



**Bear Creek Storage
Company, L.L.C.**
a Kinder Morgan operated company

December 10, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Bear Creek Storage Company, L.L.C.
Annual Fuel Assessment
Docket No. RP21-

Dear Ms. Bose:

Bear Creek Storage Company, L.L.C. (“Bear Creek”) submits for filing with the Federal Energy Regulatory Commission (“Commission”) its annual fuel assessment filing as required in Section 3.4 of its FERC Gas Tariff (“Tariff”). This section states that Bear Creek shall file by no later than December 31st of each year the annual fuel assessment to its customers along with corresponding workpapers to support the fuel true-up for the most recent annual period ending on October 31st.

Summary of Support Schedules in Appendix A

Appendix A provides workpapers for the annual fuel assessment based on the annual period ending on October 31, 2020. These workpapers support the total refund of 521,338 dth. A brief overview of the schedules in Appendix A is as follows:

- Schedule 1: Over/ (under) collection of fuel from October 1, 2019 through September 30, 2020 and the amount refunded to each customer in October 2020
- Schedule 2: Fuel retained from October 1, 2019 through September 30, 2020
- Schedule 3: Fuel used from October 1, 2019 through September 30, 2020

Procedural Matters

In accordance with the applicable provisions of Part 154.7 of the Commission’s regulations, Bear Creek submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing supporting workpapers

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at Bear Creek's offices in Birmingham, Alabama and electronically mailed to Bear Creek's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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Respectfully submitted,

Bear Creek Storage Company, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
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Enclosures

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Bear Creek Storage Company, L.L.C.)
)
)

Docket No. RP21-_____

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all Bear Creek’s customers and interested state commissions.

Dated at Birmingham, Alabama this 10th day of December, 2020.

 /s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates
Bear Creek Storage Company, L.L.C.
Post Office Box 2563
Birmingham, AL 35202-2563
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Appendix A

Supporting Workpapers

Bear Creek Storage Company, L.L.C.
Over/Under Collection From October 1, 2019 through September 30, 2020

Line No.	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Annual Total	Amt Refunded In Oct 2020
Retained Fuel (dth) <u>3/</u>														
1	32,848	49,387	76,152	25,946	33,177	52,952	41,656	54,921	29,570	24,094	28,055	27,798	476,556	
2	36,379	88,680	118,773	101,646	92,392	81,565	78,981	34,450	36,812	62,134	79,638	69,372	880,822	
3	69,227	138,067	194,925	127,592	125,569	134,517	120,637	89,371	66,382	86,228	107,693	97,170	1,357,378	
Fuel Used (dth) <u>3/</u>														
4	30,715	20,659	18,331	9,106	16,188	55,249	41,736	37,343	24,299	9,519	6,727	18,550	288,422	
5	33,695	48,277	46,922	38,043	39,208	85,254	80,664	21,948	30,837	23,870	45,118	53,782	547,618	
6	64,410	68,936	65,253	47,149	55,396	140,503	122,400	59,291	55,136	33,389	51,845	72,332	836,040	
7	Net Over (Under) Collection (dth)													
8	2,133	28,728	57,821	16,840	16,989	(2,297)	(80)	17,578	5,271	14,575	21,328	9,248	188,134	
9	2,684	40,403	71,851	63,603	53,184	(3,689)	(1,683)	12,502	5,975	38,264	34,520	15,590	333,204	
10	4,817	69,131	129,672	80,443	70,173	(5,986)	(1,763)	30,080	11,246	52,839	55,848	24,838	521,338	
11	Amount Refunded to Southern Natural Gas Co. <u>3/</u>													(188,134)
12	Amount Refunded to Tennessee Gas Pipeline Co. <u>3/</u>													(333,204)
13	Total Amount Refunded													(521,338)

1/ See Schedule 2 for support

2/ See Schedule 3 for support

3/ Bear Creek only has two customers: Southern Natural Gas Co. (SNG) and Tennessee Gas Pipeline Co. (TGP).

Bear Creek Storage Company, L.L.C.
Fuel Retained October 1, 2019 through September 30, 2020

Line No.		Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Annual Total
	SNG:													
1	Injection Volumes (dth)	2,042,722	1,029,153	266,896	1,026,589	1,185,249	3,385,816	2,736,917	3,661,423	1,849,477	574,283	414,623	1,180,359	19,353,507
2	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
3	Total Injection Fuel Retained	30,641	15,437	4,003	15,399	17,779	50,787	41,054	54,921	27,742	8,614	6,219	17,705	290,303
4	Withdrawal Volumes (dth)	220,720	3,394,936	7,214,856	1,054,676	1,539,836	216,512	60,228	-	182,801	1,547,994	2,183,580	1,009,231	18,625,370
5	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
6	Total Withdrawal Fuel Retained	2,207	33,949	72,149	10,547	15,398	2,165	602	-	1,828	15,480	21,836	10,092	186,254
7	Total SNG Fuel Retained (dth)	32,848	49,387	76,152	25,946	33,177	52,952	41,656	54,921	29,570	24,094	28,055	27,798	476,556
	TGP:													
8	Injection Volumes (dth)	2,133,291	4,616,733	5,698,475	221,738	625,685	5,354,945	5,265,423	1,202,604	1,947,125	793,153	4,166,344	4,624,791	36,650,307
9	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
10	Total Injection Fuel Retained	32,000	69,250	85,477	3,326	9,385	80,324	78,981	18,039	29,207	11,897	62,495	69,372	549,754
11	Withdrawal Volumes (dth)	437,929	1,942,969	3,329,613	9,831,994	8,300,661	124,035	-	1,641,062	760,521	5,023,698	1,714,261	-	33,106,743
12	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
13	Total Withdrawal Fuel Retained	4,379	19,430	33,296	98,320	83,007	1,240	-	16,411	7,605	50,237	17,143	-	331,067
14	Total TGP Fuel Retained (dth)	36,379	88,680	118,773	101,646	92,392	81,565	78,981	34,450	36,812	62,134	79,638	69,372	880,822
	TOTAL (SNG & TGP):													
15	Injection Volumes (dth)	4,176,013	5,645,886	5,965,371	1,248,327	1,810,934	8,740,761	8,002,340	4,864,027	3,796,602	1,367,436	4,580,967	5,805,150	56,003,814
16	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
17	Total Injection Fuel Retained	62,640	84,688	89,481	18,725	27,164	131,111	120,035	72,960	56,949	20,512	68,715	87,077	840,057
18	Withdrawal Volumes (dth)	658,649	5,337,905	10,544,469	10,886,670	9,840,497	340,547	60,228	1,641,062	943,322	6,571,692	3,897,841	1,009,231	51,732,113
19	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
20	Total Withdrawal Fuel Retained	6,586	53,379	105,445	108,867	98,405	3,405	602	16,411	9,433	65,717	38,978	10,092	517,321
21	Total SNG & TGP Fuel Retained (dth)	69,227	138,067	194,925	127,592	125,569	134,517	120,637	89,371	66,382	86,228	107,693	97,170	1,357,378

Bear Creek Storage Company, L.L.C.
Fuel Used October 1, 2019 through September 30, 2020 1/

<u>Line No.</u>		<u>Oct</u> <u>2019</u> (dth)	<u>Nov</u> <u>2019</u> (dth)	<u>Dec</u> <u>2019</u> (dth)	<u>Jan</u> <u>2020</u> (dth)	<u>Feb</u> <u>2020</u> (dth)	<u>Mar</u> <u>2020</u> (dth)	<u>Apr</u> <u>2020</u> (dth)	<u>May</u> <u>2020</u> (dth)	<u>Jun</u> <u>2020</u> (dth)	<u>Jul</u> <u>2020</u> (dth)	<u>Aug</u> <u>2020</u> (dth)	<u>Sep</u> <u>2020</u> (dth)	<u>Annual</u> <u>Total</u> (dth)
	SNG:													
1	Compressor Fuel	29,748	19,941	17,867	8,100	14,484	53,427	40,906	36,708	22,628	8,880	5,737	16,944	275,370
2	Other Company Use 2/	<u>967</u>	<u>718</u>	<u>464</u>	<u>1,006</u>	<u>1,704</u>	<u>1,822</u>	<u>830</u>	<u>635</u>	<u>1,671</u>	<u>639</u>	<u>990</u>	<u>1,606</u>	<u>13,052</u>
3	SNG Total	30,715	20,659	18,331	9,106	16,188	55,249	41,736	37,343	24,299	9,519	6,727	18,550	288,422
	TGP:													
4	Compressor Fuel	32,728	47,559	46,458	37,037	37,504	83,432	79,834	21,313	29,166	23,231	44,128	52,176	534,566
5	Other Company Use 2/	<u>967</u>	<u>718</u>	<u>464</u>	<u>1,006</u>	<u>1,704</u>	<u>1,822</u>	<u>830</u>	<u>635</u>	<u>1,671</u>	<u>639</u>	<u>990</u>	<u>1,606</u>	<u>13,052</u>
6	TGP Total	33,695	48,277	46,922	38,043	39,208	85,254	80,664	21,948	30,837	23,870	45,118	53,782	547,618
	Total (SNG & TGP):													
7	Compressor Fuel	62,476	67,500	64,325	45,137	51,988	136,859	120,740	58,021	51,794	32,111	49,865	69,120	809,936
8	Other Company Use 2/	<u>1,934</u>	<u>1,436</u>	<u>928</u>	<u>2,012</u>	<u>3,408</u>	<u>3,644</u>	<u>1,660</u>	<u>1,270</u>	<u>3,342</u>	<u>1,278</u>	<u>1,980</u>	<u>3,212</u>	<u>26,104</u>
9	SNG & TGP Total	64,410	68,936	65,253	47,149	55,396	140,503	122,400	59,291	55,136	33,389	51,845	72,332	836,040

1/ Does not include any gas losses which are extraordinary losses. Compressor fuel allocated to SNG and TGP pro-rata based on injections/withdrawals. Other company use fuel allocated equally between SNG and TGP.

2/ Includes gas losses from pipeline blowdowns and gas losses from O&M maintenance activities.