



Southern Natural Gas Customer Working Group WebEx

April 9, 2019
1:30 p.m. CST



Welcome

Krysta Henry
Scheduling Representative



Agenda

- DART Prioritization List/Scheduling
- Gas Control
- Contracts
- Commercial
- Next Steps



DART Prioritization List Scheduling Update

Krysta Henry
CWG Coordinator
SNG Scheduling Representative

Tracy Minter
SNG Scheduling Representative



Prioritization List Status

SNG Customer Working Group (1 is highest and 10 is lowest priority)					
Newly Prioritized Request List					
#	Request Description/Question	Screen (If provided)	Topic Area	Status as of November WebEx	Status as of April WebEx
1	Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.	Capacity End Point Split Screen; WSVL0760	Scheduling	In Progress	Completed
2	Add gas day and cycle to subject line on email received for report subscription.	Sched Qty Shipper Reports (Summary/Detail)	Reporting	In Progress	Completed
3	Change the sort order in the Report Subscription adhoc windows? For example, in the WIVL9000, could we sort in alpha order instead of GID numeric order?		Reporting	Completed	
4	Report WNVL003_RS – break between receipts and delivery total instead of one lump sum total	Scheduled Quantity Shipper	Reporting	Training Item	
5	Refresh button on not submitted screen.		Scheduling	Completed	
6	Break the Petal Storage Interconnect into separate receipt and delivery points		Scheduling	Evaluation in Progress	In Progress
7	Creating a column on the MDQ Utilization screen that captures just the total nomination on FT, FTNN, MFTE, etc. as it was previous Dec 1, 2017	MDQ Utilization	Scheduling	Evaluation in Progress	In Progress
8	Some reports automatically start retrieving all customers' data for which they are agent. Would prefer to pick a customer or pick ALL prior to report populating. Those that run "ALL" automatically are WIVL9050, 9006 and 9000.	WIVL9050- Contracts Allocations by Vol Type ; WIVL9006- Delivery Allocations by Type of Service ; WIVL9000 - Loc Opr Alloc Report	Reporting	In Progress	Completed
9	Default initial view (after copying noms, double clicking a submitted batch, etc.) "View Zone" to unchecked instead of checked.	Batch Locations	Scheduling	In Progress	Completed
10	Show All SVC Req checkbox can be accidentally checked by clicking almost anywhere across the screen.	Submitted/Not Submitted Screen	Scheduling	In Progress	Completed

Completed:

- Request Item #1: Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.

Request Item #1:

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i Contract Path

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 Retrieve Print Save As

Svc Req Name: TRNG-CHERRY NATURAL Loc/Seg Name: SNG-SESH

Cycle: TIMELY R/D Point: Direction: Forward Volume Ind: Nominated Expand All Contracts

Summary

Prev Schd: 0	PS P: 0	PS OP: 0	Curr P: 0	Curr OP: 0
Curr PS: 0	PS IP: 0	PS Other: 0	Curr IP: 1985	Curr Other: 0
Change PS: 0			Total: 1985	

NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other			
469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0			
Svc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Dlvy Pt/Se	Dlvy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	985	0	0	0	0
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	999	0	0	0	0
TOTAL											1,985				

WSVL0760 #67 - Data has been refreshed.

Start 10:43 AM 8/16/2018

Step 1: Navigate to the Capacity/End-Point Split screen

Request Item #1:

NetVolumes PrePROD (SQLPREPROD)

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 Retrieve Print Save As

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Prev Schd:	0	PS P:	0	PS OP:	0	Curr P:	0	Curr OP:	0	
Curr PS:	0	PS IP:	0	PS Other:	0	Curr IP:	1985	Curr Other:	0	
Change PS:	0								Total:	1985

NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other				
469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0				
Svc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Divy Pt/Se	Divy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	986	0	0	0	0	
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	999	0	0	0	0	
TOTAL											1,985					

- Add item
- Change item
- Delete item
- Inquire on item
- Delete Attribute
- WSVL0760 - TGP/SNG/EE-Capacity/End-Point Splits
- Print
- Save As
- Add to Favorites
- Remove from Favorites

WNVL7000 – Contract Path Ranking

WSVL0760 #67 - Data has been refreshed.

Step 2: Highlight row->Right click->Choose Contract Path Ranking



Request Item #1:

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TGP/SNG/EEC- Analyst Work Contract Pat

Pipeline: 3705 - SOUTHERN NATURAL GAS CO. Company: TRNG-CHERRY NATURAL GAS Duns: 6100000

NAESB Contract Path Ranking List

Submit Selected Contract Submit All Contracts Save As Print Retrieve Clear

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Svc Req Prop: 61000 Svc Req Name: TRNG-CHERRY NATURAL GAS Svc Req: 6100000

Statement Date/Time: 8/16/2018 10:40:58 AM
 Beg Date: 8/17/2018
 Cycle: TIMELY Expand All Show Zeros

Svc Req K	Srvc Type	New Path	MDQ	Rank Beg Dat	Rank End Dat	Last Modified By
469580-MFN	MFN	Y	0	08/17/2018	08/31/2018	

TT	Vol Typ	Rec L Prop	Rec Loc Name	Rec Loc	Rec Zon	Del Lo Prop	Del Loc Name	Del Loc	Del Zone	Recei Dth	Fuel Dth	Deliv Dth	Pk Id	Path Ran	New Path	Route
1	TRANSPORT	606500	GULFSTH/SNG SESH R	606500	Zn 1	606350	SEACOAST/SNG CYPRE	606350	Zn 3	1000	14	986		500	Y	DEFAULT
1	TRANSPORT	606500	GULFSTH/SNG SESH R	606500	Zn 1	608500	LEAF/SNG JASPER	608500	Zn 1	1000	1	999		500	Y	DEFAULT
Total:										2,000	15	1,985				

* Due to segmentation the totals displayed may not reflect the actual contract utilization

WNVL7000

Step 3: Enter desired Path Rank->Click Submit Selected Contract

Request Item #1:

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i Contract Path

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 **Retrieve** Print Save As

Svc Req Name: TRNG-CHERRY NATURAL Loc/Seg Name: SNG-SESH

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NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

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469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0			
Svc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Dlvy Pt/Se	Dlvy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	986	0	0	0	0
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	999	0	0	0	0
TOTAL											1,985				

WSVL0760 #67 - Data has been refreshed.

10:43 AM 8/16/2018

Step 4: Click Retrieve



Completed

- Request Item # 2: Add gas day and cycle to subject line on email received for report subscription
 - Below are the impacted reports where the change is reflected

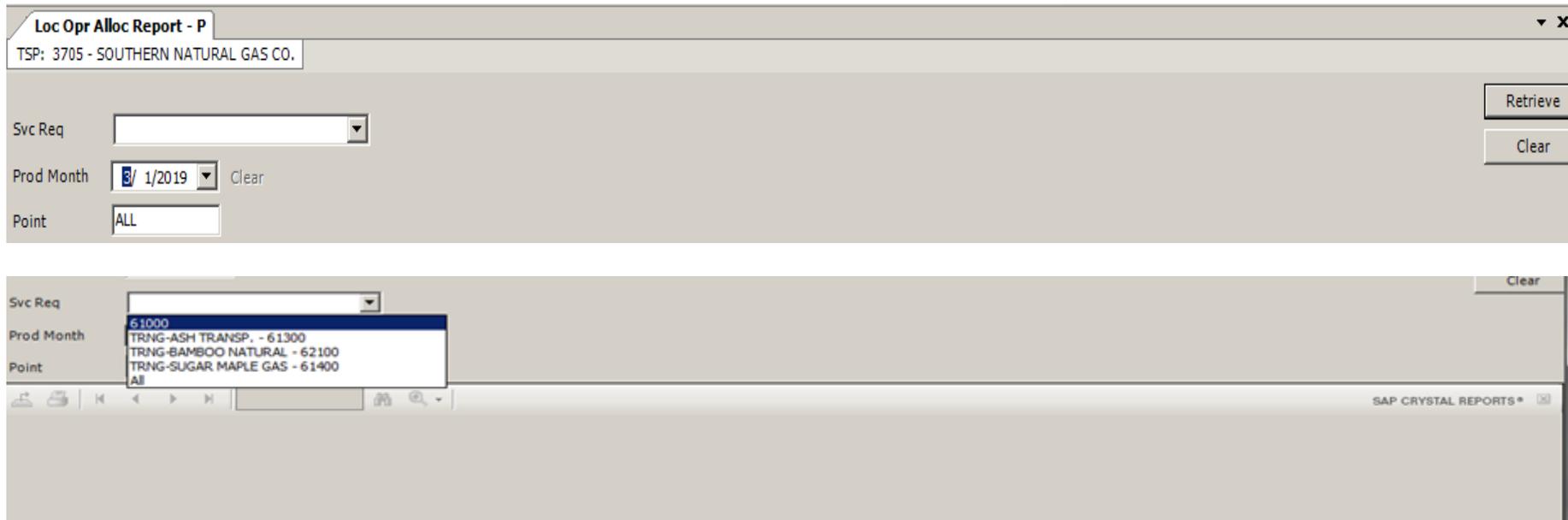
Daily Measured Quantity by Operator RS
Loc Opr Alloc Report-Prod Month RS
Loc Opr Alloc Report-Statement Month RS
Producer Report-Scheduled & Allocated RS
Sched Qty Oper Detail RS
Sched Qty Oper Summary RS
Sched Qty Shipper Detail RS
Sched Qty Shipper Summary RS
Service Requester Contract Allocation RS
SNG-Activity Summary Report RS
SNG/EEC-Agent Daily Imbalance Report RS
SNG/EEC Contract Allocations by Vol Type RS
SNG/EEC Delivery Allocations by Type of Service RS
SNG/EEC Imbalance Agent Summary Report RS
SNG/EEC Shipper Daily Imbalance Report RS
SNG/EEC/SLNG Nomination Package ID Allocation RS

Completed

- DART now allows internal users to inquire on a nominated batch to verify the users name and contact number that submitted the batch.
 - Previously, DART included the primary contact name and number by default in the nomination batch inquiry. Dart will now display the name and contact associated with the USER ID submitting the batch.

Completed

- Request Item #8: Some reports automatically start retrieving all customers' data for which they are agent. Would prefer to pick a customer or pick ALL prior to report populating. Those that run "ALL" automatically are WIVL9050, 9006 and 9000.



Loc Opr Alloc Report - P
TSP: 3705 - SOUTHERN NATURAL GAS CO.

Svc Req

Prod Month 1/2019 Clear

Point ALL

Retrieve

Clear

Svc Req

Prod Month

Point

61000
TRNG-ASH TRANSP. - 61300
TRNG-BAMBOO NATURAL - 62100
TRNG-SUGAR MAPLE GAS - 61400
All

SAP CRYSTAL REPORTS



Completed

- Request Item # 9: Default initial view (after copying noms, double clicking a submitted batch, etc.) "View Zone" to unchecked instead of checked.

Batch Detail

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Svc Req Prop: Svc Req Name: Svc Req:

Report Date/Time: 12/21/2018 8:33:06 AM Beg Date: 12/20/2018 9:00AM End Date: 12/20/2018 9:00AM
 Batch Id: 23552410 Cycle: EVENING Status: Nominated

Ranking View Zone

Batch Locations		Contract Path	Supply	Market			
Loc	Loc Name	Loc (Segment)	Nominated Qty	Loc Variance	Change IND (Y/N)	Status Qty/Pda/Rank	PDA Ovr?
640000	HIGH PT/SNG TOCA ST BERNARD	320	650	0	Y	//	
960021	ALBANY/SNG ALBANY #1-SGA DOUG	660	641	0	Y	//	

Completed

- Request Item # 10: Show All SVC Req checkbox can be accidentally checked by clicking almost anywhere across the screen.

Batch List

Batch Locations
Nom Batch Report
Buy/Sell Mismatches

Refresh
Add Batch
Reset Batch
Change Batch
Delete Batch
Validate
Submit
Save As
Print

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Svc Req Prop: Svc Req Name: Svc Req:

Report Date/Time: 10/19/2018 3:05:58 PM

Submitted
 Not Submitted
 Show All SVC Req

Svc Req Prop ▾	Svc Req Name ▾	Svc Req ▾	Beg Date ▾ ▾	End Date ▾	Batch ID- Description ▾	Status ▾	Cycle ▾	Date Submitted ▾	Last_Mod_Us ▾



In Progress

- Request Item # 7: Creating a column on the MDQ Utilization screen that captures just the total nomination on FT, FTNN, MFTE, etc. as it was previous Dec 1, 2017

Proposed Screen Change

CTRCTID	Service	MDQ (DTH)	Total Nominated (DTH)	Nominated (DTH) Seg of Highest Usage	Scheduled (DTH)	MDQ-Scheduled Difference* (DTH)	Overrun	Nominated Overrun(DTH)
452077-MFNSNG	MFN	46,038			8,263	37,775		
452078-MFTSNG	MFT	58,999			34,329	24,670		
460695-MFTSNG	MFTE	3,574			0	3,574		
469215-FNSNG	FN	636				636		
469216-FTSNG	FT	794				794		
469217-FTSNG	FT	600				600		
469218-FNSNG	FN	129				129		
469219-FNSNG	FN	1,848				1,848		
469220-FTSNG	FT	704				704		
469221-FTSNG	FT	80				80		
469223-FNSNG	FN	841				841		
469229-FNSNG	FN	794				794		
469247-FTSNG	FT	877				877		
469248-FNSNG	FN	78				78		
469253-FTSNG	FT	200				200		
469254-FTSNG	FT	526				526		
469255-FNSNG	FN	824				824		
469256-FTSNG	FT	752				752		
469264-FNSNG	FN	163				163		
469265-FNSNG	FN	163				163		
469267-FNSNG	FN	163				163		
469268-FNSNG	FN	163				163		

In Progress Items

- Request Item # 6: Break the Petal Storage Interconnect into separate receipt and delivery points
 - Proposed effective into DART: May 1, 2019
- Report Subscription Enhancement: Internal users will be able to see reports that external users are subscribed to and be able to query, modify and assist with troubleshooting the subscriptions



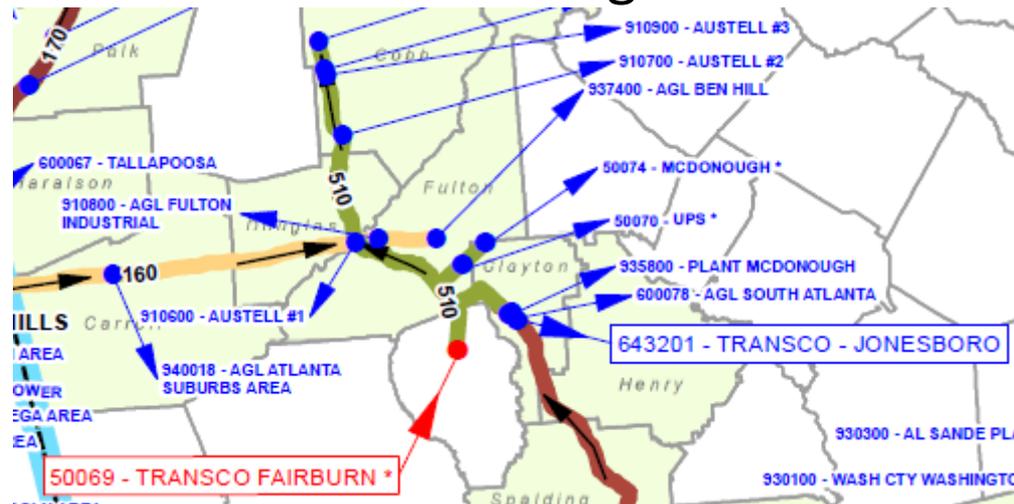
Proposed Segment Name Changes

Current		Proposed	
North System	10	LOGANSPORT TO BIENVILLE	LOGANSPORT [REDACTED]
	20	BIENVILLE TO ZONE 0/1 BNDARY	BIENVILLE [REDACTED]

- Feedback on this proposed change

SNG Pathing for Fairburn

- Transco Fairburn Pin 50069 is the only receipt pin on the Fairburn Lateral and will primarily flow south
 - Default Route is from Seg 510 to the South Mainline and then east or west (and up Seg 400 to the North Mainline)
- An exception route for a limited quantity has also been set up to allow nominations from the Transco-Fairburn interconnect from Seg 510 to the North Mainline via Seg 160 and ending at Seg 80





Scheduling Open Forum



Gas Control Updates

Reese Hart III
Gas Control Manager



Proposed Outage Impact Report

SNG - Outage Impact Report Seven Day Forecast (updated 3/14/19)									-Primary firm impact restrictions may be necessary
									-Major impact restrictions may be necessary
									-Minor impact restrictions may be necessary depending on flow conditions
									-Little to no impact, though minor outages may cause incremental reductions
Station # / Scheduling Segment	Est Nominal Design Capacity (Thousand Dth)	Saturday (3/16)	Sunday (3/17)	Monday (3/18)	Tuesday (3/19)	Wednesday (3/20)	Thursday (3/21)	Friday (3/22)	Primary Outage(s) that may impact Throughput or Pressures
		Est. Operational Capacity Available (Operational Impact) - Thousand Dth							
South System									
Fairburn	370	210 (160)	210 (160)	210 (160)	210 (160)	210 (160)	210 (160)	210 (160)	2/7/2019 - TBD Fairburn Unit#1
Segment 330	1,010	1,010	1,010	1,010	1,010	1,010	1,010	1,010	Project 37011 Pigging Main Pass Franklinton Line LaCombe to Franklinton 3/20,3/21,3/25 Recoat 5 areas on 24" Main Pass Franklinton Loop Line 2/19 - 3/22
Segment 350	798	798	798	798	798	798	798	798	Duck Lake Franklinton Line to White Castle Coating Inspection 3/18-3/21 Duck Lake Franklinton Line anomaly remediation 3/11 - 3/22 White Castle CS Unit #8 Inspection 3/18 - 3/22 White Casle #8 Turbo Overhaul 3/18 - 4/12



Gas Control Open Forum



Contracts & Capacity Release Open Forum

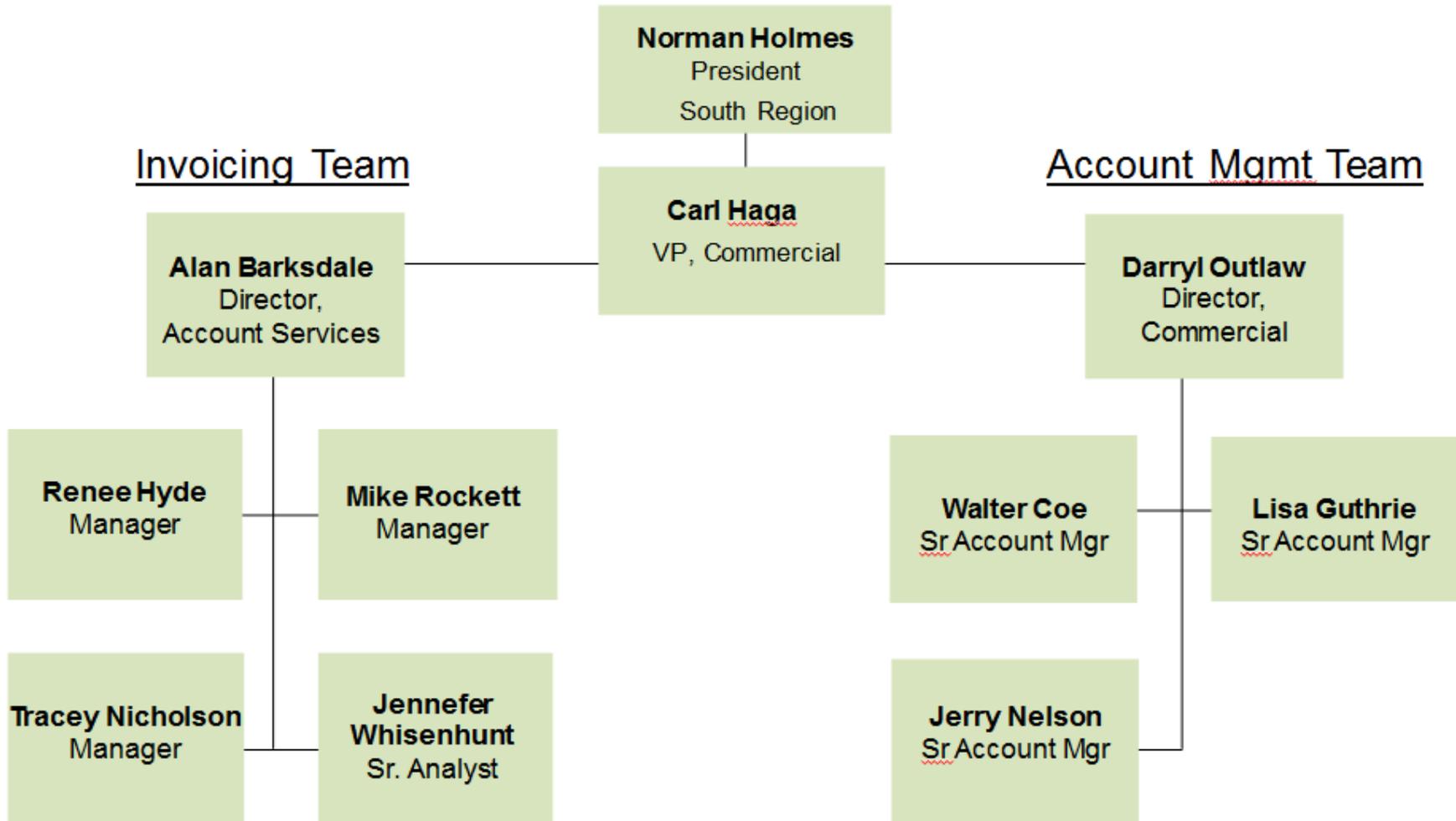


Commercial

Carl Haga
Vice President- Commercial



Commercial Team: South Region





Save the Date!

2019 Shipper Meeting
September 19-20, 2019
Birmingham, Alabama
More Details to Come!



Commercial Open Forum



Next Steps



Next Steps

- Next Customer Working Group Meeting
 - July WebEx or September Shipper Meeting
- 2019 Review/Solicitation of Ideas



DSR Scheduling Contacts

	Phone	Email	Ice Chat Handle
Gina Mabry, Director Transportation and Storage Services	(713) 420-3685	gina_mabry@kindermorgan.com	
Katie Cornutt, DSR Manager	(713) 420-5648	katlynn_cornutt@kindermorgan.com	
Walker Agnew	(713) 420-6059	walker_agnew@kindermorgan.com	Wagnew
Krysta Henry	(713) 420-3023	krysta_henry@kindermorgan.com	Khenry4
Adam Ivy	(713) 369-8922	adam_ivy@kindermorgan.com	Alvy
Tracy Minter	(713) 420-7030	tracy_minter@kindermorgan.com	Tminter
Carol Whatley	(713) 420-3889	carol_m_whatley@kindermorgan.com	CWhatley
SNG Hotline	(713) 420-7213	SNGSchedulers@kindermorgan.com	



WEARS Scheduling Contacts

Cathy Soape, WEAR Manager	(713) 420-3814	cathy_soape@kindermorgan.com	Ice Chat Handle
Mandey Allen	(713) 369-9369	mandey_allen@kindermorgan.com	Mallen11
Virginia (Ginger) Bryan	(713) 420-6135	virginia_bryan@kindermorgan.com	Gbryan5
Todd Davis	(205) 325-7440	todd_davis@kindermorgan.com	Tdavis23
Charlotte Hawkins	(713) 420-4873	charlotte_hawkins@kindermorgan.com	Chawkins4
Nicole Lang	(713) 420-5992	nicole_Lang@kindermorgan.com	Nlang
Phyllis Miller	(713) 420-3738	phyllis_miller@kindermorgan.com	Pmiller7
Ahsan Mohammad	(713) 420-5644	ahsan_mohammad@kindermorgan.com	Amohammad
Jill Overman	(713) 420-3450	jill_Overman@kindermorgan.com	Joverman
Jeremy Rainwater	(713) 420-6385	jeremy_rainwater@kindermorgan.com	Jrainwater
David (Scott) Sokira	(205) 325-7313	david_sokira@kindermorgan.com	Ssokira
Debra (Debbie) Tweedy	(713) 420-5289	debra_Tweedy@kindermorgan.com	Dtweedy
Norma Villarreal	(713) 420-3924	Norma_Villarreal@kindermorgan.com	Nvillarreal



SNG Contracts Contact

Contract Administration Contacts:		
Sherry Noack, Manager	(713) 420-3764	sherry_noack@kindermorgan.com
Shari Jones	(713) 420-3710	shari_jones@kindermorgan.com
Marquette Williams	(713) 369-9336	marquette_williams@kindermorgan.com
Natarsua Player	(713) 369-9871	natarsua_player@kindermorgan.com
Dayna Owens	(713)420-5952	dayna_owens@kindermorgan.com
Lindsay Sanford	(713)420-2382	lindsay_sanford@kindermorgan.com
SNG Contract Administration Hotline	(713) 420-4455	



SNG Commercial Contacts

Commercial Contacts		
Carl Haga, VP, Commercial	(205) 325-7544	Carl_haga@kindermorgan.com
Darryl Outlaw, Director, Commercial	(205) 325-7421	Darryl_outlaw@kindermorgan.com
Walter Coe	(205) 325-3708	Walter_coejr@kindermorgan.com
Lisa Guthrie	(205) 325-3816	Lisa_guthrie@kindermorgan.com
Jerry Nelson	(205) 325-7257	Jerry_nelson@kindermorgan.com
On call Account Manager	(800) 315-0575	



SNG Gas Control Contacts

Gas Control Contacts:		
Maurice (Reese) Hart III, Manager	(713) 420-4774	maurice_hartIII@kindermorgan.com
Kal Dankovich, Outage Coordinator	(713) 420-7522	kalman_dankiovich@kindermorgan.com
Jimmy Reese, Lead Controller	(713) 420-7310	jimmy_reese@kindermorgan.com
Daniel Mitchell, Lead Controller	(713) 420-5874	daniel_mitchell@kindermorgan.com



Thank You for Your Business!