

Review of Nomination Cycles & Deadlines; Entering Confirmations



Scheduling Timeline

	Nomination Cycle	Effective Flow Time	Nomination Deadline	Confirmation Deadline	Receipt of Final Scheduled Quantities
Cycle 3	Intraday 1	2:00 p.m. CCT	10:00 a.m. CCT	12:30 p.m. CCT	1:00 p.m. CCT
Cycle 1	Timely	9:00 a.m. CCT	1:00 p.m. CCT	4:30 p.m. CCT	5:00 p.m. CCT
Cycle 4	Intraday 2	6:00 p.m. CCT	2:30 p.m. CCT	5:00 p.m. CCT	5:30 p.m. CCT
Cycle 2	Evening	9:00 a.m. CCT	6:00 p.m. CCT	8:30 p.m. CCT	9:00 p.m. CCT
Cycle 5	Intraday 3	10:00 p.m. CCT	7:00 p.m. CCT	9:30 p.m. CCT	10:00 p.m. CCT

Confirmations



Operator Confirmations

- Confirmations will be at an entity level
 - No longer required to confirm at the contract level
- Confirmation reductions will be applied after pipeline scheduling each cycle and will roll through the gas day
 - Point operator will not have to enter the cut on every cycle
 - Can confirm up on later cycle if desired



DART Confirmation Reduction Codes

CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPR	Confirming Party Reduction
CRN	Confirmation Response not Received
DSU	Displacement Gas Unavailable for Backhaul
FMJ	Force Majeure
GQS	Gas Quality Specifications not Met

IMB	Imbalance Payback Quantity Exceeded
OBA	OBA Payback
PLM	Pipeline Maintenance
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
LOR	Location Off Rate
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location

Confirmation By Operator



Confirmation By Operator

NAESB Confirmation List

Confirm LDC Location Confirm All Lines Confirm Selected Line **Submit** **Retrieve** Save As Print

Conf Req Prop: 3705 Conf Req Name: SOUTHERN NATURAL GAS CO. Conf Req: 6900518
Conf Pty Prop: 65000 Conf Pty Name: TRNG-LOCUST POWER CO. Conf Pty:

Report: 8/21/2015 8:00:42 AM Flow Date: 8/21/2015
Cycle: TIMELY Needs Confirmation: ExpandAllRows:

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle

Role: OPR UDP Layout Options: Show Zeros Name Prop ID ID Up/Dn K Pkg ID Grouping: SvcReq SvcReq + Pkg ID Up/Dn Prop NAESB WGQ basic view SvcReq + Up/Dn K SvcReq + Up/Dn K + Pkg ID

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched *	Role
999901	TRNG/SNG ABC RECEIPT P	0	Source	15,000	30,000	15,000	N		30,000	OPR
999902	TRNG/SNG ABC DELIVERY	0	Disposition	(14,612)	(29,224)	(14,612)	N		(29,224)	OPR

- Enter the *Flow Date* and *Cycle*. Click the *Retrieve* button
- To confirm, navigate to the “NAESB Request for Confirmation/Confirmation Response” screen by selecting the record and double clicking

Confirmation By Operator

NAESB Confirmation List

Conf Req Prop: 3705 Conf Req Name: SOUTHERN NATURAL GAS CO. Conf Req: 6900518
 Conf Pty Prop: 65000 Conf Pty Name: TRNG-LOCUST POWER CO. Conf Pty:

Report Date/Time: 8/19/2015 3:09:16 PM Flow Date: 8/21/2015
 Cycle: Needs Confirmation: ExpandAllRows:

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle

Role

 OPR
 UDP

Layout Options

 Show Zeros Name
 Prop ID ID
 Up/Dn K Pkg ID

Grouping

 SvcReq SvcReq + Pkg ID
 Up/Dn Prop NAESB WGQ basic view
 SvcReq + Up/Dn K SvcReq + Up/Dn K + Pkg ID

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched #	Role	
999901	TRNG/SNG ABC RECEIPT POI	0	Source	15,000	30,000	15,000	N		30,000	OPR	
K Flo	Up/Dn Name	Svc Req Name	Previous Sched	Current Nom Qty	TSP Cnf/ Sched Qty	TSP RR Code	Qty	RR (Operator)	Current Sched	Current RR Code	Statu
R	TRNG-LOCUST POWER CO.	TRNG-LOCUST POWE	15,000	15,000	15,000		0		15,000		
R	TRNG-MAHOGANY POWER	TRNG-MAHOGANY PO	0	5,000	5,000		0		5,000		C
R	TRNG-RIVER BIRCH GAS M	TRNG-RIVER BIRCH G	0	10,000	10,000		0		10,000		C
Rcpt - Dlvty NET:				15,000	30,000	30,000		0	30,000		

- *TSP Cnf Sched Qty* – quantity scheduled as a result of the scheduling process by the pipeline
- *Qty* – quantity confirmed by operator
- *Current Sched* displays
 - Preliminary scheduled quantity before the nomination cycle is finalized
 - Final scheduled quantity when the nomination cycle is finalized

Confirmation By Operator

NAESB Confirmation List

Conf Req Prop: 3705 Conf Req Name: SOUTHERN NATURAL GAS CO. Conf Req: 6900518
 Conf Pty Prop: 65000 Conf Pty Name: TRNG-LOCUST POWER CO. Conf Pty:

Report Date/Time: 8/19/2015 3:27:07 PM Flow Date: 8/21/2015
 Cycle: Needs Confirmation: ExpandAllRows:

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle

Role: OPR UDP
 Layout Options: Show Zeros Name Prop ID ID Up/Dn K Pkg ID
 Grouping: SvcReq SvcReq + Pkg ID Up/Dn Prop NAESB WGQ basic view SvcReq + Up/Dn K SvcReq + Up/Dn K + Pkg ID

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched *	Role	
999901	TRNG/SNG ABC RECEIPT P		0 Source	15,000	30,000	15,000	N		15,000	OPR	
K Flo	Up/Dn Name	Svc Req Name	Previous Sched	Current Nom Qty	TSP Cnf/ Sched Qty	TSP RR Code	Qty	RR (Operator)	Current Sched	Current RR Code	Statu
R	TRNG-LOCUST POWER CO.	TRNG-LOCUST POWE	15,000	15,000	15,000		0	CPR	0	CPR	C
R	TRNG-MAHOGANY POWER	TRNG-MAHOGANY PO	0	5,000	5,000		1,000	CPR	5,000		C
R	TRNG-RIVER BIRCH GAS M	TRNG-RIVER BIRCH G	0	10,000	10,000		0		10,000		C
Rcpt - Dlvty NET:			15,000	30,000	30,000		0		15,000		

- Enter a lower volume in the *Qty* field
- Reduction reason code defaults to CPR or you can select from the drop down list
- Click the *Submit* button

Confirmation By Operator

NAESB Confirmation List

Conf Req Prop: 3705 Conf Req Name: SOUTHERN NATURAL GAS CO. Conf Req: 6900518
 Conf Pty Prop: 65000 Conf Pty Name: TRNG-LOCUST POWER CO. Conf Pty:

Report Date/Time: 8/20/2015 8:43:03 AM Flow Date: 8/22/2015
 Cycle: Needs Confirmation: ExpandAllRows:

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle

Role: OPR UDP
 Layout Options: Show Zeros Name Prop ID ID Up/Dn K Pkg ID
 Grouping: SvcReq SvcReq + Pkg ID Up/Dn Prop NAESB WGQ basic view SvcReq + Up/Dn K SvcReq + Up/Dn K + Pkg II

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched *	Role	
999901	TRNG/SNG ABC RECEIPT P		0 Source	850	30,000	29,150	N		30,000	OPR	
K Flo	Up/Dn Name	Svc Req Name	Previous Sched	Current Nom Qty	TSP Cnf/ched Qty	TSP RR Code	Qty	RR (Operator)	Current Sched	Current RR Code	Statu
R	TRNG-LOCUST POWER CO.	TRNG-LOCUST POWE	0	15,000	15,000		15,000		15,000		C
R	TRNG-MAHOGANY POWER	TRNG-MAHOGANY PO	800	5,000	5,000		5,000		5,000		C
R	TRNG-RIVER BIRCH GAS M	TRNG-RIVER BIRCH G	50	10,000	10,000		10,000		10,000		C
Rcpt - Dlvry NET:				850	30,000	30,000		0	30,000		

- To confirm, click *Confirm All Lines* to copy ALL the volumes in *Current Nom Qty* to the *Qty* column

Confirmation By Operator

NAESB Confirmation List

Confirm LDC Location Confirm All Lines **Confirm Selected Line** Submit Retrieve Save As Print

Conf Req Prop: 3705 Conf Req Name: SOUTHERN NATURAL GAS CO. Conf Req: 6900518
Conf Pty Prop: 65000 Conf Pty Name: TRNG-LOCUST POWER CO. Conf Pty:

Report Date/Time: 8/20/2015 8:54:25 AM Flow Date: 8/22/2015
Cycle: TIMELY Needs Confirmation: Expand All Rows:

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle

Role: OPR UDP Layout Options: Show Zeros Name Prop ID ID Up/Dn K Pkg ID Grouping: SvcReq SvcReq + Pkg ID Up/Dn Prop NAESB WGQ basic view SvcReq + Up/Dn K SvcReq + Up/Dn K + Pkg ID

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched +	Role	
999901	TRNG/SNG ABC RECEIPT P		0 Source	850	30,000	29,150	N		29,000	OPR	
K Flo	Up/Dn Name	Svc Req Name	Previous Sched	Current Nom Qty	TSP Cnf/ Sched Qty	TSP RR Code	Qty	RR (Operator)	Current Sched	Current RR Code	Statu
R	TRNG-LOCUST POWER CO.	TRNG-LOCUST POWE	0	15,000	15,000		15,000		15,000		C
R	TRNG-MAHOGANY POWER	TRNG-MAHOGANY PO	800	5,000	5,000		5,000		5,000		C
R	TRNG-RIVER BIRCH GA	TRNG-RIVER BIRC	50	10,000	10,000		9,000	CPR	9,000	CPR	C
Rcpt - Dlvy NET:				850	30,000	30,000			29,000		

- Operator can also select individual lines by selecting the record and then clicking the *Confirm Selected Line* button
- Enter a lower volume in the *Qty* field
- Click the *Submit* button

Confirmation by Operator

The screenshot displays the NetIDart (SQLPREPROD) application window. The title bar reads "NetIDart (SQLPREPROD) - [Confirmation [SNG] 04/09/2018 11:54:46]". The main window title is "NAESB Request for Confirmation/Confirmation Response".

Key fields include:

- Conf Req Prop: 3705
- Conf Req Name: SOUTHERN NATURAL GAS CO.
- Conf Req: 6900518
- Conf Pty Prop: [blank]
- Conf Pty Name: [blank]
- Conf Pty: 78416594

Report Date/Time: 4/9/2018 11:55:00 AM
Beg Date: 5/1/2018, End Date: 5/1/2018
Beg Time: [blank], End Time: [blank]
Cycle: TIMELY

Buttons: Confirm LDC Location, Confirm All Lines, Confirm Selected Line, Submit, Retrieve, Save As, Print

Loc Prop	Loc Name	Loc	Direction Flow	Prior Cycle Scheduled	Current Cy Nominate	Net Change	Needs Conf	Confirmed	Current Sched *	Conf Role						
	Source			0	10,000	10,000	N	10,000	10,000	OPR						
K Flo	Up/Dn Name	Up/Dn ID	Svc Req Name	Svc Req ID	Previous Sched	Current Nom Qty	TSP Cnf/ Sched Qty	TSP RR Code	Qty	RR (Operator)	Conf Sub Cycle	Current Sched	Current RR Code	Statu	Up K/ Dn K	PK
				79113050	0	10,000	10,000		10,000		N	10,000			C	
Rcpt - Divvy NET:																
					0	10,000	10,000		10,000			10,000				
Grand Summaries																
					0	10,000	10,000		10,000			10,000				

The "Conf Sub Cycle" field in the table is highlighted with a red box. An arrow points from a text box labeled "Double Click" to this field.

Navigation Panel (Left): Favorites, Nominations, Nomination, Confirmation, Confirmation, Maintain Confirmation, CDP Profile, TGP - Imbal Calc Oper, CIG - Confirmation Bal, Scheduled Quantity.

Bottom Status Bar: WCVL1053 Row count: 1 #67 - Data has been refreshed. Start button, system tray, 11:55 AM 4/9/2018.

New Feature we have added is our Sub-cycle indicator. This will allow the confirming party to hold a specified volume for that day.

Double Click

Confirmation Changes

There are two levels to confirm at: Location and Transaction.

Each day is treated as a new day. Whatever is confirmed for Timely Cycle is what will roll for that day.
*Note- Volumes will not roll across multiple days.

Confirmation Subsequent Cycle Indicator

Role: DPR

Conf Sub Cycle: Y

Level

Location:

Transaction: Up/Dn Name:
Svc Req Name:
Up K/Dn K:
Pkg Id:
K Flow:

Date Range

Single Day:

Multi Day: Selecting Multi Day allows the Confirmation Subsequent Cycle Indicator to be set for multiple days; the confirmation quantity will not automatically repeat for multiple days

Beg Date: 05/01/2018 End Date: 5/1/2018

Beg Cycle: TIMELY

Last Mod User:

Last Mod Date: 4/9/2018 12:00:11 PM

Save Cancel

Needs Conf	Confirmed
N	
TSP Cnf/ Sched Qty	TSP RR Code
10,000	
10,000	