

SNG - Outage Impact Report Seven Day Forecast (updated 08/13/20)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (8/17)	Tuesday (8/18)	Wednesday (8/19)	Thursday (8/20)	Friday (8/21)	Saturday (8/22)	Sunday (8/23)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	37	37	37	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	701	701	701	701	701	701	701	701	
Sesh (segment 380)	508	508	508	508	508	508	508	508	
Gwinville (segment 400)	234	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 8/28/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
August 2020 (updated 08/13/20)

-Restrictions to Primary In-Path transportation services may be necessary.
-**Restrictions to In-Path transportation services may be necessary.**
-**Restrictions to Interruptible and Out of Path transportation services may be necessary.**
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/3 - 8/9)	Week 2 (8/10 - 8/16)	Week 3 (8/17 - 8/23)	Week 4 (8/24 - 8/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203				203	
Duncanville Lateral (segment 90)	37				37	
Dearmanville (segment 150)	346				346	
White Castle (segment 340)	701				701	
Sesh (segment 380)	508				508	
Gwinville (segment 400)	234				167 (67)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 8/28/2020)
Enterprise (segment 430)	2,283				2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
Auburn (segment 460)	1,943				1898 (45)	Auburn compressor station: Unit Maintenance (8/24/2020 - 9/3/2020)
Ellerslie (segment 490)	1,547				1,547	
South Atlanta (segment 510)	522				522	
Thomaston East (segment 530)	849				849	
South Georgia (segment 650)	127				127	

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SNG - Outage Impact Report
September 2020 (updated 08/13/20)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6)	Week 2 (9/7 - 9/13)	Week 3 (9/14 - 9/20)	Week 4 (9/21 - 9/27)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	346	346	346	275 (71)	275 (71)	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/1/2020 - 10/31/2020)
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	115 (119)	115 (119)	115 (119)	115 (119)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Pickens compressor station: Unit Maintenance (8/31/2020 - 9/25/2020) Rankin compressor station: Unit Maintenance (8/31/2020 - 9/25/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
Auburn (segment 460)	1,943	1898 (45)	1,943	1,943	1,943	Auburn compressor station: Unit Maintenance (8/24/2020 - 9/3/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report October 2020 (updated 08/13/20)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Reform (segment 90)	686	686	686	480 (206)	480 (206)	480 (206)	North main loop line/North main line east of Louisville: Make piggable (10/13/2020 - 10/31/2020)
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
Pell City Station (segment 140)	474	474	369 (105)	474	474	474	Pell City compressor station: Compressor Station Maintenance (10/6/2020 - 10/7/2020)
Dearmanville (segment 150)	346	275 (71)	275 (71)	346	346	346	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020)
Bell Mills North (Segment 170)	232	232	123 (109)	123 (109)	232	232	Bell Mills compressor station: Controls Upgrade (10/9/2020 - 10/13/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/1/2020 - 10/31/2020)
Sesh (segment 380)	508	508	508	508	508	508	
Gwinville (segment 400)	234	167 (67)	167 (67)	234	234	234	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
York (segment 440)	2,283	2,283	1900 (383)	1900 (383)	1900 (383)	1900 (383)	York compressor station: Unit Maintenance (10/5/2020 - 11/5/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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