	Sev				-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Est Nominal Design Capacity (Thousand Dth)	Monday (8/17)	Tuesday (8/18)	Wednesday (8/19)	Thursday (8/20)	Friday (8/21)	Saturday (8/22)	Sunday (8/23)	Primary Outage(s) that may Impact Throughput
(,		Est. O	perational Capaci	ty (Operational	Impact) - Thous	and Dth	Т	
203	203	203	203	203	203	203	203	
37	37	37	37	37	37	37	37	
346	346	346	346	346	346	346	346	
701	701	701	701	701	701	701	701	
508	508	508	508	508	508	508	508	
234	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	167 (67)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 8/28/2020)
2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
522	522	522	522	522	522	522	522	
849	849	849	849	849	849	849	849	
127	127	127	127	127	127	127	127	
	Design Capacity (Thousand Dth) 203 37 346 701 508 234 2,283 1,547 522 849	Est Nominal Design Capacity (R/17) 203 203 37 37 346 346 701 701 508 508 234 167 (67) 2,283 2198 (85) 1,547 1,547 522 522 849 849	Est Nominal Design Capacity (Thousand Dth)	Est Nominal Design Capacity (Thousand Dth) Est. Operational Capacity (Thousand Dth) Est. Operational Capacity (R/17) Tuesday (R/18) Est. Operational Capacity (R/17) Tuesday (R/18) Est. Operational Capacity (R/18) Tuesday (R/18) Est. Operational Capacity (R/18) Tuesday (R/18)	Design Capacity (Thousand Dth) Est. Operational Capacity (Operational Capacity (Thousand Dth) Est. Operational Capacity (Operational Capacity (Opera	Est Nominal pesign Capacity (Thousand Dth) Monday (8/18) Wednesday (8/19) Thursday (8/21) Friday (8/21)	Seven Day Forecast (updated 08/13/20) Est Nominal Design Capacity (09/17) Tursday (8/18) Wednesday (8/20) (8/21) (8/21) (8/22) (8/22) Tursday (8/18) Tursday (8/20) (8/21) (8/22) (8/22) Tursday (8/20) (8/22) (8/22) Tursday (8/20) (8/22) (8/22) Tursday (8/20) (8/20) Tursday (8/20) (8/22) Tursday (8/20) (8/20) Tursday (8/20) (8/20) (8/20) (8/20) Tursday (8/20) (8/20) (8/20) Tursday (8/20) (8/20) (8/20) (8/20) (8/20) Tursday (8/20) (8/20) (8/20) (8/20) (8/20) Tursday (8/20) (8/20) (8/20) (8/20) (8/20) (8/20) (8/20) (8/20) Tursday (8/20) (8/20) (8/20) (8/20) (8/20) Tursday (8/20)	Seven Day Forecast (updated 08/13/20) Est Nominal Design Capacity (6/17) Tuesday (8/18) Wednesday (8/20) (8/20) (8/21) Saturday (8/23) (8/23

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-Restrictions to Primary In-Path transportation services may be necessary SNG - Outage Impact Report -Restrictions to In-Path transportation services may be ne August 2020 (updated 08/13/20) -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. Week 1 (8/3 - 8/9) Week 2 Week 3 Week 4 Est Nominal Desig Station / Sec Capacity (Thousand Dth) (8/10 - 8/16) (8/17 - 8/23) (8/24 - 8/30) Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thous Onward 203 203 (segment 30) Duncanville 37 Lateral 37 (segment 90) Dearmanville 346 346 (segment 150) White Castle 701 701 (segment 340) Sesh 508 508 (segment 380) Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Rankin compressor station: Unit Maintenance (8/3/2020 - 8/28/2020) Gwinville 167 234 (segment 400) (67) Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020) 2198 Enterprise 2,283 (segment 430) (85) Auburn compressor station: Unit Maintenance (8/24/2020 - 9/3/2020) 1898 Auburn 1,943 (segment 460) (45)Ellerslie 1,547 1,547 (segment 490) South Atlanta 522 522 (segment 510) Thomaston East 849 849 (segment 530) South Georgia

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127

127

(segment 650)

SNG - Outage Impact Report September 2020 (updated 08/13/20)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.

	CCD	terriber 2020 (updated 08/13/	20)		-Restrictions to interruptible and out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/31 - 9/6) Est. Op	Week 2 (9/7 - 9/13) erational Capacity (Op	Week 3 (9/14 - 9/20) erational Impact) - Thou	Week 4 (9/21 - 9/27)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	346	346	346	275 (71)	275 (71)	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/1/2020 - 10/31/2020)
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	115 (119)	115 (119)	115 (119)	115 (119)	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020) Pickens compressor station: Unit Maintenance (8/31/2020 - 9/25/2020) Rankin compressor station: Unit Maintenance (8/31/2020 - 9/25/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
Auburn (segment 460)	1,943	1898 (45)	1,943	1,943	1,943	Auburn compressor station: Unit Maintenance (8/24/2020 - 9/3/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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			Outage Impact 2020 (updated			Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11) Est. Operational 6	Week 3 (10/12 - 10/18) Capacity (Operational Imp	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	203	
Reform (segment 90)	686	686	686	480 (206)	480 (206)	480 (206)	North main loop line/North main line east of Lousiville: Make piggable (10/13/2020 - 10/31/2020)
Duncanville Lateral (segment 90)	37	37	37	37	37	37	
Pell City Station (segment 140)	474	474	369 (105)	474	474	474	Pell City compressor station: Compressor Station Maintenance (10/6/2020 - 10/7/2020)
Dearmanville (segment 150)	346	275 (71)	275 (71)	346	346	346	Dearmanville compressor station: Unit Maintenance (9/14/2020 - 10/8/2020)
Bell Mills North (Segment 170)	232	232	123 (109)	123 (109)	232	232	Bell Mills compressor station: Controls Upgrade (10/9/2020 - 10/13/2020)
White Castle (segment 340)	701	601 (100)	601 (100)	601 (100)	601 (100)	601 (100)	Shady Side and White Castle compressor stations: Unit Maintenance (9/1/2020 - 10/31/2020)
Sesh (segment 380)	508	508	508	508	508	508	
Gwinville (segment 400)	234	167 (67)	167 (67)	234	234	234	Gwinville compressor station: Unit maintenance (7/20/2020 - 10/8/2020)
Enterprise (segment 430)	2,283	2198 (85)	2198 (85)	2198 (85)	2198 (85)	2198 (85)	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
York (segment 440)	2,283	2,283	1900 (383)	1900 (383)	1900 (383)	1900 (383)	York compressor station: Unit Maintenance (10/5/2020 - 11/5/2020)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report November 2020 (updated 08/13/20)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.

	NO	verriber 2020 (i	upuateu 00/13/	20)		-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22) erational Impact) - Thou	Week 4 (11/23 - 11/29)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	37	37	37	37	37	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	508	508	508	508	508	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,427	2198 (229)	2,427	2,427	2,427	Enterprise compressor station: Controls Upgrade (6/8/2020 - 11/6/2020)
York (segment 440)	2,427	1900 (527)	2,427	2,427	2,427	York compressor station: Unit Maintenance (10/5/2020 - 11/5/2020)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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