

**SNG - Outage Impact Report
Seven Day Forecast (updated 11/25/20)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/30)	Tuesday (12/1)	Wednesday (12/2)	Thursday (12/3)	Friday (12/4)	Saturday (12/5)	Sunday (12/6)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
Tarrant (segment 130)	539	463 (76)	463 (76)	463 (76)	463 (76)	463 (76)	463 (76)	463 (76)	Tarrant compressor station: Pipeline maintenance (9/30/2020 - 12/13/2020)
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1749 (70)	1749 (70)	1749 (70)	1749 (70)	1749 (70)	1749 (70)	1749 (70)	Bay Springs compressor station: Engine maintenance (11/9/2020 - 12/31/2020)
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report December 2020 (updated 11/25/20)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209		209	209	209	209	
Duncanville Lateral (segment 90)	37		37	37	37	37	
Tarrant (segment 130)	539		463 (76)	539	539	539	Tarrant compressor station: Pipeline maintenance (9/30/2020 - 12/13/2020)
Dearmanville (segment 150)	355		355	355	355	355	
White Castle (segment 340)	798		798	798	798	798	
Sesh (segment 380)	507		507	507	507	507	
Gwinville (segment 400)	234		234	234	234	234	
Bay Springs (segment 420)	1,819		1749 (70)	1749 (70)	1749 (70)	1749 (70)	Bay Springs compressor station: Engine maintenance (11/9/2020 - 12/31/2020)
Enterprise (segment 430)	2,427		2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663		1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537		537	537	537	537	
Thomaston East (segment 530)	900		900	900	900	900	
South Georgia (segment 650)	143		143	143	143	143	

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SNG - Outage Impact Report
January 2021 (updated 11/25/20)

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-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(1/4 - 1/10)	(1/11 - 1/17)	(1/18 - 1/24)	(1/25 - 1/31)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
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February 2021 (updated 11/25/20)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/1 - 2/7)	(2/8 - 2/14)	(2/15 - 2/21)	(2/22 - 2/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	
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Thomaston East (segment 530)	900	900	900	900	900	
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SNG - Outage Impact Report
March 2021 (updated 11/25/20)

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 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/1 - 3/7)	(3/8 - 3/14)	(3/15 - 3/21)	(3/22 - 3/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	507	507	507	507	507	
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Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
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