



Southern Natural Gas Customer Working Group WebEx

August 16, 2018
1:30 p.m. CST



Welcome

Tracy Minter
Scheduling Representative



Agenda

- DART Prioritization List
- Scheduling Update
- Contracts & Capacity Release Update
- Commercial/Marketing Update
- Next Steps



Prioritization List

SNG Customer Working Group (1 is the highest and 10 is the lowest priority)

Newly Prioritized Request List

Priority #	Request Description/Question	Screen (If provided)	Topic Area
1	Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.	Capacity End Point Split Screen; WSVL0760	Scheduling
2	Add gas day and cycle to subject line on email received for report subscription.	Sched Qty Shipper Reports (Summary/Detail)	Reporting
3	Change the sort order in the Report Subscription adhoc windows? For example, in the WIVL9000, could we sort in alpha order instead of GID numeric order?		Reporting
4	Report WNVL003_RS – break between receipts and delivery total instead of one lump sum total	Scheduled Quantity Shipper	Reporting
5	Refresh button on not submitted screen.		Scheduling
6	Break the Petal Storage Interconnect into separate receipt and delivery points		Scheduling
7	Creating a column on the MDQ Utilization screen that captures just the total nomination on FT, FTNN, MFTE, etc. as it was previous Dec 1, 2017	MDQ Utilization	Scheduling
8	Some reports automatically start retrieving all customers' data for which they are agent. Would prefer to pick a customer or pick ALL prior to report populating. Those that run "ALL" automatically are WIVL9050, 9006 and 9000.	WIVL9050- Contracts Allocations by Vol Type ; WIVL9006- Delivery Allocations by Type of Service ; WIVL9000 - Loc Opr Alloc Report	Reporting
9	Default initial view (after copying noms, double clicking a submitted batch, etc.) "View Zone" to unchecked instead of checked.	Batch Locations	Scheduling
10	Show All SVC Req checkbox can be accidentally checked by clicking almost anywhere across the screen.	Submitted/Not Submitted Screen	Scheduling



Scheduling Update

Katie Cornutt

DSR Scheduling Manager

Cathy Soape

WEAR Scheduling Manager

Eastern Region

TSS Management Team

▲ DIRECTOR-SCHEDULING
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

GINA MABRY

ANALYST-BUSINESS PROCESS SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

MARY COLCLASURE

MANAGER-SCHEDULING ▶▶
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

KATIE CORNUTT

ANALYST-BUSINESS PROCESS SR II
TRANSPORTATION/STORAGE SRVCS
COLONIAL BROOKWOOD CENTER

NEIL MARTIN

ANALYST-BUSINESS PROCESS SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

RIZWAN PIRZADA

MANAGER-SCHEDULING ▶▶
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

CATHY SOAPE

MANAGER-SCHEDULING ▶▶
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

DEBBIE VASQUEZ

Southern Natural Gas DSR Team



▲ MANAGER-SCHEDULING
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

KATIE CORNUTT

REP-SCHEDULER I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

KRYSTA HENRY

REP-SCHEDULER SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

ADAM IVY

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

TRACY MINTER

REP-SCHEDULER III
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

GREG POLLARD

REP-SCHEDULER SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

CAROL WHATLEY



Eastern Region WEAR Team

▲ **MANAGER-SCHEDULING**
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

CATHY SOAPE

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

MANDEY ALLEN

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

GINGER BRYAN

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
COLONIAL BROOKWOOD CENTER

TODD DAVIS

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

CHARLOTTE HAWKINS

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

NICOLE LANG

REP-SCHEDULER SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

PHYLLIS MILLER

REP-SCHEDULER III
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

AHSAN MOHAMMAD

REP-SCHEDULER SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

JILL OVERMAN

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

JEREMY RAINWATER

REP-SCHEDULER III
TRANSPORTATION/STORAGE SRVCS
COLONIAL BROOKWOOD CENTER

DAVID SOKIRA

REP-SCHEDULER SR II
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

DEBBIE TWEEDY

REP-SCHEDULER SR I
TRANSPORTATION/STORAGE SRVCS
HOUSTON HEADQUARTERS

NORMA VILLARREAL



DART Prioritization List Scheduling Update



Status of Top 5 Requests

SNG Customer Working Group (1 is the highest and 10 is the lowest priority)

Newly Prioritized Request List

Priority #	Request Description/Question	Screen (If provided)	Status	Topic Area
1	Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.	Capacity End Point Split Screen; WSVL0760	In Progress/Awaiting Feedback	Scheduling
2	Add gas day and cycle to subject line on email received for report subscription.	Sched Qty Shipper Reports (Summary/Detail)	In Progress	Reporting
3	Change the sort order in the Report Subscription adhoc windows? For example, in the WIVL9000, could we sort in alpha order instead of GID numeric order?		Completed	Reporting
4	Report WNVL003_RS – break between receipts and delivery total instead of one lump sum total	Scheduled Quantity Shipper		Reporting
5	Refresh button on not submitted screen.		In Progress	Scheduling

Recently Completed

- Request Item #3: Change the sort order in the Report Subscription adhoc windows? For example, in the WIVL9000, could we sort in alpha order instead of GID numeric order?
 - The requested change has been moved into our test environment and we are waiting for all pipelines to verify the change prior to moving to Production.



In Progress/Feedback Needed:

- Request Item #1: Edit Path Rank directly from the Capacity End Point screen. Shipper could see results on Capacity End Point screen, then change path ranks for the next cycle, and re-submit without having to open the Contract Path Ranking screen, find the path and submit from there.
 - Would a "right click" feature to navigate customers directly to the Contract Path Rank Screen where edits to the path rank can be made accommodate this request ?

Proposed Change

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i Contract Path

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 Retrieve Print Save As

Svc Req Name: TRNG-CHERRY NATURAL Loc/Seg Name: SNG-SESH

Cycle: TIMELY R/D Point: Direction: Forward Volume Ind: Nominated Expand All Contracts

Summary

Prev Schd: 0	PS P: 0	PS OP: 0	Curr P: 0	Curr OP: 0
Curr PS: 0	PS IP: 0	PS Other: 0	Curr IP: 1985	Curr Other: 0
Change PS: 0			Total: 1985	

NOTE: Scheduled Quantities are subject to change until the NAEBSB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other			
469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0			
Svc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Dlvy Pt/Se	Dlvy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	0	985	0	0	0
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	0	999	0	0	0
TOTAL											1,985				

WSVL0760 #67 - Data has been refreshed.

Start [Taskbar icons] 10:43 AM 8/16/2018

Step 1: Navigate to the Capacity/End-Point Split screen

Proposed Change

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 Retrieve Print Save As

Svc Req Name: TRNG-CHERRY NATURAL Loc/Seg Name: SNG-SESH

Cycle: TIMELY R/D Point: Direction: Forward Volume Ind: Nominated Expand All Contracts

Summary

Prev Schd: 0	PS P: 0	PS OP: 0	Curr P: 0	Curr OP: 0
Curr PS: 0	PS IP: 0	PS Other: 0	Curr IP: 1985	Curr Other: 0
Change PS: 0			Total: 1985	

NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other			
469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0			
Svc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Dlvy Pt/Se	Dlvy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	986	0	0	0	0
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	999	0	0	0	0
TOTAL											1,985				

- Add item
- Change item
- Delete item
- Inquire on item
- Delete Attribute
- WSVL0760 - TGP/SNG/EE-Capacity/End-Point Splits
- Print
- Save As
- Add to Favorites
- Remove from Favorites

WNVL7000 – Contract Path Ranking

WSVL0760 #67 - Data has been refreshed.

Start 10:40 AM 8/16/2018

Step 2: Highlight row->Right click->Choose Contract Path Ranking

Proposed Change



NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TGP/SNG/EEC- Analyst Work Contract Pat

Pipeline: 3705 - SOUTHERN NATURAL GAS CO. Company: TRNG-CHERRY NATURAL GAS Duns: 6100000

NAESB Contract Path Ranking List

Submit Selected Contract Submit All Contracts Save As Print Retrieve Clear

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Svc Req Prop: 61000 Svc Req Name: TRNG-CHERRY NATURAL GAS Svc Req: 6100000

Statement Date/Time: 8/16/2018 10:40:58 AM

Beg Date: 8/17/2018

Cycle: TIMELY Expand All Show Zeros

Svc Req K	Srvc Type	New Path	MDQ	Rank Beg Dat	Rank End Dat	Last Modified By
469580-MFN	MFN	Y	0	08/17/2018	08/31/2018	

TT	Vol Typ	Rec L Prop	Rec Loc Name	Rec Loc	Rec Zon	Del Lo Prop	Del Loc Name	Del Loc	Del Zone	Recei Dth	Fuel Dth	Deliv Dth	Pk Id	Path Ran	New Path	Route
1	TRANSPORT	606500	GULFSTH/SNG SESH R	606500	Zn 1	606350	SEACOAST/SNG CYPRE	606350	Zn 3	1000	14	986		500	Y	DEFAULT
1	TRANSPORT	606500	GULFSTH/SNG SESH R	606500	Zn 1	608500	LEAF/SNG JASPER	608500	Zn 1	1000	1	999		500	Y	DEFAULT
Total:										2,000	15	1,985				

* Due to segmentation the totals displayed may not reflect the actual contract utilization

WNVL7000

Step 3: Enter desired Path Rank->Click Submit Selected Contract

Proposed Change

NetVolumes PrePROD (SQLPREPROD)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TGP/SNG/EE Analyst Work i Contract Path

Pipeline: 3705 - SOUTHERN NATURAL GAS CO.

Capacity/End-Point Split

Svc Req: 61000 Flow Date: 08/17/2018 Pnt/Seg: Segment Loc/Segment: 380 **Retrieve** Print Save As

Svc Req Name: TRNG-CHERRY NATURAL Loc/Seg Name: SNG-SESH

Cycle: TIMELY R/D Point: Direction: Forward Volume Ind: Nominated Expand All Contracts

Summary

Prev Schd: 0	PS P: 0	PS OP: 0	Curr P: 0	Curr OP: 0
Curr PS: 0	PS IP: 0	PS Other: 0	Curr IP: 1985	Curr Other: 0
Change PS: 0			Total: 1985	

NOTE: Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each cycle.

Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP	PS OP	PS Other			
469580-MFNSNG	1985	0	0	0	0	1985	0	0	0	0	0	0			
Srvc Type	Vol Type	Rcpt Pt/S	Rcpt Rank	Dlvy Pt/Se	Dlvy Rank	Path Rank	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other	PS P	PS IP
MFN	Transport (Curren	606500/(380)	500	606350/(610)	500	500	0	0	0	0	986	0	0	0	0
MFN	Transport (Curren	606500/(380)	500	608500/(420)	500	500	0	0	0	0	999	0	0	0	0
TOTAL											1,985				

WSVL0760 #67 - Data has been refreshed.

Step 4: Click Retrieve

In Progress Items:

- Request Item #2: Add gas day and cycle to subject line on email received for report subscription
- Request Item #5: Add refresh button on the not submitted screen

Batch List

Batch Locations | Nom Batch Report | Buy/Sell Mismatches | **Refresh** | Add Batch | Reset Batch | Change Batch | Delete Batch | Validate | Submit | Save As | Print

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
Svc Req Prop: [redacted] Svc Req Name: [redacted]

Report Date/Time: 8/8/2018 2:13:44 PM

Submitted Not Submitted Show All SVC Req

Beg Date	End Date	Batch ID- Description	Status	Cycle	Date Submitted	Last_Mod_User
----------	----------	-----------------------	--------	-------	----------------	---------------

Enhancement

- Report Subscription Enhancement: Internal users will be able to see reports that external users are subscribed to and be able to query, modify and assist with troubleshooting the subscriptions.



Scheduling Open Forum



DART Contracts & Capacity Release Update

Dayna Owens
Contract Administration



Contracts/Capacity Release Items In-Progress

- Capacity Release Award Audit Report
- Capacity Release Offer Upload Process

Capacity Release Award Audit Report

- Customer Working Group Request: Present the Capacity Release Award Audit Report in a printable format similar to Premier/ENB058. Currently only exists as an Excel spreadsheet.
- The Crystal report development has been completed. In addition, based on customer feedback, we will revise the report to display data based on the following two options.
 - Option 1 - Pull in awarded releases that have a start date in between the Start and End date entered on the screen. This is how it works in Production today.
 - Option 2 – Pull in all awarded releases that are in effect in between the Start and End date entered on the screen.
- The new report should go into Production next month.



Capacity Release Offer Upload

- Offer Upload is a new feature that will allow multiple Capacity Release offers to be imported from Excel at one time then submitted
- Advantageous for Shippers that submit:
 - same or similar offers routinely
 - large numbers of offers
- Agents that submit offers for various releasing shippers



Capacity Release Offer Upload

- Available for Capacity release of Transport
- Offer upload flexibility allows uploads of offers within one upload file to have different
 - releasing contracts
 - releasing shippers
 - pre-arranged bidders
 - various date ranges
 - biddable and non-biddable



Capacity Release Offer Upload

- Offer upload will not be available for the following release activity:
 - Storage release
 - Varied monthly quantity release
 - Zonal release
 - Pooling location release
 - Permanent release



Capacity Release Offer Upload

- Capacity release offer information is entered into Excel file
- Excel template and user guide will be provided by KM pipelines
- Shipper's prepared Excel file is selected for Upload and will be used to create and submit offers in DART



Capacity Release Offer Upload

OFFER	DART LABEL	DATA VALIDATION	DESCRIPTION	USAGE
OFFER_ID	Not applicable	whole number	Numbers the Offers included in the file sequentially beginning with 1	Required
CTRCT_NBR	Rel K	6 digit whole number	6 digit contract number	Required
RQST_CO_ID	GID	whole number		Not required
CNTCT_NAME	Rel Contact	Free form text	Name of person creating the release	Required
CNTCT_PH_NBR	Rel Phone	10 digit number - no mask or hyph	Phone no. of person creating the release	Required
PRE_ARRNG_BID	Prearr Deal Desc	Y N	Y - offer is subject to a prearrange deal N - offer is not subject to a prearranged	Required
PRE_ARRNG_BID_CO_ID	Bidder Prop	whole number	If above Y enter GID # of prearrang. Party	Required
RLS_START_DATE	Rel St Date	mm/dd/yyyy	Effective Date of Release	Required
MIN_RLS_END_DATE	Offer Calculated Min Term	mm/dd/yyyy	Must Specify, if SHORTER_TERM_IND is Y.	Required if SHORTER_TERM_IND is Y.
MAX_RLS_END_DATE	Rel End Date	mm/dd/yyyy	Release end date	Required - Release end date
SHORTER_TERM_IND	Shorter Term	Y N	than full term Y - releasing shipper will accept less than full term	Required
POST_RLS_IND	Bid Deal Desc	Y N	Y - biddable deal N - not a biddable deal	Required
HR_POST_IND	Post for 1 Hour?	Y N	If biddable enter Yes or No	Required if POST_RLS_IND = Y
POST_START_DATE	Bid Per St Date	mm/dd/yyyy	Start date of bidding period	Required if POST_RLS_IND = Y
POST_END_DATE	Bid Per End Date	mm/dd/yyyy	Must enter DATE if POST_RLS_IND/Bid Deal Desc is Y.	Required
RECALL_IND	Recall/Reput Desc	N X P O	N - Not recallable X - Capacity is recallable and reput must be taken P - Capacity is recallable but not reputable O - Capacity is recallable and reputable at the option of the replacement shipper	If capacity is on a replacement contract, the Recall Indicator needs to match the original release Recall desc.
RECALL_TEXT	Recall/Reput Terms	Free form text	Recall terms i.e. 24 hour notice	Required unless RECALL_IND = N



Contracts & Capacity Release Open Forum



Commercial/Marketing Department

Walter Coe
Account Manager- Marketing

Commercial

- Rates change 9/1/2018
- Result of the FERC approved Pre-filing Rate Case Settlement
- All firm and interruptible transportation and storage demand and commodity rates reduced by 1%
- Fuel not impacted
- Effective 9/1/2019 rates are reduced by an additional 7%

Commercial

- Increased SESH flexibility
 - Effective 7/1/2018 FERC approved changes to the SESH Joint Operating Agreement allowing more scheduling flexibility among the 3 SESH/SNG receipt points
- New maximum rights
 - 606500 (SESH-Gulf South to SNG) 250,000 dth/d
 - 606700 (SESH-ETC Tiger to SNG) 400,000 dth/d
 - 606400 (SESH-Enable Gas to SNG) 250,000 dth/d
 - 606500 + 606700 cannot exceed 400,000 dth/d
 - 606400 + 606500 + 606700 cannot exceed 500,000 dth/d

Commercial

- Fairburn Expansion Project
- Scheduled to go in-service 4th quarter 2018
- Consists of new lateral, compressor station, and receipt point interconnect with Transco (Zone 4) near Atlanta, Georgia



Next Steps



Next Steps

- Next Customer Working Group WebEx Meeting
 - November 8th or November 13th
- Continue to send ideas or suggestions for topics to discuss at our next meeting



DSR Scheduling Contacts

	Phone	Email	Ice Chat Handle
Gina Mabry, Director Transportation and Storage Services	(713) 420- 3685	gina_mabry@kindermorgan.com	
Katie Cornutt, DSR Manager	(713) 420-5648	katlynn_cornutt@kindermorgan.com	
Walker Agnew	(713) 420-6059	walker_agnew@kindermorgan.com	Wagnew
Krysta Henry	(713) 420-3023	krysta_henry@kindermorgan.com	Khenry4
Adam Ivy	(713) 369-8922	adam_ivy@kindermorgan.com	Alvy
Tracy Minter	(713) 420-7030	tracy_minter@kindermorgan.com	Tminter
Carol Whatley	(713) 420-3889	carol_m_whatley@kindermorgan.com	CWhatley
SNG Hotline	(713) 420- 7213	SNGSchedulers@kindermorgan.com	



WEARS Scheduling Contacts

Cathy Soape, WEAR Manager	(713) 420-3814	cathy_soape@kindermorgan.com	Ice Chat Handle
Mandey Allen	(713) 369-9369	mandey_allen@kindermorgan.com	Mallen11
Virginia (Ginger) Bryan	(713) 420-6135	virginia_bryan@kindermorgan.com	Gbryan5
Todd Davis	(205) 325-7440	todd_davis@kindermorgan.com	Tdavis23
Charlotte Hawkins	(713) 420-4873	charlotte_hawkins@kindermorgan.com	Chawkins4
Nicole Lang	(713) 420-5992	nicole_Lang@kindermorgan.com	Nlang
Phyllis Miller	(713) 420-3738	phyllis_miller@kindermorgan.com	Pmiller7
Ahsan Mohammad	(713) 420-5644	ahsan_mohammad@kindermorgan.com	Amohammad
Jill Overman	(713) 420-3450	jill_Overman@kindermorgan.com	Joverman
Jeremy Rainwater	(713) 420-6385	jeremy_rainwater@kindermorgan.com	Jrainwater
David (Scott) Sokira	(205) 325-7313	david_sokira@kindermorgan.com	Ssokira
Debra (Debbie) Tweedy	(713) 420-5289	debra_Tweedy@kindermorgan.com	Dtweedy
Norma Villarreal	(713) 420-3924	Norma_Villarreal@kindermorgan.com	Nvillarreal



SNG Contracts Contact

Contract Administration Contacts:		
Sherry Noack, Manager	(713) 420-3764	sherry_noack@kindermorgan.com
Shari Jones	(713) 420-3710	shari_jones@kindermorgan.com
Marquette Williams	(713) 369-9336	marquette_williams@kindermorgan.com
Natarsua Player	(713) 369-9871	natarsua_player@kindermorgan.com
Dayna Owens	(713)420-5952	dayna_owens@kindermorgan.com
Lindsay Sanford	(713)420-2382	lindsay_sanford@kindermorgan.com
SNG Contract Administration Hotline	(713) 420-4455	



SNG Commercial Contacts

Commercial Contacts		
Janice Parker, V.P.	(205) 325-3509	Janice_parker@kindermorgan.com
Walter Coe	(205) 325-3708	Walter_coejr@kindermorgan.com
Lisa Guthrie	(205) 325-3816	Lisa_guthrie@kindermorgan.com
Jerry Nelson	(205) 325-7257	Jerry_nelson@kindermorgan.com
Darryl Outlaw	(205) 325-7421	Darryl_outlaw@kindermorgan.com
On call Account Manager	(800) 315-0575	



SNG Gas Control Contacts

Gas Control Contacts:		
Maurice (Reese) Hart III, Manager	(713) 420- 4774	maurice_hartIII@kindermorgan.com
Kal Dankovich, Outage Coordinator	(713) 420-7522	kalman_dankiovich@kindermorgan.com
Jimmy Reese, Lead Controller	(713) 420-7310	jimmy_reese@kindermorgan.com
Daniel Mitchell, Lead Controller	(713) 420-5874	daniel_mitchell@kindermorgan.com
Commercial Contacts:		
On-Call Account Manager	(800) 315-0575	
Walter Coe	(205) 325-3708	walter_coejr@kindermorgan.com
Lisa Guthrie	(205) 325-3816	lisa_guthrie@kindermorgan.com
Jerry Nelson	(205) 325-7257	jerry_nelson@kindermorgan.com



Thank You for Your Business!
