



# Southern Natural Gas Customer Working Group

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November 13, 2018

2:00 p.m. CST

WebEx



# Welcome

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Krysta Henry  
Scheduling Representative  
CWG Coordinator



# Agenda

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- Scheduling Update
- Contracts/Capacity Release Update
- Commercial/Marketing Update
- Next Steps



# Scheduling Update

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Krysta Henry  
Scheduling Representative  
CWG Coordinator

Tracy Minter  
Scheduling Representative



# Status of Top 10 Items (1-5)

## SNG Customer Working Group (1 is highest and 10 is lowest priority)

### Newly Prioritized Request List

#	Request Description/Question	Screen (If provided)	Topic Area	Status
1	Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.	Capacity End Point Split Screen; WSVL0760	Scheduling	In Progress
2	Add gas day and cycle to subject line on email received for report subscription.	Sched Qty Shipper Reports (Summary/Detail)	Reporting	In Progress
4	Report WNVL003_RS – break between receipts and delivery total instead of one lump sum total	Scheduled Quantity Shipper	Reporting	Training Item
5	Refresh button on not submitted screen.		Scheduling	Completed



# Status of Top 10 Items (6-10)

SNG Customer Working Group (1 is highest and 10 is lowest priority)				
Newly Prioritized Request List				
#	Request Description/Question	Screen (If provided)	Topic Area	Status
6	Break the Petal Storage Interconnect into separate receipt and delivery points		Scheduling	Evaluation in Progress
7	Creating a column on the MDQ Utilization screen that captures just the total nomination on FT, FTNN, MFTE, etc. as it was previous Dec 1, 2017	MDQ Utilization	Scheduling	Evaluation in Progress
8	Some reports automatically start retrieving all customers' data for which they are agent. Would prefer to pick a customer or pick ALL prior to report populating. Those that run "ALL" automatically are WIVL9050, 9006 and 9000.	WIVL9050- Contracts Allocations by Vol Type ; WIVL9006- Delivery Allocations by Type of Service ; WIVL9000 - Loc Opr Alloc Report	Reporting	In Progress
9	Default initial view (after copying noms, double clicking a submitted batch, etc.) "View Zone" to unchecked instead of checked.	Batch Locations	Scheduling	In Progress
10	Show All SVC Req checkbox can be accidentally checked by clicking almost anywhere across the screen.	Submitted/Not Submitted Screen	Scheduling	In Progress

## Item #1

# Capacity End Point Split Screen & New Rank Feature

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- Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.



# Item #1

## Capacity End Point Split Screen & New Rank Feature

- Right click on the path and select contract path ranking

**Capacity/End-Point Split**

Svc Req: [ ] Flow Date: 10/30/2018 Pnt/Seg: Segment Loc/Segment: 480 [Retrieve] [Print] [Save As]

Svc Req Name: [ ] Loc/Seg Name: [ ]

Cycle: INTRADAY 2 R/D Point: [ ] Direction: Forward Volume Ind: Nominated  Expand All Contracts

Summary

Prev Schd: 0	PS P: 0	PS OP: 0	Curr P: 0	Curr OP: 0
Curr PS: 0	PS IP: 0	PS SA: 0	Curr IP: 0	Curr SA: 0
Change PS: 0		PS Other: 0		Curr Other: 12820
				Total: 12820

NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other
[ ]	12820	0	0	0	0	0	0	12820	0	0	0	0
Srvc Type	Vol Type	Rcpt Pt/5	Rcpt Rank	Delv Pt/Se	Delv Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP
IT	Transport (Curren	611001/(360)	500	783600/(570)	500	5	0	0	0	0	0	0
				783600/(57	500	999	0	0	0	0	0	0

Context Menu:

- Add item
- Change item
- Delete item
- Inquire on item
- Delete Attribute
- WNVL7000 - Contract Path Ranking**
- WSVL0760 - TGP/SNG/EEC-Capacity/End-Point Splits
- Print
- Save As
- Add to Favorites
- Remove from Favorites

WSVL0760 #37 - Previously Scheduled (PS) quantities for selected cycle are subject to change until previ

# Item #1

# Capacity End Point Split Screen & New Rank Feature

NetVolumes STQA (SQLSTQA)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TGP/SNG/ Contract P Contract P Contract

Pipeline: 3705 - S...

### NAESB Contract Path Ranking List

Submit Selected Contract Submit All Contracts Save As Print Retrieve Clear

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518  
 Svc Req Prop: Svc Req Name: Svc Req:

Statement Date/Time: 10/30/2018 1:20:09 PM  
 Beg Date: 10/30/2018  
 Cycle: INTRADAY 2  Expand All  Show Zeros

Svc Req K	Svc Type	New Path	MDQ	Rank Beg Dat	Rank End Dat	Last Modified By
			0	10/30/2018	10/30/2018	IVY, ADAM Oct 30 2018 1:15PM

TT	Vol Typ	Rec L Prop	Rec Loc Name	Rec Loc	Rec Zon	Del Lo Prop	Del Loc Name	Del Loc	Del Zone	Recei Dth	Fuel Dth	Deliv Dth	Pk Id	Path Ran	New Path	Route
1	TRANSPORT	611001	SOUTH LA ZONE 0 PO	611001	Zn 0	783600	DCGT/SNG AIKEN	783600	Zn 3	1000	14	986	DNS-	4		DEFAULT
1	TRANSPORT	611001	SOUTH LA ZONE 0 PO	611001	Zn 0	783600	DCGT/SNG AIKEN	783600	Zn 3	12000	166	11834		5		DEFAULT
Total:										13,000	180	12,820				

\* Due to segmentation the totals displayed may not reflect the actual contract utilization

WNVL7000



# Item #1

## Capacity End Point Split Screen & New Rank Feature

- Once new rankings have been submitted, the green check mark indicates the new ranks have been saved.

**NAESB Contract Path Ranking List**

TSP Prop: 3705      TSP Name: SOUTHERN NATURAL GAS CO.      TSP: 6900518  
 Svc Req Prop:      Svc Req Name:      Svc Req:

Statement Date/Time: 10/30/2018 1:20:09 PM

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Svc Req K	Svc Type	New Path	MDQ	Rank Beg Dat	Rank End Dat	Last Modified By
0				10/30/2018	10/30/2018	IVY, ADAM Oct 30 2018 1:15PM

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1	TRANSPORT	611001	SOUTH LA ZONE 0 PO	611001	Zn 0	783600	DCGT/SNG AIKEN	783600	Zn 3	1000	14	986	DNS-	<input checked="" type="checkbox"/>	1	DEFAULT
1	TRANSPORT	611001	SOUTH LA ZONE 0 PO	611001	Zn 0	783600	DCGT/SNG AIKEN	783600	Zn 3	12000	166	11834		<input checked="" type="checkbox"/>	5	DEFAULT
<b>Total:</b>										13,000	180	12,820				

\* Due to segmentation the totals displayed may not reflect the actual contract utilization

WNVL7000



# Scheduling Open Forum

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# DART Contracts & Capacity Release Update

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Dayna Owens  
Contract Administration

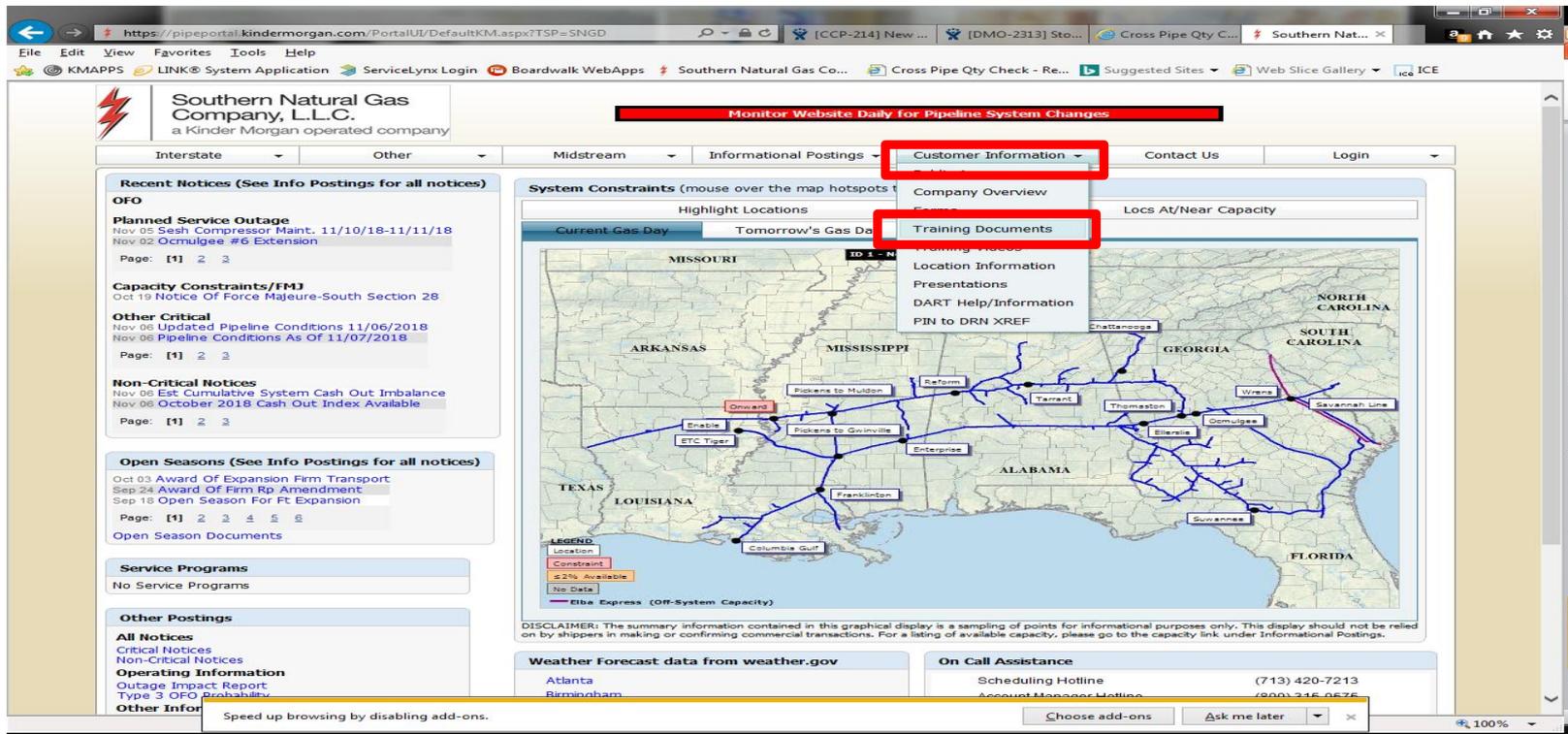
# Contracts

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- New Capacity Release Offer Upload feature has been moved to Production
- New feature allows releasers to enter offer information for multiple offers into an Excel spreadsheet and upload into DART instead of adding the data one screen and one offer at a time

# Contracts

- User guide and sample template can be found on the SNG portal page under Customer Information/Training Documents



The screenshot shows the Southern Natural Gas Company portal. The navigation menu includes 'Interstate', 'Other', 'Midstream', 'Informational Postings', 'Customer Information', 'Contact Us', and 'Login'. The 'Customer Information' dropdown menu is open, showing options like 'Company Overview', 'Locs At/Near Capacity', 'Training Documents', 'Training Videos', 'Location Information', 'Presentations', 'DART Help/Information', and 'PIN to DRN XREF'. The 'Training Documents' option is highlighted with a red box. The main content area features a map of the Southeastern United States with various pipeline locations and constraints. A disclaimer at the bottom of the map states: 'DISCLAIMER: The summary information contained in this graphical display is a sampling of points for informational purposes only. This display should not be relied on by shippers in making or confirming commercial transactions. For a listing of available capacity, please go to the capacity link under Informational Postings.'

- Call the Contract Management hotline for additional help or questions. (713)420-4455



# Contracts & Capacity Release Open Forum

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# Commercial / Marketing Update

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Walter Coe  
Account Manager

# Commercial

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- Filed with FERC to change Type 3 OFO penalty charges and tolerances to be effective December 1, 2018
- Changes outlined on next slide
- No changes proposed to the group, operator, nom agent or shipper checks

# Commercial

## Type 3 OFO Changes Filed by SNG:

Level	Notice	Tolerance	Penalty Per Dth Over Tolerance
1	No change – 24 hrs	Greater of <del>190</del> 500 dth or 5% of Daily Entitlement at delivery point or group of delivery points	\$10 (no change)
2	No change – 20 hrs	Greater of <del>75</del> 200 dth or 2% of Daily Entitlement at delivery point or group of delivery points	\$15 + Highest Regional Daily Average Price
3	4 hours* <del>or</del> <del>20 hours</del>	Greater of <del>75</del> 200 dth or 2% of Daily Entitlement at delivery point or group of delivery points	<del>\$15</del> \$25 + 2X Highest Regional Average Price

- **Highest Regional Daily Average Price** = For the applicable flow day, the highest AVG index price published in NGI's Daily Gas Price Index for all pricing points for the Southern Natural Gas System, and for Transco pricing points in Zone 4 and Zone 5 South

# Commercial

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- Fairburn Expansion Project
- Scheduled to go in-service December 7<sup>th</sup>, 2018
- Consists of new lateral, compressor station, and receipt point interconnect with Transco (Zone 4) near Atlanta, Georgia
- Station will have a capacity of 370,000 dth/d
- We are programming/testing an exception path nomination route to allow limited flows to be nominated to the north system
  - Targeted for use by or before January 1, 2019



# Commercial/Marketing Open Forum

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# Next Steps

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Krysta Henry  
Scheduling Representative  
CWG Coordinator

# Next Steps

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- Next Customer Working Group WebEx Meeting
- Continue to send ideas or suggestions for topics to discuss at our next meeting



# DSR Scheduling Contacts

	Phone	Email	Ice Chat Handle
<b>Gina Mabry, Director Transportation and Storage Services</b>	(713) 420- 3685	gina_mabry@kindermorgan.com	
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<b>Krysta Henry</b>	(713) 420-3023	krysta_henry@kindermorgan.com	Khenry4
<b>Adam Ivy</b>	(713) 369-8922	adam_ivy@kindermorgan.com	Alvy
<b>Tracy Minter</b>	(713) 420-7030	tracy_minter@kindermorgan.com	Tminter
<b>Carol Whatley</b>	(713) 420-3889	carol_m_whatley@kindermorgan.com	CWhatley
<b>SNG Hotline</b>	(713) 420- 7213	SNGSchedulers@kindermorgan.com	



# WEARS Scheduling Contacts

<b>Cathy Soape, WEAR Manager</b>	<b>(713) 420-3814</b>	<b>cathy_soape@kindermorgan.com</b>	<b>Ice Chat Handle</b>
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<b>Norma Villarreal</b>	(713) 420-3924	Norma_Villarreal@kindermorgan.com	Nvillarreal



# SNG Contracts Contact

<b>Contract Administration Contacts:</b>		
<b>Sherry Noack, Manager</b>	(713) 420-3764	sherry_noack@kindermorgan.com
<b>Shari Jones</b>	(713) 420-3710	shari_jones@kindermorgan.com
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<b>Natarsua Player</b>	(713) 369-9871	natarsua_player@kindermorgan.com
<b>Dayna Owens</b>	(713)420-5952	dayna_owens@kindermorgan.com
<b>Lindsay Sanford</b>	(713)420-2382	lindsay_sanford@kindermorgan.com
<b>SNG Contract Administration Hotline</b>	(713) 420-4455	



# SNG Commercial Contacts

<b>Commercial Contacts</b>		
<b>Janice Parker, V.P.</b>	(205) 325-3509	Janice_parker@kindermorgan.com
<b>Walter Coe</b>	(205) 325-3708	Walter_coejr@kindermorgan.com
<b>Lisa Guthrie</b>	(205) 325-3816	Lisa_guthrie@kindermorgan.com
<b>Jerry Nelson</b>	(205) 325-7257	Jerry_nelson@kindermorgan.com
<b>Darryl Outlaw</b>	(205) 325-7421	Darryl_outlaw@kindermorgan.com
<b>On call Account Manager</b>	(800) 315-0575	



# SNG Gas Control Contacts

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<b>Gas Control Contacts:</b>		
<b>Maurice (Reese) Hart III, Manager</b>	(713) 420- 4774	maurice_hartIII@kindermorgan.com
<b>Kal Dankovich, Outage Coordinator</b>	(713) 420-7522	kalman_dankiovich@kindermorgan.com
<b>Jimmy Reese, Lead Controller</b>	(713) 420-7310	jimmy_reese@kindermorgan.com
<b>Daniel Mitchell, Lead Controller</b>	(713) 420-5874	daniel_mitchell@kindermorgan.com



# Thank You for Your Business!

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