/1 - 3/7)	(3/8 - 3/14)	(3/15 - 3/21)	(3/22 - 3/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209			209	209	
Duncanville Lateral (segment 90)	37			37	37	
McConnells (segment 110)	642			528 (114)	528 (114)	McConnell's compressor station: unscheduled unit maintenance (2/14/2021 - 6/27/2021)
Tarrant (segment 130)	539			539 (0)	539 (0)	North Main line east of Tarrant compressor station-P13742: Pipeline maintenance (M) (3/15/2021 - 4/2/2021)
Dearmanville (segment 150)	355			355	355	
White Castle (segment 340)	798			798	798	
Sesh (segment 380)	508			508	508	
Gwinville (segment 400)	234			234	234	
Enterprise (segment 430)	2,427			2,427	2,427	
Ellerslie (segment 490)	1,663			1,663	1,663	
South Atlanta (segment 510)	537			537	537	
Thomaston East (segment 530)	900			900	900	
South Georgia (segment 650)	143			143	143	

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SNG - Outage Impact Report April 2021 (updated 03/04/21)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/29 - 4/4)	Week 2 (4/5 - 4/11)	Week 3 (4/12 - 4/18)	Week 4 (4/19 - 4/25)	Week 5 (4/26 - 5/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
McConnells (segment 110)	636	528 (108)	528 (108)	528 (108)	528 (108)	528 (108)	McConnell's compressor station: unscheduled unit maintenance (2/14/2021 - 6/27/2021)
Tarrant (segment 130)	563	543 (20)	563	563	563	563	North Main line east of Tarrant compressor station-P13742: Pipeline maintenance (M) (3/15/2021 - 4/2/2021)
Pell City Station (segment 140)	474	474	474	259 (215)	259 (215)	259 (215)	North Main line east of Pell City compressor station-P13741: Pipeline maintenance (4/12/2021 - 5/8/2021)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	White Castle and Shady Side compressor stations: Unit Maintenance (4/1/2021 - 5/31/2021)
Sesh (segment 380)	508	508	508	508	508	508	
Gwinville Pool (segment 390)	1,607	1,607	1,607	1,607	1,607	1300 (307)	Gwinville compressor station: Station maintenance (4/28/2021 - 4/30/2021)
Gwinville (segment 400)	234	234	234	234	160 (74)	0 (234)	Pickens compressor station: Unit maintenance (4/19/2021 - 5/14/2021) Gwinville compressor station: Station maintenance (4/28/2021 - 4/30/2021)
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	2,283	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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**May 2021 (updated 03/04/21)**

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-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/3 - 5/9)	(5/10 - 5/16)	(5/17 - 5/23)	(5/24 - 5/30)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Bienville (segment 10)	160	160	160	160	100 (60)	Bienville compressor station: Station maintenance (5/24/2021 - 7/3/2021)
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	
McConnells (segment 110)	636	528 (108)	528 (108)	528 (108)	528 (108)	McConnell's compressor station: unscheduled unit maintenance (2/14/2021 - 6/27/2021)
Pell City Station (segment 140)	474	259 (215)	474	474	474	North Main line east of Pell City compressor station-P13741: Pipeline maintenance (4/12/2021 - 5/8/2021)
Dearmanville (segment 150)	346	346	346	346	346	
LA East Leg (Segment 330)	1,010	1,010	310 (700)	310 (700)	310 (700)	South of Franklinton compressor station: Pipeline maintenance (5/13/2021 - 5/24/2021)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	White Castle and Shady Side compressor stations: Unit Maintenance (4/1/2021 - 5/31/2021)
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	160 (74)	160 (74)	167 (67)	167 (67)	Pickens compressor station: Unit maintenance (4/19/2021 - 5/14/2021) Rankin compressor station: Unit maintenance (5/17/2021 - 6/4/2021)
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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**SNG - Outage Impact Report**  
**June 2021 (updated 03/04/21)**

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/31 - 6/6)	(6/7 - 6/13)	(6/14 - 6/20)	(6/21 - 6/27)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Bienville (segment 10)	160	100 (60)	100 (60)	100 (60)	100 (60)	Bienville compressor station: Station maintenance (5/24/2021 - 7/3/2021)
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	
McConnells (segment 110)	636	528 (108)	528 (108)	528 (108)	528 (108)	McConnell's compressor station: unscheduled unit maintenance (2/14/2021 - 6/27/2021)
Providence (segment 120)	652	615 (37)	615 (37)	652	652	North Mail line west of Tarrant compressor station-P13754: Pipeline Maintenance (M) (6/1/2021 - 6/9/2021)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	701	601 (100)	701	701	701	White Castle and Shady Side compressor stations: Unit Maintenance (4/1/2021 - 5/31/2021)
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	167 (67)	234	234	234	Rankin compressor station: Unit maintenance (5/17/2021 - 6/4/2021)
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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