

SNG - Outage Impact Report
Seven Day Forecast (updated 09/17/20)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/21)	Tuesday (9/22)	Wednesday (9/23)	Thursday (9/24)	Friday (9/25)	Saturday (9/26)	Sunday (9/27)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
Dearmanville (segment 150)	346	275 (71)	275 (71)	275 (71)	275 (71)	275 (71)	275 (71)	275 (71)	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/7/2020 - 10/31/2020)
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	115 (119)	115 (119)	115 (119)	115 (119)	115 (119)	167 (67)	167 (67)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 10/1/2020) Pickens compressor station: Unit Maintenance (8/31/2020 - 9/25/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report October 2020 (updated 09/17/20)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Reform (segment 90)	686	686	686	480 (206)	480 (206)	480 (206)	North main loop line/North main line east of Louisville: Make piggable (10/13/2020 - 11/4/2020)
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
Pell City Station (segment 140)	474	474	369 (105)	474	474	474	Pell City compressor station: Compressor Station Maintenance (10/6/2020 - 10/7/2020)
Dearmanville (segment 150)	346	275 (71)	141 (205)	346	346	346	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020) DeArmanville compressor station: Valve Replacement (10/5/2020)
Bell Mills North (Segment 170)	232	232	123 (109)	123 (109)	232	232	Bell Mills compressor station: Controls Upgrade (10/9/2020 - 10/13/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	551 (150)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/7/2020 - 10/31/2020) White Castle compressor station: Station maintenance (10/13/2020)
Sesh (segment 380)	507	507	507	507	507	507	
Gwinville (segment 400)	234	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 10/1/2020) Rankin compressor station: Unit Maintenance (10/5/2020 - 10/23/2020) Rankin compressor station: Unit Maintenance (10/26/2020 - 11/6/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
York (segment 440)	2,283	2,283	1900 (383)	1900 (383)	1900 (383)	1900 (383)	York compressor station: Unit Maintenance (10/5/2020 - 11/5/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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November 2020 (updated 09/17/20)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/2 - 11/8)	(11/9 - 11/15)	(11/16 - 11/22)	(11/23 - 11/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Reform (segment 90)	712	480 (232)	712	712	712	North main loop line/North main line east of Louisville: Make piggable (10/13/2020 - 11/4/2020)
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	167 (67)	234	234	234	Rankin compressor station: Unit Maintenance (10/26/2020 - 11/6/2020)
Enterprise (segment 430)	2,427	2198 (229)	2,427	2,427	2,427	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
York (segment 440)	2,427	1900 (527)	2,427	2,427	2,427	York compressor station: Unit Maintenance (10/5/2020 - 11/5/2020)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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December 2020 (updated 09/17/20)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(11/30 - 12/6)	(12/7 - 12/13)	(12/14 - 12/20)	(12/21 - 12/27)	(12/28 - 1/3)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	508	508	508	508	508	508	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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