

Reports & Notices



Probability Forecast

- 5 day weather forecast containing the probability of implementing a Type 3/Type 4 OFO
 - Posted by area
- Accessible via direct link on the home page under Operating Information Type 3 OFO Probability
 - Email will be generated with available link
 - Capacity allocation designation will no longer be included at the group level

For weather and OFO probability:						
JAN-	Includes Zone 1					
BHM -	Includes Birmingham Group, McConnells to Providence, McConnells West Zn2, Pell City to Bell Mills					
GAD-	Includes Tarrant to Gadsden					
MGM -	Includes South Main Zn 2					
CHA-	Includes Chattanooga Line 170, Chattanooga Line 180, East Tennessee					
ATL-	Includes Atlanta Group North, North of Thomaston					
M CN-	Includes Eilerslie to Thomaston, Thomaston to Ocmulgee					
CAE-	Includes East of Wrens					
ABY-	Includes Albany to Douglas, Albany to Pavo, Americus to Unadilla, Chattahoochee Valley, Holy Trinity to Albany, Jacksonville Line, Occidental to Florida Power, Pavo to Occidental Tap, Tallahassee Line					
SSI-	Includes Brunswick Line, East South Main Zn3					
SAV-	Includes Savannah Line, Cypress Line					
TYS-	Includes East Tennessee					
HSV-	Includes Huntsville Decatur					

OFO Notice

- OFO groups are used for penalty billing purposes only
 - All capacity allocations will be at the segment level
- Issuance of an OFO will be posted by group and segment
 - OFO/PIN cross reference available under “Other Information”
- OFO/Linepack area Map
 - Other Information → System Maps

Notice Type Desc (1): OPERATIONAL FLOW ORDER

Notice Type Desc (2): OFO

Notice Eff Date/Time: 02/29/2016 3:55:11PM

Notice End Date/Time: 12/31/2049 9:00:00AM

Post Date: 2/29/2016 3:55:11 PM

Notice ID: 700061

Reqrd Rsp: 1

Notice Stat Desc: INITIATE

Prior Notice:

Subject: Operational Flow Order

Notice Text:

DRAFT Operational Flow Order

TO: All Shippers on Southern Natural Gas

Subject SNG OFO Type 3 Notice- South System (Official Notice of Penalties in Place)

Based on the current cooler weather forecast and projected demand on Southern's system, we are notifying all Shippers that the groups listed below will be subject to an OFO Type 3 Level 2 effective the start of the gas day, Monday, April ____, 2016 until further notice.

OFO Type 3 Level 2: Daily Demand Exceeds Capacity

TARIFF SECTION 41.2

EFFECTIVE DATE: January 22, 2016

EFFECTIVE TIME of OFO: 9:00 AM (CCT)

PENALTY: \$15.00/Dth

This is to notify all customers who are allocated gas at any delivery point in the segments listed below that they are subject to an operational flow order commencing on the effective date set out in this notice and continuing until further notice. The above-stated penalty will be assessed on any shipper whose allocated deliveries at any delivery point(s) within the groups listed below exceed 102% of their daily entitlement at such delivery point.

Group	Segments
Ellerslie to Thomaston	490
North of Thomaston	500, 510
Thomaston to Ocmulgee	530
Brunswick Line	540
East South Main Zn 3	560
East of Wrens	570
Savannah Line	580, 615, 617, 620
Cypress Line	590, 600, 610

A daily entitlement report will be provided after the end of each scheduling cycle. The daily entitlement in effect after the last scheduling cycle (Intraday 3) will be the final one and will be used to determine any penalties. Maintaining deliveries within your daily entitlement at each delivery point will contribute to safe and efficient operation of the system, and also will avoid an OFO Type 3 penalty and help to minimize imbalances.

IMPORTANT: We encourage Shippers to match flowing supply with anticipated demand. To the extent shippers are uncertain about their level of demand during this cold weather, Southern encourages utilization of storage withdrawals which will help maintain system integrity.

Delivery points included within each OFO group by segment can be found under "Other Information" on the Southern Natural home page.

If you have questions, please contact your Account Manager or Scheduling Representative

OFO Group	Segments					
Albany to Douglas	760					
Albany to Pavo	680					
Americus To Unadilla	750					
Atlanta Group North	160					
Birmingham Group	120					
Brunswick Line	540					
Chattahoochee Valley	670					
Chattanooga Line 170	170					
Chattanooga Line 180	180					
Cypress Line	590	600	610			
East Leg	320	330	360			
East of Wrens	570					
East South Main Zn 3	560					
East Tennessee	190	195				
Ellerslie to Thomaston	490					
Franklinton to Enterprise	370	380	390	410	420	
Holy Trinity to Albany	655	660				
Huntsville Decatur	100					
Jacksonville Line	720	730				
McConnells to Providence	110					
McConnells West Zn 2	80	90				
North Main Zn 0	10	20				
North Main Zn 1	30	40	45	50	60	70
North of Thomaston	500	510				
Occidental To Florida Pwr	740					
Pavo to Occidental Tap	710					
Pell City to Bell Mills	140	150				
Pickens to Gwinville	400					
Savannah Line	580	615	617	620		
South Main Mississippi	430					
South Main Zn 2	440	460	480	650		
Tallahassee Line	690	700				
Tarrant to Gadsden	130					
Thomaston to Ocmulgee	530					
West Leg	340	350				

Entitlement Reports

- Provided at the end of each cycle
 - Not just on Capacity Allocation or OFO days
- Customers can subscribe to the report via Report Subscription → Operator or Shipper Agent Daily Entitlement (NSC057 and NSC027)
 - All ESAs will be automatically subscribed
- Report will be categorized by OFO group and
**** will denote group(s) included in OFO

SOUTHERN NATURAL GAS COMPANY, L.L.C.

05-Feb-2016

NOTICE OF DAILY ENTITLEMENT QUANTITIES FOR 05-Feb-2016

TIME

Agent/Shipper :

Listed below is your Daily Entitlements resulting from the capacity allocation for this group. Daily Entitlement Quantity listed below effective for 05 Feb 2016

GROUP	SHIPPER		POINT		Nominated Quantity	Scheduled Quantity	No Notice Withdrawal Capacity	Daily Entitlement	Estimated No Notice Injection Capacity
	CO ID	NAME	PIN	OPR / TSP NAME					
Chatt Type 3 - EDP LEVEL 2									
****	12345	ABC Gas Company	940013	AGL/SNG ROME AREA FLOYD	4,055	4,055	40	4,095	1,136
****	12345	ABC Gas Company	940019	AGL/SNG CHATTANOOGA LINE N. AREA GO	529	0	5	5	0
****	12345	ABC Gas Company	940020	AGL/SNG CEDARTOWN-ROCKMART AREA POL	1,092	1,092	13	1,105	382
****	12345	ABC Gas Company	940045	AGL/SNG CALHOUN-CHATSWORTH AREA CAL	1,050	1,050	9	1,059	247
Group Total					6,726	6,197	67	6,264	1,765
Atl Del									
	12345	ABC Gas Company	910900	AGL/SNG FULTON	1,735	1,735	7	1,742	199
	12345	ABC Gas Company	940018	AGL/SNG ATLANTA SUBURBS AREA FULTON	8,641	8,641	105	8,746	2,998
Group Total					10,376	10,376	112	10,488	3,197
Brunswick									
	12345	ABC Gas Company	940041	AGL/SNG BRUNSWICK LINE AREA GLYNN	3,322	3,322	65	3,387	1,373
	12345	ABC Gas Company	940047	AGL/SNG MACON SOUTH AREA TWIGGS	2,000	2,000	20	2,020	572
Group Total					5,322	5,322	85	5,407	1,945
E. of Thom									
	12345	ABC Gas Company	940055	AGL/SNG MACON WEST AREA MONROE	2,161	2,161	41	2,202	893
	12346	DEF Gas Company	937100	AGL/SNG SOUTH THOMASTON UPSON	1,538	1,538	0	1,538	0
	12346	DEF Gas Company	937200	AGL/SNG BASS JUNCTION BIBB	8,257	8,257	0	8,257	0
Group Total					11,956	11,956	41	11,997	893

Capacity Allocation

- Constrained segment will be specified
- Will indicate flow direction of forward haul (FH) or backhaul (BH)
- Posted as soon as constraint is identified

[Return To Results](#)

TSP/TSP Name: 6900518-SOUTHERN NATURAL GAS CO. **Critical:** Y

Notice Type Desc (1): CAP. CONSTRAINT

Notice Type Desc (2): SEGMENTS

Notice Eff Date/Time: 02/29/2016 3:57:08PM

Notice End Date/Time: 12/31/2049 9:00:00AM

Post Date: 2/29/2016 3:57:08 PM

Notice ID: 700062

Reqrd Rsp: 1

Notice Stat Desc: INITIATE

Prior Notice:

Subject: Capacity Constraint - Segment 490

Notice Text:

DRAFT Capacity Constraint

SEGMENT 490 – AT CAPACITY

Effective for gas day Monday, April ____, 2016, and continuing until further notice, SNG is at capacity for forward haul flow through Ellerslie Compressor Station located in Harris County, GA (Segment 490). IT and Out-of-Path Firm transport services are at risk.

Please contact your Account Manager or Scheduling Representative if you have any questions

SEGMENT 490 – CAPACITY AVAILABLE

Effective for gas day Friday, April ____, 2016, and continuing until further notice, SNG has capacity available for forward haul flow through Ellerslie Compressor Station located in Harris County, GA (Segment 490). IT and Out-of-Path Firm transport services are available.

Please contact your Account Manager or Scheduling Representative if you have any questions.

Pipeline Condition

- Posted after Timely cycle at the beginning of the month effective until further notice
 - As system conditions change we will post as needed
- Provides status of Transportation, Linepack, Storage and weather conditions
- The most recently posted pipeline condition will remain available on the portal page

Current Pipeline Conditions

The following information indicates Southern's most current system conditions and scheduling restrictions effective for gas day Monday, April ____, 2016 and continuing until further notice. Any changes to these conditions or scheduling restrictions will be made using individual notices.

Operational Flow Order (OFO)

None

Transportation:

Categories (At Capacity-Reductions Anticipated; Limited Capacity Available; Capacity Available)

South System:

Franklinton (Segment 360 FH)- Capacity Available

Enterprise (Segment 420 FH) – Capacity Available

Ellerslie (Segment 490 FH) – Capacity Available

Ocmulgee (Segment 530 FH)- Capacity Available

-

North System:

Onward (Segment 40 FH)- Capacity Available

Birmingham (Segment 120 FH)- Capacity Available

Chattanooga (Segment 170 FH) - Capacity Available

Atlanta (Segment 160 FH)- Capacity Available

Linepack Constraints

None

Storage Constraints

None

Type 3/4 OFO Probability (Unlikely, Too Close to Call; Highly Likely)

Unlikely for system

Type 6 OFO Probability (Unlikely, Too Close to Call; Highly Likely)

Unlikely for long and short imbalances

For questions, please contact your Account Manager or Scheduling Representative.

Current Pipeline Condition

The following information indicates Southern's most current system conditions and scheduling restrictions effective for gas day Monday, April ____, 2016 and continuing until further notice. Any changes to these conditions or scheduling restrictions will be made using individual notices.

Operational Flow Order (OFO)

OFO Type 3 Level 2 effective for the following groups:

- Ellerslie to Thomaston - 490
- North of Thomaston - 500, 510
- Thomaston to Ocmulgee - 530
- Brunswick Line - 540
- East South Main Zn 3 - 560
- East of Wrens - 570
- Savannah Line - 580, 615, 617, 620
- Cypress Line - 590, 600, 610

Transportation:

Categories (At Capacity-Reductions Necessary Anticipated; Limited Capacity Available; Capacity Available)

South System:

- Franklinton (Segment 360 FH)- Capacity Available
- Enterprise (Segment 420 FH) – **Limited Capacity Available**
- Ellerslie (Segment 490 FH) – **At Capacity-Reductions Necessary**
- Ocmulgee (Segment 530 FH)- **Limited Capacity Available**
- ETC- Tiger SESH (PIN 606700) – **Limited Capacity Available**

North System:

- Onward (Segment 40 FH)- Capacity Available
- Birmingham (Segment 120 FH)- Capacity Available
- Chattanooga (Segment 170 FH) - **Limited Capacity Available**
- Atlanta (Segment 160 FH)- **Limited Capacity Available**

Linepack Constraints

Not accepting payback due shipper in Zone 3- Linepack area

Storage Constraints

Not accepting ISS withdrawals until further notice

Type 6 OFO Probability (Unlikely; Too Close to Call; Highly Likely)

Too Close to Call for long imbalances

For questions, please contact your Account Manager or Scheduling Representative.